

Checklist of requirements for TasNetworks' Distribution Regulatory Proposal

Version 193 of Chapter 6 of the National Electricity Rules

Clause	Requirement	Regulatory Proposal Cross-Reference
6.3.1	<p>Building block determinations – Introduction</p> <p>(c) The <i>building block proposal</i>:</p> <p>(1) must be prepared in accordance with the <i>post-tax revenue model</i> and other relevant requirements of this Part;</p> <p>(2) must comply with the requirements of, and must contain or be accompanied by the information required by, any relevant <i>regulatory information instrument</i>; and</p> <p>(3) must be prepared in accordance with Schedule 6.1.</p>	<p>The completed distribution post-tax revenue model (PTRM) is submitted with the Combined Proposal.</p> <p>A distribution Regulatory Information Notice (RIN) compliance checklist is submitted with the Combined Proposal.</p> <p>See separate checklist below for Schedule 6.1</p>
6.5.2	<p>Return on capital</p> <p>The return on capital for each <i>regulatory year</i> must be calculated using the following formula:</p> $RC_t = a_t \times v_t$ <p>where:</p> <p>a_t is the allowed rate of return for the Distribution Network Service Provider for the regulatory year; and</p> <p>v_t is the value, as at the beginning of the regulatory year, of the regulatory asset base for the distribution system owned, controlled or operated by the Distribution Network Service Provider (as established in accordance with clause 6.5.1 and schedule 6.2).</p>	<p>Details of the distribution return on capital calculation are set out in Attachment 2 – Annual Revenue Requirement, Section 2.3.2.</p> <p>Attachment 4 Rate of Return further explains the calculation of the rate of return.</p>
6.5.3	<p>Estimated cost of corporate income tax</p> <p>The estimated cost of corporate income tax of a <i>Distribution Network Service Provider</i> for each <i>regulatory year</i> (ETC_t) must be estimated in accordance with the following formula:</p> $ETC_t = (ETI_t \times r_t) (1 - \gamma)$ <p>where:</p>	<p>Details of the distribution corporate income tax are set out in Attachment 2 – Annual Revenue Requirement, Section 2.3.5.</p> <p>Attachment 9 Corporate Income Tax further explains the estimated cost of corporate income tax.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>ETI_t is an estimate of the taxable income for that <i>regulatory year</i> that would be earned by a benchmark efficient entity as a result of the provision of <i>standard control services</i> if such an entity, rather than the <i>Distribution Network Service Provider</i>, operated the business of the <i>Distribution Network Service Provider</i>, such estimate being determined in accordance with the <i>post-tax revenue model</i>;</p> <p>r_t is the expected statutory income tax rate for that <i>regulatory year</i> as determined by the <i>AER</i>; and</p> <p>y is the value of imputation credits for the <i>Distribution Network Service Provider</i> for the <i>regulatory year</i>.</p>	
6.5.5	<p>Depreciation</p> <p>(a) The depreciation for each <i>regulatory year</i>:</p> <p>(1) must be calculated on the value of the assets as included in the regulatory asset base, as at the beginning of that <i>regulatory year</i>, for the relevant <i>distribution system</i>; and</p> <p>(2) must be calculated:</p> <p>(i) providing such depreciation schedules conform with the requirements set out in paragraph (b), using the depreciation schedules for each asset or category of assets that are nominated in the relevant <i>Distribution Network Service Provider's building block proposal</i>; or</p> <p>(ii) to the extent the depreciation schedules nominated in the <i>Distribution Network Service Provider's building block proposal</i> do not so conform, using the depreciation schedules determined for that purpose by the <i>AER</i>.</p> <p>(b) The depreciation schedules referred to in paragraph (a) must conform to the following requirements:</p> <p>(1) the schedules must depreciate using a profile that reflects the nature of the assets or category of assets over the economic life of that asset or category of assets;</p> <p>(2) the sum of the real value of the depreciation that is attributable to any asset or category of assets over the economic life of that asset or category of assets (such real value being calculated as at the time the</p>	<p>The depreciation methodology is set out in Attachment 5 Regulatory Depreciation. TasNetworks' distribution regulatory depreciation is calculated in the distribution PTRM submitted with the Combined Proposal. The opening distribution Regulatory Asset Base (RAB) values for each regulatory year are set out in section 3.4.2 of Attachment 3.</p> <p>The depreciation methodology is set out in Attachment 5 Regulatory Depreciation. Section 5.4 describes the approach to determining remaining asset lives. Section 5.5.1 sets out the standard asset lives for distribution assets by asset class.</p> <p>The requirements of this clause are met in the Distribution Depreciation Model submitted with the Combined Proposal. The depreciation methodology and standard asset lives are summarised in Attachment 5 Regulatory Depreciation.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>value of that asset or category of assets was first included in the regulatory asset base for the relevant <i>distribution system</i>) must be equivalent to the value at which that asset or category of assets was first included in the regulatory asset base for the relevant <i>distribution system</i>;</p> <p>(3) the economic life of the relevant assets and the depreciation methods and rates underpinning the calculation of depreciation for a given <i>regulatory control period</i> must be consistent with those determined for the same assets on a prospective basis in the distribution determination for that period.</p>	
