

Checklist of requirements for TasNetworks' Transmission Revenue Proposal Version 193 of Chapter 6A of the National Electricity Rules

Clause	Requirement	Regulatory Proposal Cross-Reference
6A.4.1	<p>Revenue determinations - Introduction</p> <p>(b) A Revenue Proposal must comply with the requirements of this Chapter 6A, and in particular must:</p> <ul style="list-style-type: none"> (1) be prepared using the post-tax revenue model referred to in rule 6A.5; (2) comply with the requirements of, and contain or be accompanied by the information required by, any relevant regulatory information instrument; and (3) contain the information and matters specified in Schedule 6A.1. 	<p>The completed transmission post-tax revenue model (PTRM) is submitted with the Combined Proposal.</p> <p>A transmission Regulatory Information Notice (RIN) compliance checklist is submitted with the Combined Proposal.</p> <p>See separate checklist below for Schedule 6A.1</p>
6A.5.1	<p>Post-tax revenue model – Introduction</p> <p>(a) The process of preparing a revenue determination for a Transmission Network Service Provider involves the submission of a Revenue Proposal to the AER by the provider under clause 6A.10.1. The provider is required to prepare the Revenue Proposal using a post-tax revenue model in relation to that proposal, in accordance with the requirements of this Chapter 6A.</p>	<p>The completed transmission PTRM is submitted with the Combined Proposal.</p>
6A.6.2	<p>Return on capital</p> <p>The return on capital for a Transmission Network Service Provider for a regulatory year (RCt) is to be calculated using the following formula:</p> $RCt = at \times vt$ <p>where:</p> <p>at is the allowed rate of return for the Transmission Network Service Provider for the regulatory year; and</p> <p>vt is the value, as at the beginning of the regulatory year, of the regulatory asset base for the transmission system owned, controlled or operated by the Transmission Network Service Provider (as established in accordance with clause 6A.6.1 and schedule 6A.2).</p>	<p>Details of the transmission return on capital calculation are set out in Attachment 2 – Annual Revenue Requirement, Section 2.3.2.</p> <p>Attachment 4 Rate of Return further explains the calculation of the rate of return.</p>

<p>6A6.3</p>	<p>Depreciation</p> <p>(a) The depreciation for each regulatory year:</p> <ol style="list-style-type: none"> (1) must be calculated on the value of the assets as included in the regulatory asset base, as at the beginning of that regulatory year, for the relevant transmission system; and (2) must be calculated: <ol style="list-style-type: none"> (i) providing such depreciation schedules conform with the requirements set out in paragraph (b), using the depreciation schedules for each asset or category of assets that are nominated in the relevant Transmission Network Service Provider's Revenue Proposal; or (ii) to the extent the depreciation schedules nominated in the provider's Revenue Proposal do not so conform, using the depreciation schedules determined for that purpose by the AER in its final decision on the Transmission Network Service Provider's Revenue Proposal. <p>(b) The depreciation schedules referred to in paragraph (a) must conform to the following requirements:</p> <ol style="list-style-type: none"> (1) except as provided in paragraph (c), the schedules must depreciate and using a profile that reflects the nature of the assets or category of assets over the economic life of that asset or category of assets; (2) the sum of the real value of the depreciation that is attributable to any asset or category of assets over the economic life of that asset or category of assets (such real value being calculated as at the time the value of that asset or category of assets was first included in the regulatory asset base for the relevant transmission system) must be equivalent to the value at which that asset or category of assets was first included in the regulatory asset base for the relevant transmission system; and (3) the economic life of the relevant assets and the depreciation methodologies and rates underpinning the calculation of depreciation for a given regulatory control period must be consistent with those determined for the same assets on a prospective basis in the transmission determination for that period. 	<p>The depreciation methodology is set out in Attachment 5 Regulatory Depreciation. TasNetworks' transmission regulatory depreciation is calculated in the transmission PTRM submitted with the Combined Proposal. The opening transmission Regulatory Asset Base (RAB) values for each regulatory year are set out in section 3.5.2 of Attachment 3.</p> <p>The depreciation methodology is set out in Attachment 5 Regulatory Depreciation. Section 5.4 describes the approach to determining remaining asset lives. Section 5.5.2 sets out the standard asset lives for transmission assets by asset class.</p> <p>The requirements of this clause are met in the Transmission Depreciation Model submitted with the Combined Proposal. The depreciation methodology and standard asset lives are summarised in Attachment 5 Regulatory Depreciation.</p>
