REPEX AND OPEX TO MAINTAIN RELIABILITY

					CY11	l - 15							CY16-20							
Asset Class Description	Asset Code	Replacement	Estimated	SAIFI	SAIFI	SAIFI	SAIDI	SAIDI	SAIDI	Estimated	Replacement	Estimated	Opex Changes between Current v Next Reg Period						Estimated SAIDI	Comments
Repex Categories		Capex Actual \$'M Real 15 11-15	Percentage of Assets at High Risk of Failure 2015	Trend 11-15	(unplanned) Interruptions 2014	(unplanned) Interruptions Ave 2011-14	Trend 11-15	(unplanned) mins 2014	(unplanned) mins Ave 2011-14	Percentage of Assets at High Risk of Failure 2020 without replacement capex	Capex Forecast \$'M Real 15 16 -20	Percentage of Assets at High Risk of Failure 2020 with replacment capex		SAIFI Trend 15-20	Underlying Interruptions 16-20 ave	(unplanned) Interruptions 16-20 ave	SAIDI Trend 15-20	(unplanned) Underlying mins 16-20 ave	(unplanned) mins 16-20 ave	
pole top structures	PF RX	102	21%	increase (+.024 pa)	0.117	0.089	increase (+2.7 pa)	12.0	8.0	27%	98	10%	Change to pole top camera inspections will improve condition assessment and hence effectiveness of replacement capex. Higher inspection volumes (midcycle Aerial) will improve coverage across asset base to better target capex.	falling (-0.0104 pa) flat	0.075	0.057	falling (-1.35 pa) flat (-0.025 pa)	6.5	3.9	The combined spend in pole fire mitigation and cross arm replacement will be maintained to address deteriorating reliability. Inspection methodology and inspection volumes have been improved / increased.
pole replacement & staking	RP & RR	36	7%	flat to increase (+0.002 pa)	0.014	0.011	flat to increase (+0.59 pa)	2.3	1.4	14%	39	11%	Maintain current pole management practice of staking poles once limited life status is reached.	increase (+0.0063 pa)	0.039	0.037	increase (+0.275 pa)	3.4	2.5	A modest increase in capex has been forecast reflecting a larger portion of poles reaching the last 15% of their life.
overhead conductor	RO, PD	0	32%	increase (+.008pa)	0.088	0.069	increase (+1.4pa)	7.6	5.6	48%	1	46%	Maintain current general practice of cyclic inspection, repair on failure, replace on condition (noting current practice does vary across the asset class).	increase (+0.0125 pa)	0.138	0.125	increase (+1.125 pa)	12.1	8.5	The increased spend (incl. in VBRC other) partially addresses more conductor reaching end of life in the next regulatory period. A failure rate increase is expect 16-20 due to net condition deterioration.
underground cable	RU, RX, RS	38	15%	increase (+.02 pa)	0.093	0.066	increase (+1.4pa)	7.2	4.6	20%	43	19%	Maintain current general practice of run to failure, then repair or replace. Some increase in conditions monitoring for some asset classes, particularly HV cable testing.	Increase	0.147	0.132	increase (+1.40 pa)	12.8	9.1	No significant change in capex or opex to maintain reliability. A failure rate increase is forecast due to more cable near end of life.
	distr (RH)	11	6%	flat (002 pa)	0.020	0.023	flat (+.2 pa)	2.6	2.3	14%	14	8%	For distribution transformers, maintain mandatory inspection and reactive maintenance and replacement.	flat (+0.0010 pa)	0.024	0.019	flat (-0.125 pa)	2.1	1.3	The increased spend for distribution and ZSS transformers addresses more equipment
transformers	ZSS (RS & PZ)	21	34%	decrease (004 pa)	0.000	0.016	decrease (2 pa)	0.0	0.4	52%	55	37%	Additional condition monitoring is proposed as more equipment enters the last 15% of life, to guide optimum timing to replace.		0.013	0.010	increase (-0.275 pa)	1.1	0.7	reaching end of life in the next regulatory period, than in the current regulatory period.
switchgear	distr (RH, RX). RS	35	16%	flat (001 pa)	0.046	0.049	flat (+.3 pa)	5.1	4.5	28%	48	22%	For distribution switchgear, maintain "run to failure" with targeted replacement program.	t flat (+0.0015 pa)	0.051	0.040	flat (-0.175 pa)	4.4	2.7	The increased spend addresses more equipment reaching end of life in the next
Switchgedi	ZSS (RS)	24	51%	flat (+.002 pa)	0.000	0.007	flat (+.4 pa)	0.0	0.9	60%	32	47%	Additional condition monitoring is proposed as more equipment enters the last 15% of life, to guide optimum timing to replace.	flat (+0.0015 pa)	0.006	0.005	flat (0.125 pa)	0.5	0.3	regulatory period, than in the current regulatory period.