6.5.6	<p>Forecast operating expenditure</p> <p>(a) A building block proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the following (the operating expenditure objectives):</p> <p>(1) meet or manage the expected demand for standard control services over that period;</p> <p>(2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services;</p> <p>(3) to the extent that there is no applicable regulatory obligation or requirement in relation to:</p> <p>(i) the quality, reliability or security of supply of standard control services; or</p> <p>(ii) the reliability or security of the distribution system through the supply of standard control services,</p> <p>to the relevant extent:</p> <p>(iii) maintain the quality, reliability and security of supply of standard control services; and</p> <p>(iv) maintain the reliability and security of the distribution system through the supply of standard control services; and</p> <p>(4) maintain the safety of the distribution system through the supply of standard control services.</p>	<p>Attachment 8 – Operating Expenditure explains the operating expenditure (opex) methodology and why TasNetworks is satisfied the opex forecast reasonably reflects the opex criteria to prudently and efficiently achieve the opex objectives.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
6.5.7	<p>(b) The forecast of required operating expenditure of a <i>Distribution Network Service Provider</i> that is included in a <i>building block proposal</i> must:</p> <ul style="list-style-type: none"> (1) comply with the requirements of any relevant <i>regulatory information instrument</i>; (2) be for expenditure that is properly allocated to <i>standard control services</i> in accordance with the principles and policies set out in the <i>Cost Allocation Method</i> for the <i>Distribution Network Service Provider</i>; and (3) include both: <ul style="list-style-type: none"> (i) the total of the forecast operating expenditure for the relevant <i>regulatory control period</i>; and (ii) the forecast operating expenditure for each <i>regulatory year</i> of the relevant <i>regulatory control period</i>. <p>Forecast capital expenditure</p> <p>(a) A building block proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the following (the capital expenditure objectives):</p> <ul style="list-style-type: none"> (1) meet or manage the expected demand for standard control services over that period; (2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services; (3) to the extent that there is no applicable regulatory obligation or requirement in relation to: <ul style="list-style-type: none"> (i) the quality, reliability or security of supply of standard control services; or (ii) the reliability or security of the distribution system through the supply of standard control services, <p>to the relevant extent:</p>	<p>A distribution RIN compliance checklist is submitted with the Combined Proposal.</p> <p>TasNetworks' Cost Allocation Methodology is available on our website.</p> <p>Attachment 8 – Operating Expenditure, Section 8.3 shows the total forecast opex for the 2024-2029 regulatory control period.</p> <p>Distribution opex for each regulatory year of the 2024-2029 regulatory control period is shown in Attachment 8 – Operating Expenditure, Section 8.3.3 and the Distribution PTRM submitted with the Combined Proposal.</p> <p>The information provided in Attachment 6 – Capital Expenditure and associated supporting documents demonstrates the capital expenditure (capex) forecast complies with the capital expenditure objectives.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<ul style="list-style-type: none"> (iii) maintain the quality, reliability and security of supply of standard control services; and (iv) maintain the reliability and security of the distribution system through the supply of standard control services; and (4) maintain safety of the distribution system through the supply of standard control services. (b) The forecast of required capital expenditure of a <i>Distribution Network Service Provider</i> that is included in a <i>building block proposal</i> must: <ul style="list-style-type: none"> (1) comply with the requirements of any relevant <i>regulatory information instrument</i>; (2) be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider; (3) include both: <ul style="list-style-type: none"> (i) the total of the forecast capital expenditure for the relevant <i>regulatory control period</i>; and (ii) the forecast capital expenditure for each regulatory year of the relevant regulatory control period; and (4) identify any forecast capital expenditure for the relevant <i>regulatory control period</i> that is for an option that has satisfied the <i>regulatory investment test for transmission</i> or the <i>regulatory investment test for distribution</i> (as the case may be); and (5) not include expenditure for a restricted asset unless: <ul style="list-style-type: none"> (i) to the extent that any such expenditure includes an amount of unspent capital expenditure for a contingent project in accordance with paragraph (g), an asset exemption has been granted by the AER under clause 6.4B.1(a)(2) in respect of that asset or that class of asset for that contingent project; (ii) to the extent that any such expenditure relates to a positive pass through amount, an asset exemption has been granted by the AER under clause 6.4B.1(a)(3) in respect of that asset or that class of asset for that positive pass through amount; or 	<p>A distribution RIN compliance checklist is submitted with the Combined Proposal.</p> <p>TasNetworks' Cost Allocation Methodology is available on our website.</p> <p>Attachment 6 – Capital Expenditure, Section 6.2 shows the total forecast capex for the 2024-2029 regulatory control period.</p> <p>Distribution capex for each regulatory year of the 2024-2029 regulatory control period is shown in the Distribution PTRM submitted with the Combined Proposal.</p> <p>Distribution capex forecast does not include any projects that have satisfied the regulatory investment test for distribution.</p> <p>Distribution capex forecast does not include expenditure for restricted assets.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	(iii) otherwise, the Distribution Network Service Provider has submitted an exemption application with the regulatory proposal requesting an asset exemption under clause 6.4B.1(a)(1) for the regulatory control period in respect of that asset or class of asset.	
