

Statement of Compliance

Statement of Compliance for Roverton Pty Limited ACN 011 071 917 ("Roverton") for the financial year 2008- 2009

Roverton Pty Limited - Carpentaria Gas Pipeline

1. Attached is the information sought by the AER Annual Compliance Order dated 7 November 2008 (the Annual Compliance Order). This information is in the format set out in Attachment 1 of the Annual Compliance Order.
2. This information is for the year ending June 30 2009.
3. The information and documentation provided in compliance with the Annual Compliance Order is accurate and can be relied on to provide a true and fair representation of the Service Providers operations and ownership of the pipeline and can be relied upon by the AER in the performance or exercise of its functions or powers under the NGL or the NGR.
4. The information and documentation provided in compliance with the Annual Compliance Order is in its reliance on information and documentation that is prepared, kept or maintained accurately represented.
5. The information and documentation provided in compliance with the Annual Compliance Order is not false or misleading.
6. The information and documentation provided in compliance with the Annual Compliance Order is complete.
7. The Board of Directors of Roverton Pty Limited has approved this report at its meeting on 27 October 2009.

Signed by:

NAME:



DIRECTOR

Ross Gersbach

DATE:

29/10/2009

Matters to be specifically addressed annually by service providers and related providers

AER Annual Compliance Order Report for Roverton Pty Limited ACN 011 071 917 for the financial year 2008-2009

Introductory Statement

Roverton Pty Limited ("Roverton") is not aware of any breach of any of the obligations in the National Gas Law and National Gas Rules other than any that are detailed in this report.

Roverton has maintained a compliance program during the relevant period that ensures that:

- (a) appropriate internal procedures have been established and maintained to ensure compliance with the obligations in the National Gas law and National Gas Rules;
- (b) the Board of Directors of Roverton is made aware of any breaches of the obligations;
- (c) remedial action is taken as soon as possible to rectify any breaches of the obligations and that completion of this action is reported to the Board of Directors; and
- (d) the compliance program is reviewed regularly and as necessary.

It should be noted that Roverton Pty Limited owns 70% of the covered Carpentaria Gas Pipeline. The remaining 30 % is owned by APT Pipelines (QLD) Pty Limited. Roverton understands that APT Pipelines (QLD) Pty Limited is submitting a compliance order report similar to this compliance order report.

1. General duties for the provision of pipeline services of covered pipeline services by a service provider

1.1 Legal entity

- (a) *Nominate the type of legal entity the service provider is according to the specified kinds of legal entity in section 131 of the NGL.*

Roverton Pty Limited ACN 011 071 917 is a legal entity registered under the Corporations Act 2001 of the Commonwealth.

- (b) *What is the registered business name and ABN of the service provider legal entity providing the covered pipeline service?*

The registered business name of the legal entity providing the covered pipeline service is Roverton Pty Limited. The ABN is 68 011 071 917.

- (c) *Provide an outline of the group structure which is controlled by or which the service provider is a part (including identification of the head company, nature of investment or entity, relationship to the service provider and proportion of assets owned/share of investment within the group). This should include any assets (businesses) it owns or that own it. The group structure should include business that are beneficially controlled such as trustee companies, jointly owned or operated business such as partnerships or joint ventures, businesses that are significant investments or controlled. This can also be represented as an organisational chart.*

The service provider is part of the APA Group. An outline of the APA group structure, showing the service provider is provided in Appendix 1.

1.2 Preventing or hindering access

(a) Is the service provider aware of any claims that it has prevented or hindered access to services on the covered pipeline within the terms of section 133 of the NGL?

The service provider is not aware of any claims it has prevented or hindered access to services on the covered pipeline within the terms of s133 of the NGL.

1.3 Supply and haulage of natural gas

(a) Does a producer supply natural gas through the covered pipeline at a place other than the exit flange of the producer's processing plant?

