



SA Power Networks

# Pricing Proposal 2018/19

Attachment D: BDO Assurance Report



March 2018

## INDEPENDENT LIMITED ASSURANCE REPORT TO THE AUSTRALIAN ENERGY REGULATOR ON THE SCHEDULES OF BILLING AND REVENUE DATA

### Conclusion

We have undertaken a limited assurance engagement to report on the accompanying Schedules of Billing and Revenue Data ('The Schedules') of SA Power Networks for the 2016-2017 financial year which comprises the following:

1. Customer numbers (including alternative control services)
2. MWh Sales
3. Aggregate capacity and demand charged under the applicable distribution (DUoS) tariffs
4. The closing balance of the distribution overs and unders account
5. The revenue from distribution tariffs
6. The closing balance of the transmission overs and unders account
7. The revenue from transmission cost recovery tariffs
8. The revenue from other transmission related payments
9. The closing balance of the JSO overs and unders account for each jurisdictional scheme
10. The revenue from JSO tariffs for each jurisdictional scheme
11. The revenue from alternate control metering tariffs
12. Rebates paid from PV FiT tariffs.

Based on the procedures we have performed and the evidence we have obtained, nothing has come to our attention that the Schedules have not been properly prepared, in all material respects, based on the *Final Decision, SA Power Networks Determination 2015-16 to 2019-20* published by the AER.

### Basis for conclusion

We conducted our engagement in accordance with Australian Standard on Assurance ASAE 3000 *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information*.

We believe the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion

### Management's responsibility for the Schedules

Management is responsible for the preparation of the Schedules that are free from material misstatement, in accordance with the *Final Decision, SA Power Networks Determination 2015-16 to 2019-20* published by the AER and for the information contained therein.

This responsibility includes establishing and maintaining internal controls relevant to the preparation and fair presentation of the Schedules that are free from material misstatement, whether due to fraud or error.



### **Our independence and quality control**

We have complied with the independence and other relevant ethical requirements relating to assurance engagements, and apply Auditing Standard ASQC 1 Quality Control for Firms that Perform Audits and Reviews of Financial Reports and Other Financial Information, and Other Assurance Engagements in undertaking this assurance engagement.

### **Assurance practitioner's responsibilities**

Our responsibility is to express a limited assurance conclusion on whether the Schedules have been prepared in all material respects in accordance with the *Final Decision, SA Power Networks Determination 2015-16 to 2019-20* published by the AER. ASAE 3000 requires that we plan and perform our procedures to obtain limited assurance about whether anything has come to our attention that, the Schedules are not prepared, in all material respects, with the *Final Decision, SA Power Networks Determination 2015-16 to 2019-20* published by the AER

In a limited assurance engagement, the assurance practitioner performs procedures, primarily consisting of discussion and enquiries of management and others within the entity, as appropriate, and observation and walk-throughs and evaluates the evidence obtained. The procedures selected depend on our judgement, including identifying areas where the risk of material misstatement, whether due to fraud or error, is likely to arise.

Our procedures included assessing the appropriateness of the Schedules, the suitability of the criteria used by SA Power Network in preparing the Schedules in the circumstances of the engagement and evaluating the appropriateness of the methods used in the preparation of the Schedules.

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement and consequently the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed. Accordingly, we do not express a reasonable assurance opinion on whether the Schedules have been prepared in all material respects in accordance with the *Final Decision, SA Power Networks Determination 2015-16 to 2019-20* published by the AER.

A handwritten signature in blue ink that reads 'BDO'.

**BDO Audit (SA) Pty Ltd**

A handwritten signature in blue ink that reads 'G K Edwards'.

G K Edwards  
Director

Adelaide, 22 December 2017



**SA Power Networks**

**Weighted Average Price Cap (WAPC) variables and Transmission overs and unders account**

**Index of Tables**

Section 0. 2017 Distribution customers, consumption and demand

Section 1 - Distribution recovery tariffs overs and unders account

Section 2. 2017 Distribution tariffs (excluding GST)

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Section 4 - Transmission recovery tariffs overs and unders account

Section 5. 2017 Transmission cost recovery tariffs (excluding GST)

Section 6. 2017 Revenue from transmission cost recovery tariffs

Section 7. Jurisdictional Scheme Obligations overs and unders account

Section 8. Jurisdictional Scheme Obligations Tariffs

Section 9. Jurisdictional Scheme Obligations Revenue

Added

Section 16. 2017 Total tariffs (excluding GST)

Section 17. 2017 check sum of tariffs equals total tariff (excluding GST)

Section 21. 2017 Alternate Control Metering customers

Section 22. 2017 Alternate Control Metering tariffs (excluding GST)

Section 23. 2017 Alternate Control metering revenue from tariffs

Section 31. 2017 PV FiT customers, energy exported

Section 32. 2017 PV FiT tariffs for export energy (excluding GST)