6.5.9	<p>The X factor</p> <p>(b) The X factor:</p> <p>(1) must be set by the <i>AER</i> with regard to the <i>Distribution Network Service Provider's total revenue requirement</i> for the <i>regulatory control period</i>; and</p> <p>(2) must be such as to minimise, as far as reasonably possible, variance between expected revenue for the last <i>regulatory year</i> of the <i>regulatory control period</i> and the <i>annual revenue requirement</i> for that last <i>regulatory year</i>; and</p> <p>(3) must conform with whichever of the following requirements is applicable:</p> <p>(i) if the control mechanism relates generally to standard control services – the X factor must be designed to equalise (in terms of net present value) the revenue to be earned by the Distribution Network Service Provider from the provision of standard control services over the regulatory control period with the provider's total revenue requirement for the regulatory control period;</p> <p>(ii) if there are separate control mechanisms for different standard control services – the X factor for each control mechanism must be designed to equalise (in terms of net present value) the revenue to be earned by the Distribution Network Service Provider from the provision of standard control services to which the control mechanism relates over the regulatory control period with the portion of the provider's total revenue requirement for the regulatory control period attributable to those services.</p>	<p>The requirements of this clause are met in the distribution PTRM. Further information about the X factor calculation is provided in Attachment 2 - Annual Revenue Requirement, section 2.3.8.</p>
6.5.10	<p>Pass through events</p> <p>(a) A <i>building block proposal</i> may include a proposal as to the events that should be defined as <i>pass through events</i> under clause 6.6.1(a1)(5) having regard to the <i>nominated pass through event considerations</i>.</p>	<p>Attachment 17 - Pass Through Events</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
6.6A.1	<p>Acceptance of a contingent project in a distribution determination</p> <p>(a) Subject to paragraph (a1), a <i>regulatory proposal</i> may include <i>proposed contingent capital expenditure</i>, which the <i>Distribution Network Service Provider</i> considers is reasonably required for the purpose of undertaking a <i>proposed contingent project</i>.</p>	<p>As noted in Attachment 7 – Contingent Projects TasNetworks is not proposing any distribution contingent projects.</p>
6.7.5	<p>Preparation of and requirements for negotiating framework for negotiated distribution services</p> <p>(a) A <i>Distribution Network Service Provider</i> must prepare a document (the <i>negotiating framework</i>) setting out the procedure to be followed during negotiations between that provider and any person (the <i>Service Applicant</i> or applicant) who wishes to receive a <i>negotiated distribution service</i> from the provider, as to the <i>terms and conditions of access</i> for the provision of the service.</p> <p>(b) The <i>negotiating framework</i> for a <i>Distribution Network Service Provider</i> must comply with and be consistent with:</p> <p>(1) the applicable requirements of the relevant distribution determination; and</p> <p>Note: See Clause 6.7.3</p> <p>(2) paragraph (c), which sets out the minimum requirements for a <i>negotiating framework</i>.</p> <p>(c) The <i>negotiating framework</i> for a <i>Distribution Network Service Provider</i> must specify:</p> <p>(1) a requirement for the provider and a <i>Service Applicant</i> to negotiate in good faith the <i>terms and conditions of access</i> to a <i>negotiated distribution service</i>; and</p> <p>(2) a requirement for the provider to provide all such commercial information a <i>Service Applicant</i> may reasonably require to enable that applicant to engage in effective negotiation with the provider for the provision of the <i>negotiated distribution service</i>, including the cost information described in subparagraph (3); and</p> <p>(3) a requirement for the provider:</p> <p>(i) to identify and inform a <i>Service Applicant</i> of the reasonable costs and/or the increase or decrease in costs (as appropriate) of providing the <i>negotiated distribution service</i>; and</p>	<p>Attachment 19 - Negotiated Services Framework and Criteria</p> <p>Attachment 19 - Negotiated Services Framework and Criteria</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.5</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.6</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.6</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(ii) to demonstrate to a <i>Service Applicant</i> that the charges for providing the <i>negotiated distribution service</i> reflect those costs and/or the cost increment or decrement (as appropriate); and</p> <p>(iii) to have appropriate arrangements for assessment and review of the charges and the basis on which they are made; and</p> <p>Note:</p> <p>If (for example) a charge, or an element of a charge, is based on a customer's actual or assumed maximum demand, the assessment and review arrangements should allow for a change to the basis of the charge so that it more closely reflects the customer's load profile where a reduction or increase in maximum demand has been demonstrated.</p> <p>(4) a requirement for a <i>Service Applicant</i> to provide all commercial information the provider may reasonably require to enable the provider to engage in effective negotiation with that applicant for the provision of the <i>negotiated distribution service</i>; and</p> <p>(5) a requirement that negotiations with a <i>Service Applicant</i> for the provision of the <i>negotiated distribution service</i> be commenced and finalised within specified periods and a requirement that each party to the negotiations must make reasonable endeavours to adhere to the specified time limits; and</p> <p>(6) a process for dispute resolution which provides that all disputes as to the <i>terms and conditions of access</i> for the provision of <i>negotiated distribution services</i> are to be dealt with in accordance with the relevant provisions of the Law and the <i>Rules</i> for dispute resolution; and</p> <p>(7) the arrangements for payment by a <i>Service Applicant</i> of the provider's reasonable direct expenses incurred in processing the application to provide the <i>negotiated distribution service</i>; and</p> <p>(8) a requirement that the <i>Distribution Network Service Provider</i> determine the potential impact on other <i>Distribution Network Users</i> of the provision of the <i>negotiated distribution service</i>; and</p> <p>(9) a requirement that the <i>Distribution Network Service Provider</i> must notify and consult with any affected <i>Distribution Network Users</i> and ensure that the provision of <i>negotiated distribution services</i> does not</p>	<p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.7</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.9</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.11</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.12</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.13</p> <p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.13</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>result in non-compliance with obligations in relation to other <i>Distribution Network Users</i> under the <i>Rules</i>; and</p> <p>(10) a requirement that the <i>Distribution Network Service Provider</i> publish the results of negotiations on its website.