

# Confidentiality template

Title, page and paragraph number of document containing the confidential information	Description of the confidential information.	Topic the confidential information relates to (e.g. capex, opex, the rate of return etc.)	Identify the recognised confidentiality category that the confidential information falls within.	Provide a brief explanation of why the confidential information falls into the selected category.  If information falls within 'other' please provide further details on why the information should be treated as confidential.	Specify reasons supporting how and why detriment would be caused from disclosing the confidential information.	Provide any reasons supporting why the identified detriment is not outweighed by the public benefit (especially public benefits such as the effect on the long term interests of consumers).
TN – PP007 –Tariff Reconciliation Model 2021-22, Entire document	<p>The Tariff Reconciliation Model includes the prices for standard control services which will apply in for 2021-22, and also prices that have applied for 2019-20 and 2020-21 to a small number of large commercial and industrial energy users, for whom the delivered cost of energy represents a significant cost input.</p> <p>Individual Tariff Calculation (ITC) is applied to customers in circumstances are such that they do not conform to a specific tariff class, meaning that</p>	Network pricing (standard control services) applying to individual ITC customers.	Other	If a TasNetworks document submitted to the AER contained commercially sensitive cost-related information (network prices for individual customers), the disclosure of which would affect the business' ability to compete for non-regulated or contestable services, or impact on the businesses' ability to obtain competitive prices from suppliers, then it could potentially seek to protect that information from publication as a Market sensitive cost input,	The delivered cost of energy, including network charges, represents a significant, market sensitive cost input for ITC customers. Given that the identity of ITC customers would be able to be ascertained from the information published in the Tariff reconciliation model, the public disclosure of market intelligence of this nature has the potential to impact on those businesses' ability to achieve fair market prices for their goods and services in a competitive market.	There is no value to the wider customer base or general public in having access to ITC network prices because the characteristics of TasNetworks' other tariff classes are so unlike those of TasNetworks' ITC customers that any comparison of the network charges applying to ITC customers and the charges applying to tariff classes would be rendered meaningless, particularly in the absence of contextual information about the demands that ITC make on the network.

	<p>they application of averaged shared network charges or postage stamp pricing would not be cost reflective and/or potentially distortionary.</p>			<p>Market Intelligence or Strategic information.</p> <p>However, because, the confidentiality categories defined by the Australian Energy Regulator are focussed on the impact that the public disclosure of information provided to the AER by a network service provider in meeting its regulatory obligations might have on the network service provider’s business or the security of the network, there is no confidentiality category which specifically caters for network service providers seeking to protect the commercial interests of their customers.</p> <p>Consequently, the “Other” confidentiality category is the only basis available for TasNetworks’ claim of confidentiality in relation to ITC pricing.</p>	<p>Individually calculated customer network charges are determined by modelling the connection point requirements of a specific customer either at the request of the customer or their agents, and are agreed to between TasNetworks and the customer on a commercial-in-confidence basis. TasNetworks contends that the terms of its commercial undertakings with ITC customers, which TasNetworks and its ITC customers have agreed to in good faith, should be allowed to take precedence over the publication of ITC network charges, and that the non-disclosure of ITC prices is consistent with the AER’s intent of giving protection to only genuinely confidential information.</p>	
<p>TN – Annual Distribution Pricing Proposal 2021-22</p> <p>Pages 44 and 45</p> <p>Table 23: ITC Tariffs – percentage price change</p> <p>Page 65</p> <p>Table A.3.2: DUoS charges – standard</p>	As per above	Network pricing (standard control services) applying to ITC customers.	Other	As per above	As per above	As per above

control services (ITC customers)						
TN – PP010 Indicative Pricing Schedule 2021-22 Pages 3, 5,7, 9, 11 and 13	As per above	Network pricing (standard control services) applying to ITC customers.	Other	As per above	As per above	As per above

## Proportion of confidential material



Submission Title	Number of pages of submission that include information subject to a claim of confidentiality	Number of pages of submission that do not include information subject to a claim of confidentiality	Total number of pages of submission	Percentage of pages of submission that include information subject to a claim of confidentiality	Percentage of pages of submission that do not include information subject to a claim of confidentiality
TN – Annual Distribution Pricing Proposal 2021-22	3	79	82	4%	96%
TN – Annual Distribution Pricing Proposal 2021-22 Overview	0	17	17	0%	100%
TN – PP001 Total Efficient Cost Methodology 2021-22	0	18	18	0%	100%
TN – PP002 Network Tariff Application and Price Guide 2021-22	0	73	73	0%	100%
TN – PP003 Metering Services Application and Price Guide 2021-22	0	12	12	0%	100%
TN – PP004 Public Lighting Services Application and Price Guide 2021-22	0	15	15	0%	100%
TN – PP005 Ancillary Services – Fee Based Services	0	34	34	0%	100%

Application and Price Guide 2021-22					
TN – PP006 Ancillary Services – Quoted Services 2021-22	0	9	9	0%	100%
TN – PP007 Tariff Reconciliation Model 2021-22	22	0	22	100%	0%
TN – PP008 Pricing Model - Alternative Control Service	0	8	8	0%	100%
TN – PP009 Annual Distribution Pricing Proposal Overview 2021-22	0	19	19	0%	100%
TN – PP010 Indicative Pricing Schedule 2021-22	6	17	23	26%	74%
TN – PP011 Network Tariff Summary 2021-22	0	20	20	0%	100%
TN – PP012 Pricing Quantities Forecasting Methodology 2021-22	0	10	10	0%	100%

Note: This notice is an approximate indication of the proportion and comparative proportion of material in TasNetworks' 2021-22 Annual Distribution Pricing Proposal that is subject to a claim of confidentiality compared to that which is not.