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**Tab name**

0-Customer numbers and demand

1-Dist O&U

2-Dist Tariffs

3-Dist Rev

4-Tx O&U

5-TCR tariffs

6-TCR Rev

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10-Total Tariffs

11-Check Zero Tariffs

21-Customer nos Alt Control

22-Tariffs Alt Control

23-Tariff Rev Alt Control

31-Customer nos and demand PV

32-Tariffs PV

33-Tariff Rev PV

**Changes to Tables by SAPN**

worksheet amended fro tab 1 to tab 0, to include tab 1 Dist O&U

worksheet included to enable revenue cap reporting

row 68 inserted, to mimic the srutcture of section 1's worksheet

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deleted - no pass-throughs required

deleted - no pass-throughs required

enables check of tariff inputs against tariff total

should be zeroes, if tariff components entered correctly

alternate control customer volumes for meter services

PV customer volumes and energy

PV FiT rebates

Amount of PV FiT Rebate by Scheme

Section 0. 2017 Distribution customers, consumption and demand

Information for financial year ending 30 June

Network Tariff			2017	2017				2017					2017				2017				Totals													
No.	Code	Name	Customers (days)	Single and ToU consumption billed (MWh)				Block consumption billed(MWh)					Block CL consumption billed(MWh)					Demand billed (kVA per month)				Capacity billed (kVA per month)				Demand billed (KW per month)				Customers	MWh Energy sold			
				Non-TOU	Peak	Shoulder	Off-peak	block 1	block 2	block 3	block 4	Off-peak	block 1	block 2	Block 1	Block 2	Block 3	Block 4	Additional	Non-TOU	Peak	Shoulder	Off-peak	Summer	Pk	Winter	Shic	Block 4	Annual	Additional				
<b>Domestic tariffs</b>																																		
<b>A Tariffs with single consumption charge (including controlled load tariffs)</b>																																		
<b>B Time of use tariffs (other than controlled load)</b>																																		
<b>C Block tariffs</b>																																		
10	RSR	Residential Single Rate	170,803,351					1,352,238	614,208	(442)	43																						467,954	1,966,048
11	RSROPCL	Residential Single Rate with Controlled Load	111,247,226					900,628	440,788	131	(18)				525,018	(83)																	304,787	1,866,463
12	MRD	Residential Actual Demand kW per day	-	7																				1,410	-							0	7	
13	MRDOPCL	Residential Actual Demand kW with Controlled Load per day	-	46											8	-								8,663	-							0	54	
14																																		
15																																		
16																																		
17																																		
18																																		
19																																		
Total domestic			282,050,577	53	-	-	-	2,252,866	1,054,996	(311)	25	-	-	-	525,026	(83)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	772,741	3,832,573
<b>Non-domestic tariffs</b>																																		
<b>D</b>																																		
<b>Unmetered Tariffs</b>																																		
2	LVUU	Overnight Unmetered	-	111,367	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	111,367
3	LVUU24	24 hr Unmetered	-	13,986	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	13,986
4																																	0	-
5																																	0	-
6																																	0	-
<b>Small Business Single Rate Tariffs</b>																																		
7	BSR	Business Single Rate <160 MWh	20,134,627	-	-	-	-	236,154	241,506	(216)	(19)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55,163	477,425
8	BSROPCL	Business Single Rate with Controlled Load <160 MWh	941,868	-	-	-	-	15,478	15,657	-	-	-	-	4,193	(25)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,580	35,302
9	OPCL	Business Controlled Load only <160 MWh	-	-	-	-	-	-	-	-	-	-	-	99	(28)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	71
10	BSRN	Business Single Rate Negotiated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	
11																																	0	-
12																																	0	-
<b>Small Business Two Rate Tariffs</b>																																		
13	B2R	Business Two Rate <160 MWh	11,561,035	-	-	-	-	299,140	(740)	20	244	286,262	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,674	584,926
14	B2ROPCL	Business Two Rate with Controlled Load <160 MWh	320,871	-	-	-	-	11,993	3	-	-	11,860	-	3,906	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	879	27,766	
15	B2RN	Business Two Rate Negotiated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	
16																																	0	-
17																																	0	-
18																																	0	-
19																																	0	-
<b>Small Business Demand Tariffs</b>																																		
20	SLV	Small Business Agreed Demand kVA	147,875	-	33,082	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	405	33,082	
21	SBD	Small Business Actual Demand kVA per day	-	-	125,503	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	125,503	
22	SBDT	Small Business Actual Demand Transition kVA per day	85,366	-	5,083	-	5,757	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	234	10,840	
23																																	0	-
24																																	0	-
25																																	0	-
26																																	0	-
27																																	0	-
<b>Large LV Business Single Rate Tariffs</b>																																		
28	LBSR	Large Business Single Rate >160 MWh	8,286	-	-	-	-	210	2,430	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	23	2,640	
29	LBSROPCL	Large Business Single Rate with Controlled Load >160 MWh	619	-	-	-	-	18	286	-	-	-	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	305	
30																																	0	-
31																																	0	-
32																																	0	-
<b>Large LV Business Two Rate Tariffs</b>																																		
33	LB2R	Large Business Two Rate >160 MWh	35,099	-	-	-	-	5,732	-	-	7,364	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96	13,096	
34	LB2ROPCL	Large Business Two Rate with Controlled Load >160 MWh	2,760	-	-	-	-	265	-	-	790	-	540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8	1,595	
35																																	0	-
36																																	0	-
37																																	0	-
<b>Large LV Business Demand Tariffs</b>																																		
38	LV	Business LV Agreed Demand kVA	1,296,548	-	2,722,735	-	1,958	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,552	2,724,674	
39	LVSG	Business LV Agreed Demand Sportsground Lighting kVA	9,873	-	2,658	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27	2,658	
40	BD	Business LV Actual Demand kVA	-	-	319,727	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	319,727	
41	BDT	Business LV Actual Demand Transition kVA	44,287	-	9,777	-	12,401	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	121	22,178
42	LVB	Business LV Agreed Demand kVA Back-Up	2,793	-	4,196	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	8	4,196	
43	LVN																																	