</p> <p>(d) Notwithstanding the foregoing, the negotiating framework must not be inconsistent with any of the requirements of:</p> <p>(1) rules 5.3, 5.3A and 5.5 insofar as the <i>negotiating framework</i> applies to <i>negotiated distribution services</i> which would have been <i>negotiated distribution services</i> regardless of the operation of clause 6.24.2(c); and</p> <p>(2) rules 5.3, 5.3A and 5.4A insofar as the <i>negotiating framework</i> applies to <i>negotiated distribution services</i> which would have been treated as <i>negotiated transmission services</i> were it not for the operation of clause 6.24.2(c),</p> <p>and any other relevant provisions of this Chapter 6 and, in the event of any inconsistency, those requirements prevail.</p>	<p>Attachment 19 - Negotiated Services Framework and Criteria, Section 19.14</p> <p>Attachment 19 - Negotiated Services Framework and Criteria complies with this clause.</p>
6.7A.1	<p>Preparation of, and requirements for, connection policy</p> <p>(a) A <i>Distribution Network Service Provider</i> must prepare a document (its proposed <i>connection policy</i>) setting out:</p> <p>(1) the circumstances in which it may require a retail customer or real estate developer to pay a connection charge, for the provision of a connection service under Chapter 5A; and</p> <p>(2) the circumstances in which it may specify a static zero export limit in a connection offer for a retail customer.</p> <p>(b) The proposed <i>connection policy</i>:</p> <p>(1) must be consistent with:</p> <p>(i) the <i>connection charge principles</i>; and</p> <p>(ii) the <i>connection charge guidelines</i>; and</p> <p>(2) must specify:</p> <p>(i) the categories of persons that may be required to pay a connection charge and the circumstances in which such a requirement may be imposed; and</p>	<p>Attachment 20 – Distribution Connection Pricing Policy</p> <p>Attachment 20 – Distribution Connection Pricing Policy, Section 2.4</p> <p>Attachment 20 – Distribution Connection Pricing Policy, Section 3</p> <p>Attachment 20 – Distribution Connection Pricing Policy, Section 4</p> <p>Attachment 20 – Distribution Connection Pricing Policy</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(ii) the aspects of a connection service for which a connection charge may be made; and</p> <p>Example</p> <p>The Distribution Network Service Provider might (for example) make separate connection charges for the provision of a connection asset and for making a necessary extension to, or other augmentation of, the distribution network.</p> <p>(iii) the basis on which connection charges are determined; and</p> <p>(iv) the manner in which connection charges are to be paid (or equivalent consideration is to be given); and</p> <p>Examples</p> <p>The payment (or equivalent consideration) might take the form of a capital contribution, prepayment or financial guarantee.</p> <p>(v) a threshold (based on capacity or any other measure identified in the <i>connection charge guidelines</i>) below which a <i>retail customer</i> (not being a <i>non-registered embedded generator</i>, a <i>real estate developer</i>, a <i>Registered Participant</i> or an <i>Intending Participant</i>) will not be liable for a <i>connection charge</i> for an <i>augmentation</i> other than an <i>extension</i>.</p>	<p>Attachment 20 – Distribution Connection Pricing Policy</p> <p>Attachment 20 – Distribution Connection Pricing Policy, Section 4</p> <p>Attachment 20 – Distribution Connection Pricing Policy, Section 6</p> <p>Attachment 20 – Distribution Connection Pricing Policy, Section 3</p>
6.8.2	<p>Submission of regulatory proposal, tariff structure statement and exemption application</p> <p>(a) A <i>Distribution Network Service Provider</i> must, whenever required to do so under paragraph (b), submit to the AER a <i>regulatory proposal</i> and a proposed <i>tariff structure statement</i> related to the <i>distribution services</i> provided by means of, or in connection with, the <i>Distribution Network Service Provider's distribution system</i>.</p> <p>(a1) A <i>Distribution Network Service Provider</i> must submit to the AER any exemption application for an asset exemption under clause 6.4B.1(a)(1) or 6.4B.1(a)(2) for the regulatory control period at the same time as submitting the relevant regulatory proposal under paragraph (a).</p> <p>(b) A <i>regulatory proposal</i>, a proposed <i>tariff structure statement</i> and, if required under paragraph (a1), an <i>exemption application</i> must be submitted:</p> <p>(1) at least 17 months before the expiry of a distribution determination that applies to the <i>Distribution Network Service Provider</i>; or</p>	<p>Regulatory Proposal and proposed tariff structure statement will be submitted to the AER by the end of January 2023, which is 17 months before the expiry of TasNetworks' 2019-2024 regulatory control period.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(2) if no distribution determination applies to the <i>Distribution Network Service Provider</i>, within 3 months after being required to do so by the AER.</p> <p>(c) A <i>regulatory proposal</i> must include (but need not be limited to) the following elements:</p> <p>(1) a classification proposal:</p> <p>(i) showing how the <i>distribution services</i> to be provided by the <i>Distribution Network Service Provider</i> should, in the <i>Distribution Network Service Provider's</i> opinion, be classified under this Chapter; and</p> <p>(ii) if the proposed classification differs from the classification suggested in the relevant <i>framework and approach paper</i> – including the reasons for the difference;</p> <p>(2) for <i>direct control services</i> classified under the proposal as <i>standard control services</i> – a <i>building block proposal</i>;</p> <p>(3) for <i>direct control services</i> classified under the proposal as <i>alternative control services</i> – a demonstration of the application of the control mechanism, as set out in the <i>framework and approach paper</i>, and the necessary supporting information;</p> <p>(4) [Deleted]</p> <p>(5) for services classified under the proposal as <i>negotiated distribution services</i> – the proposed <i>negotiating framework</i>;</p> <p>(5A) the proposed <i>connection policy</i>;</p> <p>(6) an identification of any parts of the <i>regulatory proposal</i> the <i>Distribution Network Service Provider</i> claims to be confidential and wants suppressed from publication on that ground in accordance with the <i>Distribution Confidentiality Guidelines</i>; and</p> <p>Note:</p> <p>Additional information that must be included in a regulatory proposal is referred to in clause 6.3.1(c) and Schedule 6.1.