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Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(c) To the extent that:</p> <p>(1) an asset (or group of assets) the value of which forms part of the regulatory asset base for a transmission system is dedicated to one Transmission Network User (not being a Distribution Network Service Provider) or a small group of Transmission Network Users; and</p> <p>(2) the value of the assets (or group of assets), as included in the value of that regulatory asset base as at the beginning of the first regulatory year of the current regulatory control period, exceeds the indexed amount, as at the commencement of that regulatory control period, of \$20 million,</p> <p>that asset (or group of assets) must be depreciated on a straight line basis over the life at which that asset (or group of assets) was first included in the regulatory asset base for that transmission system.</p>	<p>As per the transmission PTRM, all assets are depreciated on a straight line basis.</p>
<p>6A.6.4</p>	<p>Estimated cost of corporate income tax</p> <p>The estimated cost of corporate income tax of a Transmission Network Service Provider for each regulatory year (ETC_t) must be estimated in accordance with the following formula:</p> $ETC_t = (ETI_t \times r_t) (1 - \gamma)$ <p>where:</p> <p>ETI_t is an estimate of the taxable income for that regulatory year that would be earned by a benchmark efficient entity as a result of the provision of prescribed transmission services if such an entity, rather than the Transmission Network Service Provider, operated the business of the Transmission Network Service Provider, such estimate being determined in accordance with the post-tax revenue model;</p> <p>r_t is the expected statutory income tax rate for that regulatory year as determined by the AER; and</p> <p>γ is the allowed imputation credits for the Transmission Network Service Provider for the regulatory year.</p>	<p>Details of the transmission corporate income tax are set out in Attachment 2 – Annual Revenue Requirement, Section 2.3.5.</p> <p>Attachment 9 Corporate Income Tax further explains the estimated cost of corporate income tax.</p>
<p>6A.6.6</p>	<p>Forecast operating expenditure</p> <p>(a) A Revenue Proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Transmission Network Service Provider considers is required in</p>	<p>Attachment 8 – Operating Expenditure explains the operating expenditure (opex) methodology and why TasNetworks is satisfied the opex forecast reasonably</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	(ii) the forecast of the operating expenditure for each regulatory year of the relevant regulatory control period.	Transmission opex for each regulatory year of the 2024-2029 regulatory control period is shown in Attachment 8 – Operating Expenditure, Section 8.3.2 and the Transmission PTRM submitted with the Combined Proposal.
6A.6.7	<p>Forecast capital expenditure</p> <p>(a) A Revenue Proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Transmission Network Service Provider considers is required in order to achieve each of the following (the capital expenditure objectives):</p> <ol style="list-style-type: none"> (1) meet or manage the expected demand for prescribed transmission services over that period; (2) comply with all applicable regulatory obligations or requirements associated with the provision of prescribed transmission services; (3) to the extent that there is no applicable regulatory obligation or requirement in relation to: <ol style="list-style-type: none"> (i) the quality, reliability or security of supply of prescribed transmission services; or (ii) the reliability or security of the transmission system through the supply of prescribed transmission services, to the relevant extent: <ol style="list-style-type: none"> (iii) maintain the quality, reliability and security of supply of prescribed transmission services; and (iv) maintain the reliability and security of the transmission system through the supply of prescribed transmission services; and (4) maintain the safety of the transmission system through the supply of prescribed transmission services. <p>(b) The forecast of required capital expenditure of a Transmission Network Service Provider that is included in a Revenue Proposal must:</p>	<p>The information provided in Attachment 6 – Capital Expenditure and associated supporting documents demonstrates the capital expenditure (capex) forecast complies with the capital expenditure objectives.