One or more of the users on the pipeline may be "producers" as that term is defined in the NGL. It is likely that those persons supply natural gas to other parties either at off-take points on the pipeline or through downstream distribution networks.

1.4 Queuing requirements

(a) Has the service provider complied with the queuing requirements of the applicable access arrangement during the year?

The service provider is a light regulation pipeline and as such has no formal Access Arrangement queuing policy.

1.5 Service provider providing light regulation services must not price discriminate

(a) Does the service provider provide light regulation services?

Light regulation services are offered on the covered Carpentaria Gas Pipeline. To date no light regulation services have been provided on the covered pipeline.

(b) If so, are there any differences in the prices of the provision of those services? Please provide an explanation as to why these price differences exist.

To date no light regulation services have been provided. Consequently no price differentials for light regulation services, as provided, exist.

2. Structural and Operational Separation Requirements (Ring Fencing)

2.1 Carrying on of a related business

(a) Provide a list of associates of the service provider that take part in a related business and for each associate describe what the nature of the related business is.

A related business means the business of producing, purchasing or selling natural gas. APA's business model is based on owning and operating energy infrastructure, and the production, purchase and sale of natural gas is not part of its business model. Where this occurs, it is either incidental to APA's business or a legacy of businesses which have been acquired by APA.

Roverton's sole business is the ownership and operation of the Carpentaria Gas Pipeline and associated laterals. Roverton does not produce natural gas and does purchase or sell natural gas other than for operational purposes.

Roverton does not have any Associates which take part in a related business other than the following associates:

- NT Gas Distribution Pty Limited and NT Gas Pty Limited - NT Gas Distribution Pty Limited (100 percent owned by NT Gas Pty Limited) operates as a bundled utility and therefore carries on a related business. The ACCC has previously granted a waiver to NT Gas Pty Limited in relation to the provision of services by the Marketing Staff of NT Gas Pty Limited to NT Gas Distribution Pty Limited;

- APT Parmelia - APT Parmelia (Western Australia) currently is party to 2 contracts for supply of gas through the Parmelia Gas Pipeline. This is a residual activity reflecting the actions of previous owners of the Parmelia Gas Pipeline. The two remaining sales contracts expire in December 2009. The performance of the existing supply contracts does not require APA staff to be actively involved in buying or selling natural gas. No decision has been made as to whether or not the contracts will be renewed. If the contracts are renewed, arrangements will be put in place to ensure compliance with the ring fencing requirements of the National Gas Law and Rules; and
- APT Facility Management - APT Facility Management Pty Limited buys and sells gas for the purposes of co-generation and natural gas for vehicles. Gas for co-generation is purchased and sold in Queensland at Baillie Henderson Hospital (Toowoomba), Redcliffe Hospital (Redcliffe) and Toowoomba Base Hospital (Toowoomba). Gas for natural gas vehicles is purchased in Western Australia. The gas, once purchased, is compressed and sold as compressed natural gas to the bus operator. The Public Transport Authority of Western Australia is obliged to step in and guarantee any outstanding amounts owed by the bus operator to APA for the gas. It is delivered to the following bus depots – Morley, Bayswater, East Perth, Fremantle, Southern River, Rockingham and Welshpool.

(b) Provide a list of associates that are service providers and/or provide pipeline services.

A list of associates of the service provider is provided in a table in Appendix 2. This table outlines the nature of the associates' activities and whether they are service providers and / or provide pipeline services.

2.2 Marketing staff and the taking part in related businesses

(a) Provide a list of associates of the service provider that are directly involved in the sale, marketing or advertising of pipeline services.

A list of associates of the service provider is provided in a table in Appendix 2. This table outlines the nature of the associates' activities and whether they are involved in the sale, marketing or advertising of pipeline services.

(b) Provide a statement as to whether or not any of the service provider's marketing staff are also officers, employees, consultants, independent contractors or agents of an associate of the service provider that takes part in a related business.