</p> <p>(7) a description (with supporting materials) of how the proposed <i>tariff structure statement</i> complies with the <i>pricing principles for direct control services</i> including:</p>	<p>Attachment 15 – Classification of Services</p> <p>Attachment 2 – Annual Revenue Requirement</p> <p>Attachment 16 – Control Mechanism</p> <p>Attachment 19 – Negotiated Services Framework and Criteria</p> <p>Attachment 20 – Distribution Connection Pricing Policy</p> <p>Confidentiality Template submitted with the Combined Proposal.</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3 and Section 21.7.2</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(4) a summary of other approaches considered by the Distribution Network Service Provider in deciding on the approach referred to in subparagraph (3), including relevant proposals from distribution service end users, and how they compare to the approach referred to in subparagraph (3);</p> <p>(5) a description of the key risks and benefits for distribution service end users of the regulatory proposal and the proposed tariff structure statement including the export tariff transition strategy;</p> <p>(6) a comparison of the Distribution Network Service Provider's proposed total revenue requirement with its total revenue requirement for the current regulatory control period and an explanation for any material differences between the two amounts; and</p> <p>(7) a comparison of the Distribution Network Service Provider's proposed capital expenditure to support the provision of distribution services for supply into the distribution network from micro embedded generators and non-registered embedded generators for the current regulatory control period and its actual or committed capital expenditure in the current regulatory control period for that purpose and an explanation for any material differences between the two amounts.</p> <p>(c2) The <i>regulatory proposal</i> must be accompanied by information required by the <i>Expenditure Forecast Assessment Guidelines</i> as set out in the <i>framework and approach paper</i>.</p> <p>(d) The <i>regulatory proposal</i> must comply with the requirements of and must contain or be accompanied by the information required by any relevant <i>regulatory information instrument</i>.</p> <p>(d1) The proposed <i>tariff structure statement</i> must be accompanied by an <i>indicative pricing schedule</i>.</p> <p>(d2) The proposed <i>tariff structure statement</i> must comply with the <i>pricing principles for direct control services</i>.</p>	<p>Combined Proposal Overview</p> <p>Combined Proposal Overview, Section 12</p> <p>Combined Proposal Overview, Section 2</p> <p>Combined Proposal Overview</p> <p>The RIN issued by the AER to TasNetworks specifies the exact information required. A distribution RIN compliance checklist is submitted with the Combined Proposal.</p> <p>A distribution RIN compliance checklist is submitted with the Combined Proposal.</p> <p>Attachment 21 – Tariff Structure Statement</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.2 and Section 21.7.2</p>
6.18.1A	<p>Tariff structure statement</p> <p>(a) A <i>tariff structure statement</i> of a <i>Distribution Network Service Provider</i> must include the following elements:</p> <p>(1) the <i>tariff classes</i> into which <i>retail customers</i> for <i>direct control services</i> will be divided during the relevant <i>regulatory control period</i></p>	<p>Attachment 21 – Tariff Structure Statement, Section 21.2 and Section 21.7.1</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(2) the policies and procedures the <i>Distribution Network Service Provider</i> will apply for assigning <i>retail customers</i> to tariffs or reassigning <i>retail customers</i> from one tariff to another (including any applicable restrictions);</p> <p>(2A) a description of the strategy or strategies the Distribution Network Service Provider has adopted, taking into account the pricing principle in clause 6.18.5(h), for the introduction of export tariffs including where relevant the period of transition (export tariff transition strategy);</p> <p>(3) the structures for each proposed tariff;</p> <p>(4) the <i>charging parameters</i> for each proposed tariff; and</p> <p>(5) a description of the approach that the <i>Distribution Network Service Provider</i> will take in setting each tariff in each <i>pricing proposal</i> of the <i>Distribution Network Service Provider</i> during the relevant <i>regulatory control period</i> in accordance with clause 6.18.5.</p> <p>Note:</p> <p>Under clause 11.141.13(a), a tariff structure statement of a Distribution Network Service Provider applicable during the tariff transition period for the Distribution Network Service Provider must also include, for each proposed export tariff, the basic export level or the manner in which the basic export level will be determined and the eligibility conditions applicable to each proposed export tariff.</p> <p>(b) A <i>tariff structure statement</i> must comply with the <i>pricing principles for direct control services</i>.</p> <p>(c) A <i>Distribution Network Service Provider</i> must comply with the <i>tariff structure statement</i> approved by the <i>AER</i> and any other applicable requirements in the <i>Rules</i>, when the provider is setting the prices that may be charged for <i>direct control services</i>.</p> <p>(d) Subject to clause 6.18.1B, a <i>tariff structure statement</i> may not be amended during a <i>regulatory control period</i>.</p> <p>Note</p> <p>Rule 6.13 still applies in relation to a <i>tariff structure statement</i> because that rule deals with the revocation and substitution of a distribution</p>	<p>Attachment 21 – Tariff Structure Statement, Section 21.5</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.6</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.4.1</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.7.1</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.1 and Section 21.7.2</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.2 and Section 21.7.2</p> <p>TasNetworks will comply with the approved Tariff Structure Statement when setting prices for direct control services.</p> <p>TasNetworks does not intend to amend the Tariff Structure Statement during the 2024-2029 regulatory control period.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>determination (which includes a <i>tariff structure statement</i>) as opposed to its amendment.</p> <p>(e) A <i>tariff structure statement</i> must be accompanied by an <i>indicative pricing schedule</i> which sets out, for each tariff for each <i>regulatory year</i> of the <i>regulatory control period</i>, the indicative price levels determined in accordance with the <i>tariff structure statement</i>.</p>	<p>Attachment 21 – Tariff Structure Statement</p>