## Section 1 - Distribution recovery tariffs overs and unders account

	Financial year ending		2017	2017
		Unit	Actual	Comment
<b>Information for financial year ending 30 June</b>				
Revenue from Distribution (Dist) Tariffs	C	\$'000	729,366	
Distribution Revenue Cap	I	\$'000	759,584	
STPIS Allowance	I	\$'000	-	
Other Revenue Adjustments	I	\$'000	-	
<b>Total distribution revenue cap and related allowances</b>	C	\$'000	759,584	
Overs/(under) recovery for the financial year	C	\$'000	(30,218)	
Audited opening balance of Dist overs/(unders) account	I	\$'000	36,890	
<b>Overs and unders account closing balance</b>				
Annual interest rate applicable to balance (updated PTRM)	I	%	6.19%	per Updated PTRM
	I	%		
Opening balance	I	\$'000	36,890	Revenue Cap (started 1 July 2015)
Interest on opening balance (365 days)	C	\$'000	2,284	
Over / (under) recovery for financial year	C	\$'000	(30,218)	
Interest charged on over/under recovery for financial year	C	\$'000	(935)	
<b>Closing balance of distribution overs/ (unders) account</b>	C	\$'000	8,020	
Closing balance as a % of actual distribution revenue cap and related allowances	C	%	1%	









## Section 4 - Transmission recovery tariffs overs and unders account

Financial year ending			2017	2017
Unit			Actual	Comment
<b>Information for financial year ending 30 June</b>				
Revenue from Transmission Cost Recovery (TCR) Tariffs	C	\$'000	237,043	
Transmission charges to be paid to TNSP's	I	\$'000	245,717	see payments below
Avoided TUOS payments	I	\$'000	-	no payments made - ElectraNet has an aged demand arrang
Inter-distributor payments	I	\$'000	-	Powercor treated as a standard control customer, not a distrib
<b>Total transmission related payments</b>	C	\$'000	245,717	
Overs/(under) recovery for the financial year	C	\$'000	(8,674)	
Audited opening balance of trans overs/(unders) account (see clause 6.2(b) below)	I	\$'000	14,950	
<b>Overs and unders account closing balance</b>				
Annual interest rate applicable to balance	I	%	6.19%	per 2015-20 Updated PTRM
Half-year interest rate	I	%		
Opening balance	I	\$'000	14,950	from check file
Interest on opening balance (365 days)	C	\$'000	925	
Over / (under) recovery for financial year	C	\$'000	(8,674)	
Interest charged on over/under recovery for financial year	C	\$'000	(264)	
<b>Closing balance of transmission overs/ (unders) account</b>	C	\$'000	6,937	
Closing balance as a % of actual transmission related payments incurred in financial yea	C	%	3%	



DNSP SA Power Networks  
Section 6. 2017 Revenue from transmission cost recovery tariffs

Network Tariff No. Code Name	2017					2017					2017		2017					2017					2017 Total Revenue 0						
	Fixed charge 0	Non-TOU	Peak	Shoulder	Off-peak	Block charges (\$'000) block 1	block 2	block 3	block 4	Off-peak	Block CL consumption billed (\$'000) block 1	block 2	Demand charges kVA (\$'000) Block 1	Block 2	Block 3	Block 4	Additional	Capacity charges (\$'000) Non-TOU	Peak	Shoulder	Off-peak	Demand charges - kW (\$'000) Summer P		Winter Shk	Off-peak	Annual	Additional		
<b>Total domestic</b>	3,047	1,417	35,108	-	277	80,892	36,937	14	8	5,296	8,807	-	56,734	1,726	8	-	-	99	6,702	-	-	1	-	-	-	-	237,043,132		
<b>Domestic tariffs</b>																													
<b>A Tariffs with single consumption charge (including controlled load tariffs)</b>																													
1 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>B Time of use tariffs (other than controlled load)</b>																													
0 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>C Block tariffs</b>																													
10 RSR Residential Single Rate	-	-	-	-	-	37,863	17,198	-	12	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55,049		
11 RSRPCL Residential Single Rate with Controlled Load	-	-	-	-	-	25,218	12,342	-	4	1	8,663	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	46,224		
12 MRD Residential Actual Demand kW per day	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	0		
13 MRDOPCL Residential Actual Demand kW with Controlled Load per day	-	1	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-	1		
14 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
15 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
16 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
17 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
18 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
19 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Total domestic</b>	0	1	0	0	0	63,080	29,540	-9	1	0	8,663	-1	0	0	0	0	0	0	0	0	0	1	0	0	0	0	101,275		
<b>Non-domestic tariffs</b>																													
<b>D</b>																													
1 0 <b>Unmetered Tariffs</b>																													
2 LVUU Overnight Unmetered	-	-	1,258	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,258	
3 LVUU24 24 hr Unmetered	-	-	158	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	158	
4 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7 BSR <b>Small Business Single Rate Tariffs</b>																													
8 BSROPCL Business Single Rate <160 MWh	-	-	-	-	-	6,730	6,883	-	6	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	13,607	
9 OPCL Business Single Rate with Controlled Load <160 MWh	-	-	-	-	-	441	446	-	-	-	69	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	956	
10 OPCL Business Controlled Load only <160 MWh	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	
11 BSRN Business Single Rate Negotiated	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14 B2R <b>Small Business Two Rate Tariffs</b>																													
15 B2ROPCL Business Two Rate <160 MWh	-	-	-	-	-	9,991	25	-	1	8	4,924	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,899	
16 B2RN Business Two Rate Negotiated	-	-	-	-	-	401	0	-	-	-	64	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	669	
17 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20 SLV <b>Small Business Demand Tariffs</b>																													
21 SBD Small Business Agreed Demand kVA	-	-	255	-	-	-	-	-	-	-	-	-	1,359	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,614
22 SBDT Small Business Actual Demand kVA per day	-	-	1,443	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33	2,079	-	-	-	-	-	-	-	-	3,555	
23 0	-	-	114	-	83	-	-	-	-	-	-	-	-	-	-	-	-	2	63	-	-	-	-	-	-	-	-	262	
24 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
28 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29 LBSR <b>Large LV Business Single Rate Tariffs</b>																													
30 LBSROPCL Large Business Single Rate >160 MWh	-	-	-	-	-	7	83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	90	
31 0	-	-	-	-	-	1	10	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10	
32 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34 LB2R <b>Large LV Business Two Rate Tariffs</b>																													
35 LB2ROPCL Large Business Two Rate with Controlled Load >160 MWh	-	-	-	-	-	230	-	-	-	8	152	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	382	
36 0	-	-	-	-	-	11	-	-	-	-	16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36	
37 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38 0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39 LV <b>Large LV Business Demand Tariffs</b>																													
40 LVSG Business LV Agreed Demand kVA	-	-	20,965	-	15	-	-	-	-	-	-	-	32,957	1,726	8	-	-	-	-	-	-	-	-	-	-	-	-	-	55,671
41 BD Business LV Agreed Demand Sportsground Lighting kVA	-	-	20	-	0	-	-	-	-	-	-	-	63	-	-	-	-	-	-	-	-	-	-	-	-	-	-	83	
42 BDT Business LV Actual Demand kVA	-	-	3,677	-	-	-	-	-	-	-	-	-	-	-	-	-	-	59	4,247	-	-	-	-	-	-	-	-	7,983	
43 LVB Business LV Actual Demand Transition kVA	-	-	220	-	179	-	-	-	-	-	-	-	-	-	-	-	-	3	91	-	-	-	-	-	-	-	-	492	
44 LVN Business LV Agreed Demand kVA Back-Up	-	-	32	-	-	-	-	-																					



