



Prescribed Transmission Service Price Schedule

1 July 2021 to 30 June 2022

(inclusive of Australian Goods and Services Tax (GST))

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Adelaide Central	66	-	No AMD Set	No AMD Set	16.333	No AMD Set	6.344
Adelaide Eastern suburbs	66	12,667	64.321	117.934	16.333	45.808	6.344
Adelaide Southern suburbs	66	11,748	44.848	117.934	16.333	45.808	6.344
Adelaide Western suburbs	66	2,092	43.090	117.934	16.333	45.808	6.344
Para subsystem	66	7,692	37.164	117.934	16.333	45.808	6.344
Port Pirie subsystem	33	2,494	86.778	117.934	16.333	45.808	6.344
Mannum Pump 1	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Mannum Pump 2	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Mannum Pump 3	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Murray Bridge Hahndorf Pump 1	11	Confid.	117.410	117.934	16.333	45.808	6.344
Murray Bridge Hahndorf Pump 2	11	Confid.	117.410	117.934	16.333	45.808	6.344
Murray Bridge Hahndorf Pump 3	11	Confid.	117.410	117.934	16.333	45.808	6.344
Millbrook	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Morgan Whyalla Pump 1	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Morgan Whyalla Pump 2	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Morgan Whyalla Pump 3	3.3	Confid.	117.410	117.934	16.333	45.808	6.344
Morgan Whyalla Pump 4	3.3	Confid.	117.410	117.934	16.333	45.808	6.344

Customer Group of Connection Points	Voltage (kV)	Exit Price (\$/day)	TUOS Locational	TUOS Non-Locational		Common Service	
			Capacity Price (\$/MWh/day)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)	Capacity Price (\$/MWh/day)	Energy Price (\$/MWh)
Angas Creek	33	1,385	80.918	117.934	16.333	45.808	6.344
Ardrossan West	33	1,281	137.118	117.934	16.333	45.808	6.344
Back Callington	11	Confid.	105.751	117.934	16.333	45.808	6.344
Baroota	33	281	88.137	117.934	16.333	45.808	6.344
Berri	66	1,673	160.278	117.934	16.333	45.808	6.344
Blanche	33	1,544	89.793	117.934	16.333	45.808	6.344
Brinkworth	33	664	92.604	117.934	16.333	45.808	6.344
Clare North	33	1,118	83.510	117.934	16.333	45.808	6.344
Dalrymple	33	1,059	317.058	117.934	16.333	45.808	6.344
Davenport	275	Confid.	33.754	117.934	16.333	45.808	6.344
Davenport West	33	1,882	67.887	117.934	16.333	45.808	6.344
Davenport MGS	33	Confid.	104.518	117.934	16.333	45.808	6.344
Dorrien	33	2,316	78.565	117.934	16.333	45.808	6.344
Florieta SWER	3.3	-	141.628	117.934	16.333	45.808	6.344
Hummocks	33	1,342	114.947	117.934	16.333	45.808	6.344
Kadina East	33	1,937	186.276	117.934	16.333	45.808	6.344
Kanmantoo	11	406	77.813	117.934	16.333	45.808	6.344
Keith	33	1,224	82.437	117.934	16.333	45.808	6.344
Kincraig	33	1,162	77.300	117.934	16.333	45.808	6.344
Leigh Creek South	33	820	892.962	117.934	16.333	45.808	6.344
Mannum	33	864	77.386	117.934	16.333	45.808	6.344
Middleback	33	Confid.	161.594	117.934	16.333	45.808	6.344
Middleback 132kV	132	Confid.	201.245	117.934	16.333	45.808	6.344
Mobilong	33	1,689	79.076	117.934	16.333	45.808	6.344
Mt Barker	66	2,948	77.114	117.934	16.333	45.808	6.344
Mt Gambier	33	1,962	81.580	117.934	16.333	45.808	6.344
Mt Gunson	33	281	276.761	117.934	16.333	45.808	6.344
Neuroodla	33	281	577.246	117.934	16.333	45.808	6.344
North West Bend	66	1,841	85.940	117.934	16.333	45.808	6.344
Penola West	33	1,214	77.813	117.934	16.333	45.808	6.344
Pimba	132	Confid.	No AMD Set	No AMD Set	16.333	No AMD Set	6.344
Port Lincoln	33	2,351	556.948	117.934	16.333	45.808	6.344
Roseworthy	132	Confid.	71.090	117.934	16.333	45.808	6.344
Snuggery Industrial/ Rural	33	3,309	111.371	117.934	16.333	45.808	6.344
Stony Point	11	Confid.	186.916	117.934	16.333	45.808	6.344
Stony Point (Whyalla Refiners)	11	-	186.916	117.934	16.333	45.808	6.344
Tailern Bend	33	1,409	60.194	117.934	16.333	45.808	6.344
Templers	33	1,826	79.618	117.934	16.333	45.808	6.344
Waterloo	33	1,288	92.536	117.934	16.333	45.808	6.344
Whyalla	33	2,436	103.539	117.934	16.333	45.808	6.344
WhyallaBHP	33	492	140.024	117.934	16.333	45.808	6.344
Woomera	132	Confid.	562.006	117.934	16.333	45.808	6.344
Wudinna	66	1,077	268.818	117.934	16.333	45.808	6.344
Yadnarie	66	1,626	202.165	117.934	16.333	45.808	6.344