(c) Provide a statement as to whether or not any of the service provider's officers, employees, consultants, independent contractors or agents are also marketing staff of an associate of the service provider that takes part in a related business.

APA Group staff are employed in several subsidiaries. APA assigns staff to undertake sales, marketing and advertising activities for the Carpentaria Gas Pipeline. The staff are located in APA's office located in Brisbane. These persons may be:

- marketing staff of Roverton (as they may be within the definition of "officers" or "agents" of Roverton) and/or
- marketing staff of an associate of Roverton (as they may be employees of the associate and could also be within the definition of "officers" of the associate).

None of Roverton's marketing staff are officers, employees, consultants, independent contractors or agents or otherwise provide services to associates which take part in a related business, being NT Gas Pty Limited and NT Gas Distribution Pty Limited (located in the Northern Territory), APT Parmelia (located in Western Australia) or APT Facility Management Pty Limited.

None of Roverton's officers, employees, consultants, independent contractors or agents are marketing staff of an associate that takes part in a related business, being NT Gas Pty Limited and NT Gas Distribution Pty Limited (located in the Northern Territory), APT Parmelia (located in Western Australia) or APT Facility Management Pty Limited (WA and Qld).

2.3 Separate accounts must be prepared, maintained and kept

- (a) *Provide a statement as to whether or not the service provider has prepared, maintained and kept a separate set of accounts in respect of the services provided by every covered pipeline owned or operated by the service provider.*

Roverton is a participant (70%) in the Carpentaria Gas Pipeline Joint Venture, an unincorporated joint venture which owns and operates the Carpentaria Gas Pipeline.

The service provider has prepared, maintained and kept a separate set of accounts in respect of the services provided by the Carpentaria Gas Pipeline.

- (b) *Name the legal entity or entities in which the separate accounts are reported, maintained or kept for the services provided by each covered pipeline owner or operator?*

The separate accounts are kept by Roverton.

- (c) *Provide a statement as to whether or not the service provider has prepared, maintained and kept a consolidated set of accounts in respect of the whole of the business of the service provider.*

A consolidated set of accounts have been kept in respect of the whole of the business of the service provider.

- (d) *Name the legal entity in which the consolidated set of accounts are reported, maintained or kept for the services provided by each covered pipeline owner or operator?*

The name of the legal entity in which the consolidated set of accounts are kept in respect of the whole of the business of the service provider is Roverton.

- (e) *Provide a copy of the most recently lodged annual financial reports with the Australian Securities and Investments Commission or if no such reports exists other similar audited financial reports prepared for or provided to a state or territory department, agency or body under relevant state or territory legislation. These financial reports may be the consolidated set of accounts in respect to the whole of the business of the service provider, and if also separately lodged with the Australian Securities and Investments Commission the most recently lodged annual separate set of accounts in respect of the services provided by the service provider.*

A copy of the APA Group annual financial reports lodged with the Australian Securities and investment Commission are attached at Attachment 3. These include the annual financial report of the Australian Pipeline Trust and the APT Investment Trust.

No separate financial reports for Roverton have been lodged with the Australian Securities and investment Commission since 2005.

2.4 Additional ring fencing requirements or exemptions

- (a) *Does the service provider have any additional ring fencing requirements?*

The service provider does not have any additional ring fencing requirements.

- (b) *What are these requirements?*

Not applicable.

- (c) *Provide a statement that these additional ring fencing requirements have or have not been met.*

Not applicable.

(d) Does the service provider have any exemptions for the minimum ring fencing requirements?

The service provider does not have any exemptions for the minimum ring fencing requirements.

(e) What are these exemptions?

Not applicable.

(f) By what jurisdictional regulator and when where these exemptions granted?

Not applicable.

2.5 Associate contracts

(a) Has the service provider entered into or given effect to any new associate contracts, or varied the terms and conditions of an existing associate contract?

The service provider has not entered into, or given effect to, any new associate contracts, or varied the terms and conditions of any existing associate contract.