## Section 7 - Jurisdictional Scheme Obligation recovery tariffs overs and unders account

		Financial year ending	2017	2017
		Unit	Actual	Comment
<b>Information for financial year ending 30 June</b>				
Revenue from Jurisdictional Scheme Obligation (JSO) Tariffs	C	\$'000	88,253	
JSO Payments	I	\$'000	89,458	see payments below
Overs/(under) recovery for the financial year	C	\$'000	(1,205)	
<b>Overs and unders account closing balance</b>				
Annual interest rate applicable to balance	I	%	6.19%	per 2015-20 Updated PTRM
Opening balance	I	\$'000	20,017	
Interest on opening balance (365 days)	C	\$'000	1,239	
Over / (under) recovery for financial year	C	\$'000	(1,205)	
Interest charged on over/under recovery for financial year	C	\$'000	(37)	
<b>Closing balance of JSO overs/ (unders) account</b>	C	\$'000	20,014	
Closing balance as a % of actual JSO related payments incurred in financial year	C	%	22%	

Section 8. 2017 Jurisdictional Scheme Obligation cost recovery tariffs (excluding GST)

Information for financial year ending 30 June

Network Tariff			2017		2017				2017					2017				2017															
No.	Code	Name	Fixed charge (\$ per day)	Minimum charge (\$ per day)	Non-TOU	Peak	Shoulder	Off-peak	block 1	block 2	block 3	block 4	Off-peak	block 1	block 2	Block 1	Block 2	Block 3	Block 4	Additional	Non-TOU	Peak	Shoulder	Off-peak	Non-TOU	Pk/shld	Off-peak	Annual	Additional				
<b>Domestic tariffs</b>																																	
<b>A Tariffs with single consumption charge (including controlled load tariffs)</b>																																	
1	0																																
<b>B Time of use tariffs (other than controlled load)</b>																																	
0	0																																
<b>C Block tariffs</b>																																	
10	RSR	Residential Single Rate	0.0344						0.0122	0.0162	0.0162	0.0162		0.0051	0.0051																		
11	RSROPCL	Residential Single Rate with Controlled Load	0.0344		0.0071				0.0122	0.0162	0.0162	0.0162													0.0474	0.0232	0.0000						
12	MRD	Residential Actual Demand kW per day	0.0000		0.0071																				0.0474	0.0232	0.0000						
13	MRDOPCL	Residential Actual Demand kW with Controlled Load per day	0.0000																														
14	0																																
15	0																																
16	0																																
17	0																																
18	0																																
19	0																																
20	0																																
Total domestic																																	
<b>Non-domestic tariffs</b>																																	
<b>D</b>																																	
1	0	<b>Unmetered Tariffs</b>																															
2	LVUU	Overnight Unmetered			0.0046																												
3	LVUU24	24 hr Unmetered			0.0046																												
4	0																																
5	0																																
6	0																																
7	BSR	Business Single Rate <160 MWh	0.0344		0.0085				0.0085	0.0085	0.0085	0.0085		0.0051	0.0051																		
8	BSROPCL	Business Single Rate with Controlled Load <160 MWh	0.0344		0.0085				0.0085	0.0085	0.0085	0.0085		0.0051	0.0051																		
9	OPCL	Business Controlled Load only <160 MWh																															
10	BSRN	Business Single Rate Negotiated	0.0344		0.0085				0.0085	0.0085	0.0085	0.0085																					
11	0																																
12	0																																
13	0																																
14	B2R	Business Two Rate <160 MWh	0.0344			0.0100		0.0043	0.0100	0.0100	0.0100	0.0100	0.0043																				
15	B2ROPCL	Business Two Rate with Controlled Load <160 MWh	0.0344			0.0100		0.0043	0.0100	0.0100	0.0100	0.0100	0.0043																				
16	B2RN	Business Two Rate Negotiated	0.0344			0.0100		0.0043	0.0100	0.0100	0.0100	0.0100	0.0043																				
17	0																																
18	0																																
19	0																																
20	SLV	Small Business Agreed Demand kVA	0.8936		0.0018	0.0018		0.0018								0.0181	0.0138																
21	SBD	Small Business Actual Demand kVA per day	0.0000		0.0031	0.0031		0.0031																	0.0305	0.0151	0.0000						
22	SBDT	Small Business Actual Demand Transition kVA per day	0.0172			0.0066		0.0037																	0.0152	0.0076	0.0000						
23	0																																
24	0																																
25	0																																
26	0																																
27	0																																
28	0																																
29	LBSR	Large Business Single Rate >160 MWh	0.0344		0.0102	0.0102		0.0102	0.0102	0.0102	0.0102	0.0102		0.0051	0.0051																		
30	LBSROPCL	Large Business Single Rate with Controlled Load >160 MWh	0.0344		0.0102	0.0102		0.0102	0.0102	0.0102	0.0102	0.0102		0.0051	0.0051																		
31	0																																
32	0																																
33	0																																
34	LB2R	Large Business Two Rate >160 MWh	0.0344			0.0120		0.0052	0.0120	0.0120	0.0120	0.0120	0.0052	0.0051	0.0051																		
35	LB2ROPCL	Large Business Two Rate with Controlled Load >160 MWh	0.0344			0.0120		0.0052	0.0120	0.0120	0.0120	0.0120	0.0052	0.0051	0.0051																		
36	0																																
37	0																																
38	0																																
39	LV	Business LV Agreed Demand kVA	0.8936		0.0018	0.0018		0.0018								0.0181	0.0138	0.0138															
40	LVSG	Business LV Agreed Demand Sportsground Lighting kVA	0.8936		0.0018	0.0018		0.0018								0.0181	0.0138																
41	BD	Business LV Actual Demand kVA	0.0000		0.0031	0.0031		0.0031																	0.0305	0.0151	0.0000						
42	BDT	Business LV Actual Demand Transition kVA	0.0172			0.0066		0.0037																	0.0152	0.0076	0.0000						
43	LVB	Business LV Agreed Demand kVA Back-Up	0.8936		0.0018	0.0018		0.0018								0.0102	0.0102																
44	LVN	Business LV Agreed Demand kVA Negotiated Services	0.8936		0.0018	0.0018		0.0018								0.0																	

DNSP SA Power Networks  
 Section 9. 2017 Revenue from Jurisdictional Scheme Obligation cost recovery tariffs