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(1) comply with the requirements of any relevant regulatory information instrument;</p> <p>(2) be for expenditure that is properly allocated to prescribed transmission services in accordance with the principles and policies set out in the Cost Allocation Methodology for the Transmission Network Service Provider;</p> <p>(3) include both:</p> <ul style="list-style-type: none"> (i) the total of the forecast capital expenditure for the relevant regulatory control period; and (ii) the forecast capital expenditure for each regulatory year of the relevant regulatory control period; and <p>(4) identify any forecast capital expenditure:</p> <ul style="list-style-type: none"> (i) that is for a reliability <i>augmentation</i>; or (ii) that is for an option that has satisfied the regulatory investment test for distribution or regulatory investment test for transmission (as the case may be). 	<p>A transmission RIN compliance checklist is submitted with the Combined Proposal.</p> <p>TasNetworks' Cost Allocation Methodology is available on our website.</p> <p>Attachment 6 – Capital Expenditure, Section 6.2 shows the total forecast capex for the 2024-2029 regulatory control period.</p> <p>Transmission capex for each regulatory year of the 2024-2029 regulatory control period is shown in the Transmission PTRM submitted with the Combined Proposal.</p> <p>Attachment 6 – Capital Expenditure, Section 6.9.2 outlines transmission augmentation capex forecast, including one reliability project.</p> <p>Transmission capex forecast does not include any projects that have satisfied the regulatory investment test for transmission.</p>
<p>6A.6.8</p>	<p>The X factor</p> <p>(c) The X factor for each regulatory year must be such that:</p> <ul style="list-style-type: none"> (1) the net present value of the expected maximum allowed revenue for the relevant Transmission Network Service Provider for each regulatory year (as calculated in accordance with the post-tax revenue model) is equal to the net present value of the annual building block revenue requirement for the provider for each regulatory year (as calculated in accordance with the post-tax revenue model); and (2) the expected maximum allowed revenue for the provider for the last regulatory year (as calculated in accordance with the post-tax revenue model) is as close as reasonably possible to the annual building block revenue requirement for the provider for that regulatory year (as calculated in accordance with the post-tax revenue model). 	<p>Attachment 2 - Annual Revenue Requirement, Section 2.3.8.</p>
<p>6A.6.9</p>	<p>Pass through events</p>	

Clause	Requirement	Regulatory Proposal Cross-Reference
	(a) A Revenue Proposal may include a proposal as to the events that should be defined as pass through events under clause 6A.7.3(a1)(5) having regard to the nominated pass through event considerations.	Attachment 17 - Pass Through Events
6A.8.1	Acceptance of a Contingent Project in a revenue determination (a) A Revenue Proposal may include proposed contingent capital expenditure, which the Transmission Network Service Provider considers is reasonably required for the purpose of undertaking a proposed contingent project.	Attachment 7 - Contingent Projects
6A.10.1	Submission of proposal, pricing methodology and information (a) A Transmission Network Service Provider must submit to the AER a Revenue Proposal and a proposed pricing methodology relating to the prescribed transmission services that are provided by means of, or in connection with, a transmission system that is owned, controlled or operated by that provider: <ul style="list-style-type: none"> (1) if any of those prescribed transmission services are subject to a transmission determination, 17 months before the expiry of the period in respect of which that transmission determination applies; or (2) if any of those prescribed transmission services are not subject to a transmission determination, 3 months after being required to do so by the AER. (b) [Deleted] (c) The Revenue Proposal and the proposed negotiating framework must comply with the requirements of, and must contain or be accompanied by such information as is required by, any relevant regulatory information instrument. (d) [Deleted] (e) A proposed pricing methodology must: <ul style="list-style-type: none"> (1) give effect to and be consistent with the Pricing Principles for Prescribed Transmission Services; and (2) comply with the requirements of, and contain or be accompanied by such information as is required by, the 	Revenue Proposal and proposed pricing methodology will be submitted to the AER by the end of January 2023, which is 17 months before the expiry of TasNetworks' 2019-2024 regulatory control period. Not applicable A transmission RIN compliance checklist is submitted with the Combined Proposal. Transmission Pricing Methodology submitted with the Combined Proposal.