<p>6.18.5</p>	<p>Pricing principles</p> <p>Network pricing objective</p> <p>(a) The <i>network pricing objective</i> is that the tariffs that a <i>Distribution Network Service Provider</i> charges in respect of its provision of <i>direct control services</i> to a <i>retail customer</i> should reflect the <i>Distribution Network Service Provider's</i> efficient costs of providing those services to the <i>retail customer</i>.</p> <p>Note:</p> <p>Charges in respect of the provision of direct control services may reflect efficient negative costs.</p> <p>Application of the pricing principles</p> <p>(b) Subject to paragraph (c), a <i>Distribution Network Service Provider's</i> tariffs must comply with the pricing principles set out in paragraphs (e) to (j).</p> <p>(c) A <i>Distribution Network Service Provider's</i> tariffs may vary from tariffs which would result from complying with the pricing principles set out in paragraphs (e) to (g) only:</p> <p>(1) to the extent permitted under paragraph (h); and</p> <p>(2) to the extent necessary to give effect to the pricing principles set out in paragraphs (i) to (j).</p> <p>(d) A <i>Distribution Network Service Provider</i> must comply with paragraph (b) in a manner that will contribute to the achievement of the <i>network pricing objective</i>.</p> <p>Pricing principles</p> <p>(e) For each <i>tariff class</i>, the revenue expected to be recovered must lie on or between:</p> <p>(1) an upper bound representing the stand alone cost of serving the <i>retail customers</i> who belong to that class; and</p>	<p>Attachment 21 – Tariff Structure Statement, Section 21.3.2 and Section 21.7.2</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.3 to Section 21.3.8</p> <p>Attachment 21 – Tariff Structure Statement</p> <p>Attachment 21 – Tariff Structure Statement</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.3</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(2) a lower bound representing the avoidable cost of not serving those <i>retail customers</i>.</p> <p>(f) Each tariff must be based on the <i>long run marginal cost</i> of providing the service to which it relates to the <i>retail customers</i> assigned to that tariff with the method of calculating such cost and the manner in which that method is applied to be determined having regard to:</p> <ol style="list-style-type: none"> (1) the costs and benefits associated with calculating, implementing and applying that method as proposed; (2) the additional costs likely to be associated with meeting demand from <i>retail customers</i> that are assigned to that tariff at times of greatest utilisation of the relevant service; and (3) the location of <i>retail customers</i> that are assigned to that tariff and the extent to which costs vary between different locations in the <i>distribution network</i>. <p>(g) The revenue expected to be recovered from each tariff must:</p> <ol style="list-style-type: none"> (1) reflect the <i>Distribution Network Service Provider's</i> total efficient costs of serving the <i>retail customers</i> that are assigned to that tariff; (2) when summed with the revenue expected to be received from all other tariffs, permit the <i>Distribution Network Service Provider</i> to recover the expected revenue for the relevant services in accordance with the applicable distribution determination for the <i>Distribution Network Service Provider</i>; and (3) comply with sub-paragraphs (1) and (2) in a way that minimises distortions to the price signals for efficient usage that would result from tariffs that comply with the pricing principle set out in paragraph (f). <p>(h) A <i>Distribution Network Service Provider</i> must consider the impact on <i>retail customers</i> of changes in tariffs from the previous <i>regulatory year</i> and may vary tariffs from those that comply with paragraphs (e) to (g) to the extent the <i>Distribution Network Service Provider</i> considers reasonably necessary having regard to:</p> <ol style="list-style-type: none"> (1) the desirability for tariffs to comply with the pricing principles referred to in paragraphs (f) and (g), albeit after a reasonable period of transition (which may extend over more than one <i>regulatory control period</i>); 	<p>Attachment 21 – Tariff Structure Statement, Section 21.3.4</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.5</p> <p>Attachment 21 – Tariff Structure Statement, Section 21.3.7</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(2) the extent to which <i>retail customers</i> can choose the tariff to which they are assigned; and</p> <p>(3) the extent to which <i>retail customers</i> are able to mitigate the impact of changes in tariffs through their decisions about usage of services.</p> <p>(i) The structure of each tariff must be reasonably capable of:</p> <p>(1) being understood by <i>retail customers</i> that are or may be assigned to that tariff (including in relation to how decisions about usage of service or controls may affect the amounts paid by those customers) or</p> <p>(2) being directly or indirectly incorporated by <i>retailers</i> or <i>Market Small Generation Aggregators</i> in contract terms offered to those customers, having regard to information available to the <i>Distribution Network Provider</i> which may include:</p> <p>(3) the type and nature of those <i>retail customers</i>;</p> <p>(4) the information provided to, and the consultation undertaken with, those <i>retail customers</i>; and</p> <p>(5) the information provided by, and consultation undertaken with, <i>retailers</i> and <i>Market Small Generation Aggregators</i>.</p> <p>(j) A tariff must comply with the <i>Rules</i> and all <i>applicable regulatory instruments</i>.</p>	<p>Attachment 21 – Tariff Structure Statement, Section 21.3.8</p> <p>Attachment 21 – Tariff Structure Statement</p>
6.18.6	<p>Side constraints on tariffs for standard control services</p> <p>(a) This clause applies only to <i>tariff classes</i> related to the provision of <i>standard control services</i>.</p> <p>(b) The expected weighted average revenue to be raised from a <i>tariff class</i> for a particular <i>regulatory year</i> of a <i>regulatory control period</i> must not exceed the corresponding expected weighted average revenue for the preceding <i>regulatory year</i> in that <i>regulatory control period</i> by more than the permissible percentage.</p> <p>(c) The permissible percentage is the greater of the following:</p> <p>(1) the CPI-X limitation on any increase in the <i>Distribution Network Service Provider's</i> expected weighted average revenue between the two <i>regulatory years</i> plus 2%;</p>	<p>Attachment 21 – Tariff Structure Statement, Section 21.3.6</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>Note:</p> <p>The calculation is of the form $(1 + \text{CPI})(1 - X)(1 + 2\%)$</p> <p>(2) CPI plus 2%.</p> <p>Note:</p> <p>The calculation is of the form $(1 + \text{CPI})(1 + 2\%)$</p> <p>(d) In deciding whether the permissible percentage has been exceeded in a particular <i>regulatory year</i>, the following are to be disregarded:</p> <p>(1) the recovery of revenue to accommodate a variation to the distribution determination under rule 6.6 or 6.13;</p> <p>(2) the recovery of revenue to accommodate pass through of <i>designated pricing proposal charges to retail customers</i>;</p> <p>(3) the recovery of revenue to accommodate pass through of <i>jurisdictional scheme amounts for approved jurisdictional schemes</i>.</p>	

Schedule 6.1 – Contents of Building Block Proposals

Clause	Requirement	Regulatory Proposal Cross-Reference