Network Tariff No. Code Name	2017		2017				2017					2017		2017					2017 Total Revenue
	Fixed charge	Network usage charges (\$'000)	Block charges (\$'000)	Block CL consumption billed (\$'000)	Demand charges kVA (\$'000)	Capacity charges (\$'000)	Demand charges - kW (\$'000)	Total Revenue											
	0	Non-TOU Peak Shoulder Off-peak	block 1 block 2 block 3 block 4 Off-peak	block 1 block 2	Block 1 Block 2 Block 3 Block 4 Additional	Non-TOU Peak Shoulder Off-peak	Summer Pk Winter Shld Off-peak Annual Additional	0											
<b>Domestic tariffs</b>	12,478	577 8,023 71	32,810 19,237 7 3 1,324	2,722 1	6,466 258 1 361	27 1,843	0	66,252,970											
<b>A Tariffs with single consumption charge (including controlled load tariffs)</b>																			
1 0 0	-	-	-	-	-	-	-	-											
<b>B Time of use tariffs (other than controlled load)</b>																			
0 0 0	-	-	-	-	-	-	-	-											
<b>C Block tariffs</b>																			
10 RSR Residential Single Rate	5,880	-	16,497 9,950 7 1	-	-	-	-	32,321											
11 RSR/OPCL Residential Single Rate with Controlled Load	3,829	-	10,988 7,141 2 0	2,678 0	-	-	-	24,637											
12 MRD Residential Actual Demand kW per day	-	0	-	-	-	-	0	0											
13 MRD/OPCL Residential Actual Demand kW with Controlled Load per day	-	0	-	-	-	-	0	1											
14 0 0	-	-	-	-	-	-	-	-											
15 0 0	-	-	-	-	-	-	-	-											
16 0 0	-	-	-	-	-	-	-	-											
17 0 0	-	-	-	-	-	-	-	-											
18 0 0	-	-	-	-	-	-	-	-											
19 0 0	-	-	-	-	-	-	-	-											
<b>Total domestic</b>	9,709	0 0 0 0	27,485 17,091 -5 0 0	2,678 0	0 0 0 0 0	0 0 0 0	0 0 0 0 0	56,958											
<b>Non-domestic tariffs</b>																			
<b>D</b>																			
1 0 0 Unmetered Tariffs	-	-	-	-	-	-	-	-											
2 LVUU Overnight Unmetered	-	512	-	-	-	-	-	512											
3 LVUU24 24 hr Unmetered	-	64	-	-	-	-	-	64											
4 0 0	-	-	-	-	-	-	-	-											
5 0 0	-	-	-	-	-	-	-	-											
6 0 0	-	-	-	-	-	-	-	-											
7 BSR Small Business Single Rate Tariffs	693	-	2,007 2,053 2 0	-	-	-	-	4,751											
8 BSR/OPCL Business Single Rate with Controlled Load <160 MWh	32	-	132 133	21 0	-	-	-	318											
9 OPCL Business Controlled Load only <160 MWh	-	-	-	1 0	-	-	-	0											
10 BSRN Business Single Rate Negotiated	-	-	-	-	-	-	-	-											
11 0 0	-	-	-	-	-	-	-	-											
12 0 0	-	-	-	-	-	-	-	-											
13 0 0	-	-	-	-	-	-	-	-											
14 B2R Small Business Two Rate Tariffs	398	-	2,991 7 0 2 1,231	-	-	-	-	4,616											
15 B2R/OPCL Business Two Rate with Controlled Load <160 MWh	11	-	120 0 51	20 0	-	-	-	202											
16 B2RN Business Two Rate Negotiated	-	-	-	-	-	-	-	-											
17 0 0	-	-	-	-	-	-	-	-											
18 0 0	-	-	-	-	-	-	-	-											
19 0 0	-	-	-	-	-	-	-	-											
20 SLV Small Business Agreed Demand kVA	132	60	-	-	266	7	-	465											
21 SBD Small Business Actual Demand kVA per day	-	389	-	-	-	-	9 572	970											
22 SBDT Small Business Actual Demand Transition kVA per day	1	34	21	-	-	-	1 17	74											
23 0 0	-	-	-	-	-	-	-	-											
24 0 0	-	-	-	-	-	-	-	-											
25 0 0	-	-	-	-	-	-	-	-											
26 0 0	-	-	-	-	-	-	-	-											
27 0 0	-	-	-	-	-	-	-	-											
28 0 0	-	-	-	-	-	-	-	-											
29 LBSR Large LV Business Single Rate Tariffs	0	-	2 25	-	-	-	-	27											
30 LBSR/OPCL Large Business Single Rate with Controlled Load >160 MWh	0	-	0 3	0	-	-	-	3											
31 0 0	-	-	-	-	-	-	-	-											
32 0 0	-	-	-	-	-	-	-	-											
33 0 0	-	-	-	-	-	-	-	-											
34 LB2R Large LV Business Two Rate Tariffs	1	-	69 38	-	-	-	-	108											
35 LB2R/OPCL Large Business Two Rate with Controlled Load >160 MWh	0	-	3 4	3	-	-	-	10											
36 0 0	-	-	-	-	-	-	-	-											
37 0 0	-	-	-	-	-	-	-	-											
38 0 0	-	-	-	-	-	-	-	-											