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>pricing methodology guidelines made for that purpose under rule 6A.25.</p> <p>(f) The Revenue Proposal must also:</p> <ol style="list-style-type: none"> (1) include a statement of whether it is consistent with the most recent Integrated System Plan and, if it is inconsistent, identify and give reasons for the inconsistency; and (2) identify any parts of the Revenue Proposal or the proposed pricing methodology the Transmission Network Service Provider claims to be confidential and wants suppressed from publication on that ground in accordance with the Transmission Confidentiality Guidelines. <p>(g) The Revenue Proposal must be accompanied by an overview paper which includes each of the following matters:</p> <ol style="list-style-type: none"> (1) a summary of the Revenue Proposal the purpose of which is to explain the Revenue Proposal in reasonably plain language to electricity consumers; (2) a description of how the Transmission Network Service Provider has engaged with electricity consumers and has sought to address any relevant concerns identified as a result of that engagement; (3) a description of the key risks and benefits of the Revenue Proposal for electricity consumers; and (4) a comparison of the Transmission Network Service Provider's proposed total revenue cap with its total revenue cap for the current regulatory control period. <p>(h) The Revenue Proposal must be accompanied by information required by the Expenditure Forecast Assessment Guidelines as set out in the framework and approach paper.</p>	<p>TasNetworks' Combined Proposal is consistent with the 2022 Integrated System Plan. More information is provided in Attachment 6 – Capital Expenditure and Attachment 7 – Contingent Projects.</p> <p>Confidentiality Template submitted with the Combined Proposal.</p> <p>Combined Proposal Overview</p> <p>Combined Proposal Overview, Section 4</p> <p>Combined Proposal Overview, Section 12</p> <p>Combined Proposal Overview, Section 2</p> <p>The RIN issued by the AER to TasNetworks specifies the exact information required. A transmission RIN compliance checklist is submitted with the Combined Proposal.</p>
6A.24.1	<p>Pricing methodologies generally</p> <p>(b1) In addition to complying with any other requirements under this Chapter 6A, the pricing methodology of a Transmission Network Service Provider that is the Co-ordinating Network Service Provider for a region must provide for:</p>	<p>TasNetworks is currently the sole provider of prescribed transmission services within Tasmania. Section 4.1.3 of the Transmission Pricing Methodology submitted with the Combined Proposal outlines how TasNetworks proposes to include the requirements of a Co-ordinating</p>

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	<p>(1) the allocation of the AARR for prescribed transmission services provided by Transmission Network Service Providers within that region, including any allocation of the AARR as agreed between Transmission Network Service Providers in accordance with clause 6A.29.3;</p> <p>(2) the calculation of modified load export charges consistent with clause 6A.29A.2;</p> <p>(3) the allocation of modified load export charges:</p> <p>(i) receivable by other Co-ordinating Network Service Providers in interconnected regions; and</p> <p>(ii) payable to other Co-ordinating Network Service Providers in interconnected regions,</p> <p>to each Transmission Network Service Provider within its region under clause 6A.29A.5; and</p> <p>(4) the allocation of proceeds from auctions receivable by or payable to the Transmission Network Service Provider in its region as referred to in clause 6A.23.3(b)(1).</p> <p>(c) The pricing methodology proposed by a Transmission Network Service Provider and approved by the AER in accordance with Part E of this Chapter 6A must:</p> <p>(1) give effect to and be consistent with the Pricing Principles for Prescribed Transmission Services; and</p> <p>(2) comply with the requirements of, and contain or be accompanied by such information as is required by, the pricing methodology guidelines made for that purpose under rule 6A.25.</p>	<p>Network Service Provider (CNSP) should there be multiple Transmission Network Service Providers (TNSPs) operating within Tasmania in the 2024-2029 regulatory control period and TasNetworks is appointed the CNSP for the Tasmania region.</p> <p>Transmission Pricing Methodology submitted with the Combined Proposal.</p>

Schedule 6A.1 – Contents of Revenue Proposals

Clause	Requirement	Regulatory Proposal Cross-Reference