S6.1.1	<p>Information and matters relating to capital expenditure</p> <p><i>A building block proposal</i> must contain at least the following information and matters relating to capital expenditure:</p> <p>(1) a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure by reference to well accepted categories such as:</p> <p>(i) asset class (eg. <i>distribution lines, substations</i> etc.); or</p> <p>(ii) category driver (eg. <i>regulatory obligation or requirement, replacement, reliability, net market benefit, business support</i> etc.),</p> <p>and identifies, in respect of proposed material assets:</p>	<p>The information provided in Attachment 6 – Capital Expenditure and associated supporting documents demonstrates the capex forecast complies with the requirements of clause 6.5.7.</p> <p>The information required in the subparagraphs are provided in Attachment 6 – Capital Expenditure, associated supporting documents, capex model, distribution PTRM and distribution RIN submitted with the Combined Proposal.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<ul style="list-style-type: none"> (iii) the location of the proposed asset; (iv) the anticipated or known cost of the proposed asset; and (v) the categories of <i>distribution services</i> which are to be provided by the proposed asset; <p>(2) the method used for developing the capital expenditure forecast;</p> <p>(3) the forecasts of load growth relied upon to derive the capital expenditure forecasts and the method used for developing those forecasts of load growth;</p> <p>(4) the key assumptions that underlie the capital expenditure forecast;</p> <p>(5) a certification of the reasonableness of the key assumptions by the directors of the <i>Distribution Network Service Provider</i>;</p> <p>(6) capital expenditure for each of the past <i>regulatory years</i> of the previous and current <i>regulatory control period</i>, and the expected capital expenditure for each of the last two <i>regulatory years</i> of the current <i>regulatory control period</i>, categorised in the same way as for the capital expenditure forecast and separately identifying for each such <i>regulatory year</i></p> <ul style="list-style-type: none"> (i) margins paid or expected to be paid by the <i>Distribution Network Service Provider</i> in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and (ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (8) for that <i>regulatory year</i>; <p>(7) an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure; and</p> <p>(8) the policy that the <i>Distribution Network Service Provider</i> applies in capitalising operating expenditure.</p>	<p>Attachment 6 – Capital Expenditure, Section 6.8 and TasNetworks’ 2024-2029 Expenditure Forecasting Methodology submitted with the Combined Proposal.</p> <p>Load forecasts are provided in appendices to TasNetworks’ 2022 Annual Planning Report submitted with the Combined Proposal. Methodology used for developing load forecasts is explained in TasNetworks’ 2022 Annual Planning Report, Section 1.9.4.</p> <p>Attachment 6 – Capital Expenditure, Section 6.8.3 Directors Certification of Key Assumptions for the Regulatory Proposal submitted with the Combined Proposal.</p> <p>Attachment 6 – Capital Expenditure, Section 6.10</p> <p>Attachment 6 – Capital Expenditure, Section 6.10 Capitalisation Policy submitted with the Combined Proposal.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
S6.1.2	<p>Information and matters relating to operating expenditure</p> <p><i>A building block proposal</i> must contain at least the following information and matters relating to operating expenditure:</p> <ul style="list-style-type: none"> (1) a forecast of the required operating expenditure that complies with the requirements of clause 6.5.6 and identifies the forecast operating expenditure by reference to well accepted categories such as: <ul style="list-style-type: none"> (i) particular programs; or (ii) types of operating expenditure (eg. maintenance, payroll, materials etc), and identifies in respect of each such category: <ul style="list-style-type: none"> (iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and (iv) the categories of <i>distribution services</i> to which that forecast expenditure relates; (2) the method used for developing the operating expenditure forecast; (3) the forecasts of key variables relied upon to derive the operating expenditure forecast and the method used for developing those forecasts of key variables; (4) the method used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant <i>distribution system</i> for the purposes of any <i>service target performance incentive scheme</i> that is to apply to the <i>Distribution Network Service Provider</i> in respect of the relevant <i>regulatory control period</i>; (5) the key assumptions that underlie the operating expenditure forecast; (6) a certification of the reasonableness of the key assumptions by the directors of the <i>Distribution Network Service Provider</i>; 	<p>The information provided in Attachment 8 – Operating Expenditure and associated supporting documents demonstrates the opex forecast complies with the requirements of clause 6.5.6.</p> <p>As per TasNetworks’ Expenditure Forecasting Methodology, TasNetworks forecasts opex using a base-step-trend approach and does not forecast by category (with the exception of category specific forecasts). Category specific forecasts are outlined in Attachment 8 – Operating Expenditure, Section 8.7.</p> <p>Attachment 8 – Operating Expenditure, Section 8.3.1 and TasNetworks’ 2024-2029 Expenditure Forecasting Methodology submitted with the Combined Proposal.</p> <p>The requirements of this clause are met in Attachment 8 – Operating Expenditure and associated supporting documents.</p> <p>Not applicable</p> <p>The requirements of this clause are met in Attachment 8 – Operating Expenditure and associated supporting documents.</p> <p>Directors Certification of Key Assumptions for the Regulatory Proposal submitted with the Combined Proposal.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(7) operating expenditure for each of the past <i>regulatory years</i> of the previous and current <i>regulatory control period</i>, and the expected operating expenditure for each of the last two <i>regulatory years</i> of the current <i>regulatory control period</i>, categorised in the same way as for the operating expenditure forecast;</p> <p>(8) an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure.</p>	<p>Attachment 8 – Operating Expenditure, Section 8.3.3</p> <p>Attachment 8 – Operating Expenditure, Section 8.3.3</p>