39 LV Large LV Business Demand Tariffs	1,159	4,901	-	-	6,456 258 1 106	-	-	12,884											
40 LVSG Business LV Agreed Demand Sportsground Lighting kVA	9	5	-	-	12	7	-	33											
41 BD Business LV Actual Demand kVA	-	991	-	-	-	-	16 1,168	2,176											
42 BDT Business LV Actual Demand Transition kVA	1	65	46	-	-	-	1 25	137											
43 LVB Business LV Agreed Demand kVA Back-Up	2	8	-	-	1	14	-	25											
44 LVN Business LV Agreed Demand kVA Negotiated Services	-	-	-	-	-	-	-	-											
45 0 0	-	-	-	-	-	-	-	-											
46 0 0	-	-	-	-	-	-	-	-											
47 0 0	-	-	-	-	-	-	-	-											
48 0 0	-	-	-	-	-	-	-	-											
49 0 0	-	-	-	-	-	-	-	-											
50 0 0	-	-	-	-	-	-	-	-											
51 B2R124H High Voltage Business Two Rate	0	-	0	0	-	-	-	0											
52 HV400 Business HV Demand < 400 kVA	16	44	-	-	110	4	-	174											
53 HVSG Sportsground Lighting HV Demand kVA	-	-	-	-	-	-	-	-											
54 HBD Business HV Actual Demand kVA	-	45	-	-	-	-	1 61	107											
55 HV Business HV Demand kVA	312	1,063	0	-	1,206	29	-	2,611											
56 0 0	-	-	-	-	-	-	-	-											
57 HV400N Business HV Demand < 400 kVA Negotiated	-	-	-	-	-	-	-	-											
58 HVB Business HV Demand kVA Back-Up	-	19	-	-	6	126	-	151											
59 HVN Business HV Demand kVA Negotiated Services	-	-	-	-	-	-	-	-											
60 HVS658 Business HV Demand kVA Negotiated Services	-	-	-	-	-	-	-	-											
61 0 0	-	-	-	-	-	-	-	-											
62 0 0	-	-	-	-	-	-	-	-											
63 0 0	-	-	-	-	-	-	-	-											
64 0 0	-	-	-	-	-	-	-	-											
65 0 0	-	-	-	-	-	-	-	-											
66 0 0	-	-	-	-	-	-	-	-											
67 ZSN Zone Substation Tariffs	-	39	-	-	61	3	-	102											
68 ZSNB Zone Substation kVA Back-Up	-	-	-	-	-	-	-	-											
69 0 0	-	-	-	-	-	-	-	-											
70 ZSN021 Zone Substation kVA Locational	-	66	-	-	51	4	-	122											
71 ZSN022 Zone Substation kVA Locational	-	16	-	-	25	2	-	43											
72 ZSN024 Zone Substation kVA Locational	-	101	-	-	81	2	-	183											
73 ZSN026 Zone Substation kVA Locational	-	-	-	-	-	-	-	-											
74 ZSN035 Zone Substation kVA Locational	-	17	-	-	13	3	-	33											
75 ZSN131 Zone Substation kVA Locational	-	16	-	-	27	-	-	43											
76 ZSN228 Zone Substation kVA Locational	-	-	-	-	-	-	-	-											
77 ZSN438 Zone Substation kVA Locational	-	23	-	-	34	1	-	57											
78 ZSN608 Zone Substation kVA Locational	-	34	-	-	25	1	-	59											
79 ZSNB230 Zone Substation kVA Locational	-	-	-	-	-	-	-	-											
80 0 0	-	-	-	-	-	-	-	-											
81 0 0	-	-	-	-	-	-	-	-											
82 0 0	-	-	-	-	-	-	-	-											
83 STN Sub-Transmission Tariffs	-	2	-	-	4	1	-	5											
84 STNB Sub transmission kVA Back-Up	-	-	-	-	-	-	-	-											
85 0 0	-	-	-	-	-	-	-	-											
86 STN018 Sub transmission kVA Locational	-	6	-	-	10	6	-	22											
87 STN044 Sub transmission kVA Locational	-	35	-	-	15	9	-	60											
88 STN161 Sub transmission kVA Locational	-	4	-	-	26	7	-	37											
89 STN162 Sub transmission kVA Locational	-	2	-	-	3	3	-	8											
90 STN378 Sub transmission kVA Locational	-	17	-	-	7	3	-	27											
91 STN557 Sub transmission kVA Locational	-	7	-	-	7	0	-	14											
92 STN609 Sub transmission kVA Locational	-	3	-	-	4	11	-	18											
93 STN788 Sub transmission kVA Locational	-	5	-	-	9	5	-	14											
94 STN840 Sub transmission kVA Locational	-	1	-	-	4	2	-	7											
95 STNB164 Sub transmission kVA Locational Back-Up	-	1	-	-	2	4	-	7											
96 STNB796 Sub transmission kVA Locational Back-Up	-	6	-	-	-	9	-	14											
97 0 0	-	-	-	-	-	-	-	-											
98 0 0	-	-	-	-	-	-	-	-											
99 0 0	-	-	-	-	-	-	-	-											
154 0 0	-	-	-	-	-	-	-	-											
<b>Total non-domestic</b>	2,769	577 8,023 0 71	5,325 2,206 -2 2 1,324	45 0	8,465 258 1 0 361	0 27 1,843 0	0 0 0 0 0	31,295											