<p>S6A.1.1</p>	<p>Information and matters relating to capital expenditure</p> <p>A Revenue Proposal must contain at least the following information and matters relating to capital expenditure:</p> <ul style="list-style-type: none"> (1) a forecast of the required capital expenditure that complies with the requirements of clause 6A.6.7 and identifies the forecast capital expenditure by reference to well accepted categories such as: <ul style="list-style-type: none"> (i) asset class (e.g. transmission lines, substations, etc.); or (ii) category driver (e.g. regulatory obligations or requirements, replacement, reliability, net market benefit, business support, etc.), and identifies, in respect of proposed material assets: <ul style="list-style-type: none"> (iii) the location of the proposed asset; (iv) the anticipated or known cost of the proposed asset; and (v) the categories of transmission services which are to be provided by the proposed asset; (2) the methodology used for developing the capital expenditure forecast; (3) the forecasts of load growth relied upon to derive the capital expenditure forecasts and the methodology used for developing those forecasts of load growth; (4) the key assumptions that underlie the capital expenditure forecast; (5) a certification of the reasonableness of the key assumptions by the directors of the Transmission Network Service Provider; 	<p>The information provided in Attachment 6 – Capital Expenditure and associated supporting documents demonstrates the capex forecast complies with the requirements of clause 6A.6.7.</p> <p>The information required in the subparagraphs are provided in Attachment 6 – Capital Expenditure, associated supporting documents, capex model, transmission PTRM and transmission RIN submitted with the Combined Proposal.</p> <p>Attachment 6 – Capital Expenditure, Section 6.8 and TasNetworks’ 2024-2029 Expenditure Forecasting Methodology submitted with the Combined Proposal.</p> <p>Load forecasts are provided in appendices to TasNetworks’ 2022 Annual Planning Report submitted with the Combined Proposal. Methodology used for developing load forecasts is explained in TasNetworks’ 2022 Annual Planning Report, Section 1.9.4.</p> <p>Attachment 6 – Capital Expenditure, Section 6.8.3 Directors Certification of Key Assumptions for the Regulatory Proposal submitted with the Combined Proposal.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(6) capital expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected capital expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the capital expenditure forecast and separately identifying for each such regulatory year:</p> <ul style="list-style-type: none"> (i) margins paid or expected to be paid by the Transmission Network Service Provider in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and (ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (9) for that regulatory year; <p>(7) an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure;</p> <p>(8) any non-network options considered by the Transmission Network Service Provider; and</p> <p>(9) the policy that the Transmission Network Service Provider applies in capitalising operating expenditure.</p>	<p>Attachment 6 – Capital Expenditure, Section 6.9</p> <p>Attachment 6 – Capital Expenditure, Section 6.9</p> <p>Non-network options are considered as part of the Investment Governance Process described in Attachment 6 – Capital Expenditure, Section 6.8.1. Where relevant, non-network options are considered in Investment Evaluation Summaries provided as supporting documents to the Combined Proposal.</p> <p>Capitalisation Policy submitted with the Combined Proposal.</p>
<p>S6A.1.2</p>	<p>Information and matters relating to operating expenditure</p> <p>A Revenue Proposal must contain at least the following information and matters relating to operating expenditure:</p> <ul style="list-style-type: none"> (1) a forecast of the required operating expenditure that complies with the requirements of clause 6A.6.6 and identifies the forecast operating expenditure by reference to well accepted categories such as: <ul style="list-style-type: none"> (i) particular programs; or (ii) types of operating expenditure (e.g. maintenance, payroll, materials, etc.), <p>and identifies in respect of each such category:</p>	<p>The information provided in Attachment 8 – Operating Expenditure and associated supporting documents demonstrates the opex forecast complies with the requirements of clause 6A.6.6.</p> <p>As per TasNetworks' Expenditure Forecasting Methodology, TasNetworks forecasts opex using a base-step-trend approach and does not forecast by category (with the exception of category specific</p>