services	RM	69	5%	flat (.000 pa)	0.000	0.000	flat (002 pa)	0.0	0.0	8%	34	0%	No change	flat	0.000	0.000	flat	0.0	0.0	Reduction in Capex due to the completion of the "Neutral Screen" service replacement program for defective cable type.
protection and control	PQ, PR, PZ, RC	31	21%	flat (.001 pa)	0.002	0.016	flat (08 pa)	0.1	0.4	38%	34	22%	No change	increase (+0.0035 pa)	0.016	0.012	increase (+0.325 pa)	1.4	0.9	Protection system operation is critical for safety and preventing undue equipment damage.
Other equipment failure					0.013	0.014		2.1	2.3					flat (+0.0005 pa)	0.015	0.012	falling (-0.2 pa)	1.3	0.8	
Subtotal Asset Replacement (excl.ZSS Primary)		367			1						398	l								
ZSS primary assets	RC, RS	8	18%	decrease (002 pa)	0.017	0.014	decrease (23 pa)	0.4	0.4	24%	10	18%	No change	increase (+0.0021 pa)	0.026	0.020	increase (+0.475 pa)	2.3	1.4	ZSS primary assets have a small but growing impact reliability.
Subtotal Asset Replacement (incl. ZSS Primary)			19%	increase (+.044 pa)	0.41	0.38	increase (+6.3pa)	39.4	30.9	28%		23%		increase (+0.0355 pa)	0.552	0.469	increase (+2.15 pa)	48.0	32.1	
Non VBRC Safety only (Safety Programs)	CCTV	1									6									
Subtotal Non VBRC Safety		1									6	,			,					
Operational Technology Safety	Various	2									25									
Operational Technology Reliability	Distr Fault Recorders	0									4							-1.6		
,,	Fault location identification	0									3							-1.5		
Operational Technology Other	Various	2									10									
Subtotal Operational Technology		4									41									Additional remote switches to allow faster isolation of faulted sections of the network,
	ACR's RCGS's	12									10				-0.197			-26.3		and restoration for the remainder. Fuse savers allow successful reclose for transient faults that would otherwise result in
	Fuse savers	0									2				-0.010 0.000 4C)%		-0.9 0.0 40		fuse operation & extended outages. Rogue feeders focuses mostly on improving service to worst served customers; its
Reliability Performance	Rogue feeders	4									6					,,,,				impact on overall relability is small and tends to maintain the current trend. Clashing mitigation reduces secondary damage; this program is on going with any
	Clashing Animal	1									4				0.000			0.0		benefits imbedded in the long term SAIFI and SAIDI trends Targets localised possum issues and addresses worst served customers. There is a
	proofing Communications	7									10				-0.013			-3.0		growing level of replacements as early possum proofing techniques approach end-of-life.
	upgrade	0									4				0.000			-1.6		Resolution of communications to remote devices will improve restoration times.
Subtotal Reliability Performance		24						T			36									
Environmental Power Quality	PE PQ	Z 									5									
TS Rebuild replacement	Other	0									5									
IT initiatives	IT	not incl.									not incl.							-3.1		Includes two projects that deliver faster restoration times.
Subtotal "Other Repex"		45									112				-0.220			-37.9		·
VDDCC ()	REFCL	3									7									
VBRC Safety Projects	Other	22									46									All "Other" is Overhead conductors and is assessed above under Asset Replacement
Subtotal VBRC Safety Projects		24									53				0.0	%		0.0	%	
SubTotal		437			0.41	0.38		39.4	30.9		564					/0			, ·	
Equipment Failure				Actual	0.41	0.38		39.4	30.9				Forecast	increase (+.0355 pa)	0.55	0.47	increase (+2.15 pa)	48.0	32.1	
Weather & Vegetation				Actual	0.25	0.32		19.6	23.5				Forecast	increase (+.0250 pa)	0.35	0.28	increase (+2.80 pa)	30.8	19.5	
Animal, 3rd Party, NCF				Actual	0.34	0.32		18.9	18.4				Forecast	falling (0075 pa)	0.31	0.25	increase (+2.10 pa)	27.3	16.7	
Reliability Performance + OT + IT													Forecast		-0.22			-37.9		
Total				Actual	1.00	1.01		77.9	72.8				Forecast	flat	1.00	1.00	falling (-2.40 pa)	68.2	68.3	
				Target	0.94	0.95		57.3	57.9				Target		1.00	1.00		68.3	68.3	