Section 21. 2017 Alternate Control Metering customers

Information for financial year ending 30 June

365

Network Tariff			2017		Totals	
No.	Code	Name	Customers (days)	Number transactions	365 Customers	Energy sold
<b>Alternative Control Metering Services</b>						
<b>A Metering provision</b>						
1	T4 NC	Type 4 non-Capital	-	-	0	
2	T4 C Only	Type 4 Capital only	-	-	0	
3	T4 NC + C	Type 4 non-Capital and Capital	-	-	0	
4	T5-6 CT NC	Type 5-6 CT non-Capital	462,521	-	1,267	
5	T5-6 CT C Only	Type 5-6 CT Capital only	-	-	0	
6	T5-6 CT NC + C	Type 5-6 CT non-Capital and Capital	1,333,773	-	3,654	
7	T5-6 WC NC	Type 5-6 WC non-Capital	11,091,929	-	30,389	
8	T5-6 WC C	Type 5-6 WC Capital only	14,162,759	-	38,802	
9	T5-6 WC NC +	Type 5-6 WC non-Capital and Capital	283,796,308	-	777,524	
10						
<b>B Time of use tariffs (other than controlled load)</b>						
1						
<b>C Block tariffs</b>						
10						
	Total domestic		310,847,290		851,636	
<b>Non-domestic tariffs</b>						
<b>D Meter Exit Fees</b>						
1						
2						
3						
	Total non-domestic		-	-	-	
					851,636	

## Section 22. 2017 Alternate Control Metering tariffs (excluding GST)

## Information for financial year ending 30 June

Network Tariff			2017	
			Fixed charge (\$ per day)	Fixed charge \$/transaction
No.	Code	Name		
<b>Alternative Control Metering Services</b>				
<b>A Metering provision</b>				
1	T4 NC	Type 4 non-Capital	0.5073	
2	T4 C Only	Type 4 Capital only	0.5913	
3	T4 NC + C	Type 4 non-Capital and Capital	1.0986	
4	T5-6 CT NC	Type 5-6 CT non-Capital	0.2761	
5	T5-6 CT C Only	Type 5-6 CT Capital only	0.3219	
6	T5-6 CT NC + C	Type 5-6 CT non-Capital and Capital	0.5980	
7	T5-6 WC NC	Type 5-6 WC non-Capital	0.0337	
8	T5-6 WC C Only	Type 5-6 WC Capital only	0.0393	
9	T5-6 WC NC + C	Type 5-6 WC non-Capital and Capital	0.0730	
10	0	0		
<b>B Time of use tariffs (other than controlled load)</b>				
0	0	0		
<b>C Block tariffs</b>				
10	0	0		
Total domestic				
<b>Non-domestic tariffs</b>			Fixed charge (\$ per day)	Fixed charge \$/transaction
<b>D</b>				
1	0	0		
2	0	0		
3	0	0		
Total non-domestic				