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	<p>(iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and</p> <p>(iv) the categories of transmission services to which that forecast expenditure relates;</p> <p>(2) the methodology used for developing the operating expenditure forecast;</p> <p>(3) the forecasts of key variables relied upon to derive the operating expenditure forecast and the methodology used for developing those forecasts of key variables;</p> <p>(4) the methodology used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant transmission system for the purposes of any service target performance incentive scheme that is to apply to the Transmission Network Service Provider in respect of the relevant regulatory control period;</p> <p>(5) the key assumptions that underlie the operating expenditure forecast;</p> <p>(6) a certification of the reasonableness of the key assumptions by the directors of the Transmission Network Service Provider;</p> <p>(7) operating expenditure for each of the first three regulatory years of the current regulatory control period, and the expected operating expenditure for each of the last two regulatory years of that regulatory control period, categorised in the same way as for the operating expenditure forecast;</p> <p>(8) an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure; and</p> <p>(9) any non-network alternatives considered by the Transmission Network Service Provider.</p>	<p>forecasts). Category specific forecasts are outlined in Attachment 8 – Operating Expenditure, Section 8.7.</p> <p>Attachment 8 – Operating Expenditure, Section 8.3.1 and TasNetworks’ 2024-2029 Expenditure Forecasting Methodology submitted with the Combined Proposal.</p> <p>The requirements of this clause are met in Attachment 8 – Operating Expenditure and associated supporting documents.</p> <p>Not applicable</p> <p>The requirements of this clause are met in Attachment 8 – Operating Expenditure and associated supporting documents.</p> <p>Directors Certification of Key Assumptions for the Regulatory Proposal submitted with the Combined Proposal.</p> <p>Attachment 8 – Operating Expenditure, Section 8.3.2</p> <p>Attachment 8 – Operating Expenditure, Section 8.3.2</p> <p>Non-network options are considered as part of the Investment Governance Process described in Attachment 6 – Capital Expenditure, Section 6.8.1. Where relevant, non-network options are considered in Investment Evaluation Summaries provided as supporting documents to the Combined Proposal.</p>
S6A.1.3	Additional information and matters	

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>A Revenue Proposal must contain at least the following additional information and matters:</p> <ul style="list-style-type: none"> (1) an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs; (2) the values that the Transmission Network Service Provider proposes are to be attributed to the performance incentive scheme parameters for the purposes of the application to the Transmission Network Service Provider of any service target performance incentive scheme that has been specified in a framework and approach paper and that applies in respect of the relevant regulatory control period, and an explanation of how the values proposed to be attributed to those parameters comply with any requirements relating to them set out in that scheme; (3) the values that the provider proposes are to be attributed to the efficiency benefit sharing scheme parameters for the purposes of the application to the Transmission Network Service Provider of any efficiency benefit sharing scheme that has been specified in a framework and approach paper that applies in respect of the relevant regulatory control period, and an explanation of how the values proposed to be attributed to those parameters comply with any relevant requirements set out in that scheme; (3A) a description, including relevant explanatory material, of how the Transmission Network Service Provider proposes any capital expenditure sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming revenue determination should apply to it; (3B) a description, including relevant explanatory material, of how the Transmission Network Service Provider proposes any small-scale incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming revenue determination should apply to it; (3C) a description, including relevant explanatory material, of how the Transmission Network Service Provider proposes any demand management innovation allowance mechanism that has been specified in a framework and approach paper that applies in 	<p>The requirements of this clause are met in Attachment 6 – Capital Expenditure, Attachment 8 – Operating Expenditure and associated supporting documents.