Notes:

- (1) TUOS = Transmission Use of System.
- (2) The transmission service prices shown in this schedule have been calculated in accordance with the National Electricity Rules, the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23, and the AER Murraylink Transmission Final Determination 2018-19 to 2022-23, inclusive of updates for cost of debt and contingent projects (see www.aer.com.au).
- (3) This schedule lists prescribed transmission network prices and exit prices for connection points to the distribution network. Connection prices associated with generators or non-distributor connection points are not included in this schedule and are listed as Confid. (which means confidential).
- (4) This schedule sets out the prescribed transmission service prices for the connection points (exit and entry points) providing prescribed services at 1 July 2021. The prices for a new connection point will be determined and applied by ElectraNet in accordance with chapter 6A of the National Electricity Rules.
- (5) TUOS Locational Charges will be determined for each exit point by applying the TUOS Locational Capacity Price to the maximum contract demand (agreed maximum demand) for that exit point determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period. From 1 July 2015, the National Electricity Amendment (Inter-regional Transmission Charging) Rule No.1 requires Transmission Network Service Providers to levy a Modified Load Export Charge(MLEC) to be recovered via the TUOS Locational Charges from adjacent regions the costs associated with the use of assets which support inter-regional flows.
- (6) TUOS Non-Locational and Common Service Charges - The TUOS Non-Locational (Common Service) price is either a capacity price or an energy price. These prices are of the same value for each exit point or group of exit points on ElectraNet's transmission network. Customers will be charged at each exit point or group of exit points on the basis of the price that results in the lower estimated recovery from TUOS Non-Locational (Common Service) charges at that exit point or group of exit points.

Where TUOS Non-Locational and Common Service charges are calculated by using the capacity price, the charges will be determined by multiplying the capacity price by the maximum contract demand (agreed maximum demand) determined in accordance with the customer's connection agreement and multiplying this amount by the number of days in the billing period.

Where the charges are billed on the basis of energy, the monthly charge will be determined by multiplying the energy price by the total energy consumption in the equivalent billing period in 2019/20. Where appropriate energy consumption history is unavailable for an exit point for the entire 2019/20 financial year energy consumption within the current billing period will be used. ElectraNet will advise customers when current data rather than historical data is to be used.

- (7) Excess Demand Charge - If the customer's actual maximum demand exceeds the agreed level at any time during the financial year then an Excess Demand Charge will apply and the actual maximum demand will become the maximum contract demand, in accordance with the customer's connection agreement. In addition, ElectraNet will recover from the customer the incremental charges the customer would have paid to ElectraNet during the financial year if the maximum contract demand had been the actual maximum demand.

The Excess Demand Charge will be determined by multiplying the charge rate of \$245/kW (GST exclusive) by the amount by which the maximum contract demand has been exceeded (kW).

- (8) Service Standards - The ElectraNet service standards to which the regulated transmission prices in this schedule relate are the exit point reliability standards specified in the South Australian Electricity Transmission Code (www.escosa.sa.gov.au) and the performance targets set by the AER ElectraNet Transmission Final Determination 2018-19 to 2022-23 - (www.aer.gov.au). The Murraylink Transmission Company service standards to which the regulated transmission prices in this schedule relate are those set out by the AER in the Murraylink Transmission Final Determination 2018-19 to 2022-23, (www.aer.gov.au).
- (9) Consistent with the provisions of the NER, the transmission service prices shown in this schedule have been calculated in accordance with ElectraNet's Proposed 2018-19 to 2022-23 Pricing Methodology, as approved by the AER in the ElectraNet Transmission Final Determination.
- (10) For customers under the gazetted 'Standard Terms and Conditions', Interest for Late Payment will accrue (and be compounded) daily at the Default Rate for the day, for each day from the date on which the amount became due and payable until the amount is paid. The Default Rate is Bank Bill Rate + 2%pa. Bank Bill Rate is the One Month Australian Bank Bill Swap Reference Mid Rate specified by Reuters Monitor Service page BBSY at or about 10.00am (Sydney Time) on the first business day of each calendar month.