## Section 23. 2017 Alternate Control metering revenue from tariffs

Network Tariff			2017		2017
No.	Code	Name	Fixed charge	Fixed charge	Total Revenue
			0	0	0
<b>Total revenue</b>			<b>22,573</b>		<b>22,572.823</b>
<b>Alternative Control Metering Services</b>					
<b>A Metering provision</b>					
1	T4 NC	Type 4 non-Capital	-	-	-
2	T4 C Only	Type 4 Capital only	-	-	-
3	T4 NC + C	Type 4 non-Capital and Capital	-	-	-
4	T5-6 CT NC	Type 5-6 CT non-Capital	128	-	128
5	T5-6 CT C Only	Type 5-6 CT Capital only	-	-	-
6	T5-6 CT NC + C	Type 5-6 CT non-Capital and Capital	798	-	798
7	T5-6 WC NC	Type 5-6 WC non-Capital	374	-	374
8	T5-6 WC C Only	Type 5-6 WC Capital only	557	-	557
9	T5-6 WC NC + C	Type 5-6 WC non-Capital and Capital	20,717	-	20,717
10	0	0	-	-	-
<b>B Time of use tariffs (other than controlled load)</b>					
0	0	0	-	-	-
<b>C Block tariffs</b>					
10	0	0	-	-	-
<b>Total domestic</b>			<b>22,573</b>	<b>-</b>	<b>22,573</b>
<b>Non-domestic tariffs</b>			<b>Fixed charge</b>	<b>Fixed charge</b>	<b>Total Revenue</b>
<b>D</b>			-	-	-
1	0	0	-	-	-
2	0	0	-	-	-
3	0	0	-	-	-
<b>Total non-domestic</b>			<b>-</b>	<b>-</b>	<b>-</b>





Section 32. 2017 PV FIT tariffs for export energy (excluding GST)

Information for financial year ending 30 June

Network Tariff			2017		2017				2017		2017					2017																		
No.	Code	Name	Fixed charge (\$ per day)	Minimum charge (\$ per day)	Network usage charges (\$/kWh)				Block charges (\$/kWh)					Block CL consumption billed (\$/kWh)		Demand billed (\$/kVA/mth)					Capacity billed (\$/kVA)					Demand billed (\$/kW)								
					Non-TOU	Peak	Shoulder	Off-peak	block 1	block 2	block 3	block 4	Off-peak	block 1	block 2	Block 1	Block 2	Block 3	Block 4	Additional	Non-TOU	Peak	Shoulder	Off-peak	Non-TOU	PK/shld	Off-peak	Annual	Additional					
<b>Domestic tariffs</b>																																		
<b>A Tariffs with single consumption charge (including controlled load tariffs)</b>																																		
1	0								0	0	0	0	0																					
<b>B Time of use tariffs (other than controlled load)</b>																																		
0	0																																	
<b>C Block tariffs</b>																																		
10	0																																	
Total domestic																																		
<b>Non-domestic tariffs</b>																																		
<b>D</b>																																		
1	GEN2028	Feed-In Generation							-0.4400																									
2	GEN2028S	Feed-In Generation							-0.4400	0.0000																								
3	GEN2016	Feed-In Generation							-0.1600	0.0000																								
4	XGEN	Other Generation							0.0000																									
5	ZGENR	Other PV Generation							0.0000																									
6	0																																	
7	0																																	
154	0																																	
Total non-domestic																																		

Section 33. 2017 PV FIT rebates paid from tariffs

Network Tariff			2017		2017				2017		2017					2017					2017									
No.	Code	Name	Fixed charge	Network usage charges (\$'000)	Block charges (\$'000)					Block CL consumption billed (\$'000)		Demand charges kVA (\$'000)					Capacity charges (\$'000)				Demand charges - kW (\$'000)				Total Revenue					
			0	Non-TOU	Peak	Shoulder	Off-peak	block 1	block 2	block 3	block 4	Off-peak	block 1	block 2	Block 1	Block 2	Block 3	Block 4	Additional	Non-TOU	Peak	Shoulder	Off-peak	Non-TOU	Pk/shld	Off-peak	Annual	Additional	0	
<b>Total revenue</b>			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	89,457.757	
<b>Domestic tariffs</b>																														
<b>A Tariffs with single consumption charge (including controlled load tariffs)</b>																														
1	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>B Time of use tariffs (other than controlled load)</b>																														
0	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>C Block tariffs</b>																														
10	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total domestic			-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	
<b>Non-domestic tariffs</b>																														
			Fixed charge	Network usage charges (\$'000)				Block charges (\$'000)					Block CL consumption billed (\$'000)		Demand charges kVA (\$'000)					Capacity charges (\$'000)				Demand charges - kW (\$'000)				Total Revenue		
			-	Non-TOU	Peak	Shoulder	Off-peak	block 1	block 2	block 3	block 4	Off-peak	block 1	block 2	Block 1	Block 2	Block 3	Block 4	Additional	Non-TOU	Peak	Shoulder	Off-peak	Non-TOU	Pk/shld	Off-peak	Annual	Additional	-	
D																														
1	GEN2028	Feed-In Generation	-	-	-	-	-	-14,809	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	14,809
2	GEN2028S	Feed-In Generation	-	-	-	-	-	-67,755	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	67,755
3	GEN2016	Feed-In Generation	-	-	-	-	-	-6,893	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,893
4	XGEN	Other Generation	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	ZGENR	Other PV Generation	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
154	0	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total non-domestic			-	0	0	0	0	-89,458	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	89,458