<p>S6.1.3</p>	<p>Additional information and matters</p> <p><i>A building block proposal</i> must contain at least the following additional information and matters:</p> <p>(1) an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs;</p> <p>(2) [Deleted]</p> <p>(3) a description, including relevant explanatory material, of how the <i>Distribution Network Service Provider</i> proposes any <i>efficiency benefit sharing scheme</i> that has been specified in a <i>framework and approach paper</i> that applies in respect of the forthcoming distribution determination should apply to it;</p> <p>(3A) a description, including relevant explanatory material, of how the <i>Distribution Network Service Provider</i> proposes any <i>capital expenditure sharing scheme</i> that has been specified in a <i>framework and approach paper</i> that applies in respect of the forthcoming distribution determination should apply to it;</p> <p>(4) a description, including relevant explanatory material, of how the <i>Distribution Network Service Provider</i> proposes any <i>service target performance incentive scheme</i> that has been specified in a <i>framework and approach paper</i> that applies in respect of the forthcoming distribution determination should apply to it;</p> <p>(5) a description, including relevant explanatory material, of how the <i>Distribution Network Service Provider</i> proposes any <i>demand management incentive scheme</i> or <i>demand management innovation allowance mechanism</i> that has been specified in a <i>framework and approach paper</i> that applies in respect of the forthcoming distribution determination should apply to it;</p>	<p>The requirements of this clause are met in Attachment 6 – Capital Expenditure, Attachment 8 – Operating Expenditure and associated supporting documents.</p> <p>Attachment 10 – Efficiency Benefit Sharing Scheme</p> <p>Attachment 11 – Capital Expenditure Sharing Scheme</p> <p>Attachment 12 – Service Target Performance Incentive Scheme</p> <p>Attachment 13 – Demand Management Incentive Scheme</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(5A) a description, including relevant explanatory material, of how the <i>Distribution Network Service Provider</i> proposes any <i>small-scale incentive scheme</i> that has been specified in a <i>framework and approach paper</i> that applies in respect of the forthcoming distribution determination should apply to it;</p> <p>(6) the <i>Distribution Network Service Provider's</i> calculation of revenues or prices for the purposes of the control mechanism proposed by the <i>Distribution Network Service Provider</i> together with:</p> <ul style="list-style-type: none"> (i) details of all amounts, values and inputs (including X factors) relevant to the calculation; (ii) an explanation of the calculation and the amounts, values and inputs involved in the calculation; and (iii) a demonstration that the calculation and the amounts, values and inputs on which it is based comply with relevant requirements of the <i>NEL</i> and the <i>Rules</i>; <p>(7) the <i>Distribution Network Service Provider's</i> calculation of the regulatory asset base for the relevant <i>distribution system</i> for each <i>regulatory year</i> of the relevant <i>regulatory control period</i> using the <i>roll forward model</i> referred to in clause 6.5.1, together with:</p> <ul style="list-style-type: none"> (i) details of all amounts, values and other inputs used by the <i>Distribution Network Service Provider</i> for that purpose; (ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6; and (iii) an explanation of the calculation of the regulatory asset base for each <i>regulatory year</i> of the relevant <i>regulatory control period</i> and of the amounts, values and inputs referred to in subparagraph (i); <p>(8) [Deleted]</p> <p>(9) the <i>Distribution Network Service Provider's</i> calculation of the <i>allowed rate of return</i> for each <i>regulatory year</i> of the <i>regulatory control period</i>;</p>	<p>Attachment 14 – Customer Service Incentive Scheme</p> <p>Attachment 2 – Annual Revenue Requirement and Distribution PTRM submitted with the Combined Proposal</p> <p>Attachment 3 – Regulatory Asset Base</p> <p>Distribution PTRM submitted with the Combined Proposal</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>(9A) the <i>Distribution Network Service Provider's</i> calculation of the <i>allowed imputation credits</i> for each <i>regulatory year</i> of the <i>regulatory control period</i>.</p> <p>(10) the <i>post-tax revenue model</i> completed to show its application to the <i>Distribution Network Service Provider</i> and the completed <i>roll-forward model</i>;</p> <p>(11) the <i>Distribution Network Service Provider's</i> estimate of the cost of corporate income tax for each <i>regulatory year</i> of the <i>regulatory control period</i>;</p> <p>(12) the depreciation schedules nominated by the <i>Distribution Network Service Provider</i> for the purposes of clause 6.5.5, which categorise the relevant assets for these purposes by reference to well accepted categories such as:</p> <ul style="list-style-type: none"> (i) asset class (e.g., <i>distribution lines</i> and <i>substations</i>); or (ii) category driver (e.g., <i>regulatory obligation or requirement</i>, replacement, <i>reliability</i>, net market benefit, and business support), <p>together with:</p> <ul style="list-style-type: none"> (iii) details of all amounts, values and other inputs used by the <i>Distribution Network Service Provider</i> to compile those depreciation schedules; (iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6.5.5(b); and (v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii); <p>(13) the commencement and length of the <i>regulatory control period</i> proposed by the <i>Distribution Network Service Provider</i>; and</p> <p>(14) if the <i>Distribution Network Service Provider</i> is seeking a determination by the <i>AER</i> that a <i>proposed contingent project</i> is a <i>contingent project</i> for the purposes of the relevant distribution determination:</p> <ul style="list-style-type: none"> (i) a description of the <i>proposed contingent project</i>, including reasons why the <i>Distribution Network Service Provider</i> 	<p>Distribution PTRM submitted with the Combined Proposal</p> <p>Distribution PTRM submitted with the Combined Proposal</p> <p>Attachment 9 – Corporate Income Tax, Section 9.3</p> <p>Attachment 5 – Regulatory Depreciation and Distribution Depreciation Model and Distribution PTRM submitted with the Combined Proposal</p> <p>Combined Proposal Overview</p> <p>As noted in Attachment 7 – Contingent Projects TasNetworks is not proposing any distribution contingent projects.</p>

Clause	Requirement	Regulatory Proposal Cross-Reference
	<p>considers the project should be accepted as a <i>contingent project</i> for the <i>regulatory control period</i>;</p> <p>(ii) a forecast of the capital expenditure which the <i>Distribution Network Service Provider</i> considers is reasonably required for the purpose of undertaking the <i>proposed contingent project</i>;</p> <p>(iii) the methodology used for developing that forecast and the key assumptions that underlie it;</p> <p>(iv) information that demonstrates that the undertaking of the <i>proposed contingent project</i> is reasonably required in order to achieve one or more of the <i>capital expenditure objectives</i>;</p> <p>(v) information that demonstrates that the <i>proposed contingent capital expenditure</i> for the <i>proposed contingent project</i> complies with the requirements set out in clause 6.6A.1(b)(2); and</p> <p>(vi) the <i>trigger events</i> which are proposed in relation to the <i>proposed contingent project</i> and an explanation of how each of those conditions or events addresses the matters referred to in clause 6.6A.1(c).</p>	