</p> <p>Attachment 12 – Service Target Performance Incentive Scheme</p> <p>Attachment 10 – Efficiency Benefit Sharing Scheme</p> <p>Attachment 11 – Capital Expenditure Sharing Scheme</p> <p>Not applicable</p> <p>Attachment 13 – Demand Management Incentive Scheme</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>respect of the forthcoming revenue determination should apply to it;</p> <p>(4) the provider's calculation of:</p> <ul style="list-style-type: none"> (i) the estimated total revenue cap for it for the relevant regulatory control period; and (ii) the maximum allowed revenue for it for each regulatory year of the relevant regulatory control period, using the post-tax revenue model referred to in rule 6A.5 of the Rules, together with: (iii) details of all amounts, values and other inputs used by the provider for that purpose; (iv) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6A of the Rules; and (v) an explanation of the calculation of the amounts referred to in subparagraphs (i) and (ii) and of the amounts, values and inputs referred to in subparagraph (iii); <p>(4A) the Transmission Network Service Provider's calculation of the allowed rate of return on equity for each regulatory year of the relevant regulatory control period;</p> <p>(4B) the Transmission Network Service Provider's calculation of the allowed imputation credits for each regulatory year of the relevant regulatory control period;</p> <p>(5) the provider's calculation of the regulatory asset base for the relevant transmission system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6A.6.1 of the Rules, together with:</p> <ul style="list-style-type: none"> (i) details of all amounts, values and other inputs used by the provider for that purpose; (ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6A of the Rules; and (iii) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory 	<p>Combined Proposal Overview</p> <p>Transmission PTRM submitted with the Combined Proposal</p> <p>Attachment 2 – Annual Revenue Requirement and Transmission PTRM submitted with the Combined Proposal</p> <p>Attachment 2 – Annual Revenue Requirement</p> <p>Attachment 2 – Annual Revenue Requirement</p> <p>Transmission PTRM submitted with the Combined Proposal</p> <p>Transmission PTRM submitted with the Combined Proposal</p> <p>Attachment 3 – Regulatory Asset Base</p>

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	<p>control period and of the amounts, values and inputs referred to in subparagraph (i);</p> <p>(6) [Deleted]</p> <p>(7) the depreciation schedules nominated by the Transmission Network Service Provider for the purposes of clause 6A.6.3, which categorise the relevant assets for these purposes by reference to well accepted categories such as:</p> <ul style="list-style-type: none"> (i) asset class (e.g. transmission lines and substations); or (ii) category driver (e.g. regulatory obligations or requirements, replacement, reliability, net market benefit, and business support), <p>and also by location, together with:</p> <ul style="list-style-type: none"> (iii) details of all amounts, values and other inputs used by the provider to compile those depreciation schedules; (iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6A.6.3(b) of the Rules; and (v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii); <p>(8) the X factors nominated by the Transmission Network Service Provider for each regulatory year of the relevant regulatory control period for the purposes of clause 6A.6.8(a), together with a demonstration that those X factors comply with the requirements set out in clause 6A.6.8(b) of the Rules;</p> <p>(9) the commencement and length of the regulatory control period proposed by the Transmission Network Service Provider; and</p> <p>(10) if the Transmission Network Service Provider is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant revenue determination:</p> <ul style="list-style-type: none"> (i) a description of the proposed contingent project, including reasons why the provider considers the project should be accepted as a contingent project for the regulatory control period; 	<p>Attachment 5 – Regulatory Depreciation and Transmission Depreciation Model and Transmission PTRM submitted with the Combined Proposal</p> <p>Attachment 2 - Annual Revenue Requirement, Section 2.3.8 and Transmission PTRM submitted with the Combined Proposal</p> <p>Combined Proposal Overview</p> <p>Attachment 7 – Contingent Projects and associated supporting documents.</p>

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	<ul style="list-style-type: none"> <li data-bbox="457 228 1163 318">(ii) a forecast of the capital expenditure which the provider considers is reasonably required for the purpose of undertaking the proposed contingent project; <li data-bbox="457 334 1199 391">(iii) the methodology used for developing that forecast and the key assumptions that underlie it; <li data-bbox="457 407 1209 529">(iv) information that demonstrates that the undertaking of the proposed contingent project is reasonably required in order to achieve one or more of the capital expenditure objectives; <li data-bbox="457 545 1209 667">(v) information that demonstrates that the proposed contingent capital expenditure for the proposed contingent project complies with the requirements set out in clause 6A.8.1(b)(2) of the Rules; and <li data-bbox="457 683 1188 805">(vi) the trigger events which are proposed in relation to the proposed contingent project and an explanation of how each of those conditions or events addresses the matters referred to in clause 6A.8.1(c) of the Rules. 	