(b) For each new or varied associate contract, please indicate the date the new or varied associate contract was entered into or given effect?

Not applicable.

(c) For each new or varied associate contract, please indicate if the contract or variation was approved by the AER and the date that it was approved?

Not applicable.

(d) If the associate contract was not approved by the AER, please indicate what date the new or varied associate contract was provided to the AER?

Not applicable.

Note: An 'associate contract' is defined under the NGL to include arrangements or understandings and is not limited to written contracts.

3. Other requirements

3.1 Making access arrangement or terms and conditions of access available

(i) Ensuring applicable access arrangement and other specified information is available on website.

(a) Has the service provider published the approved access arrangement on its website?

This is not applicable as the Carpentaria Gas Pipeline is a light regulation pipeline, and consequently does not have an access arrangement.

(b) Please provide the website address where this access arrangement can be accessed and the date that this access arrangement was provided on the website.

Not applicable.

(c) Has the service provider received any requests from the AER to provide to prospective users generally other information specified as reasonably necessary to determine if access should be sought.

The service provider has not received any requests from the AER to provide to prospective users other information specified as reasonably necessary to determine if access should be sought.

(d) Please provide details of when and how this request was met.

Not applicable.

(ii) Publishing approved competitive tender process access arrangement

(a) Where there is an approved competitive tender process access arrangement in place for a covered pipeline, has the service provider published the approved access arrangement on its website?

This is not applicable as the Carpentaria Gas Pipeline is a light regulation pipeline, and consequently does not have an access arrangement.

(b) Please provide the website address where this access arrangement can be accessed and the date that this access arrangement was provided on the website.

Not applicable.

(iii) Publishing terms and conditions of access to light regulation services.

(a) Where there is access to light regulation services on a covered pipeline, has the service provider published tariffs and other terms and conditions for these services on its website?

The service provider has published tariffs and terms and conditions for light regulation services on its website.

(b) Please provide the website address where this information can be accessed and the date that this information was first made available on the website.

The website address with the link to a PDF version of the light tariffs and terms and conditions can be found at:

<http://www.apa.com.au/our-business/economic-regulation/qld-gas-assets.aspx>

This document was first placed on the website in February 2009.

(c) Has the service provider had access negotiations regarding light regulation services? If so, the following will need to be reported, the name of the party requesting the service, the pipeline service requested, and the outcome of the access negotiations.

To date the service provider has not had any access negotiations regarding light regulation services.

3.2 Access determinations

(a) Has the service provider been party to an access determination?

The service provider has not been party to an access determination.

(b) When did the access determination become operative?

Not applicable.

(c) For what period is the access determination in place?

Not applicable.

3.3 Confidentiality

(a) Provide a statement that the confidentiality requirements under rule 137 of the National Gas Rules have or have not been met.

The confidentiality requirements under rule 137 of the National Gas Rules have been met.

The service provider did not disclose relevant confidential information or use relevant confidential information for a purpose other than the purpose for which the information was given to the service provider.

The service provider took all practicable steps to protect relevant confidential information in the service provider's possession against improper disclosure or use.

(b) Has the service provider established an internal protocol or policy guideline or procedure manual for the handling of confidential information?

Roverton is part of the APA Group. Employees of APA who are involved with the Carpentaria Gas Pipeline have been informed of their obligations with respect to confidential information. Quarterly compliance reviews reinforce awareness of this obligation. Employees are required to sign confidentiality agreements upon commencement and standard employment contracts contain confidentiality obligations.

APA has also required contractors having access to Confidential Information to observe the requirements of the NGL in relation to such Confidential Information.

APA monitors compliance performance, including compliance with confidentiality obligations, quarterly. This monitoring is undertaken by the Manager Regulation and relevant commercial personnel associated with the assets. The results are reported to the Board.

More generally all APA employees are required to comply with the APA Code of Conduct, which explicitly addresses appropriate treatment on confidential and proprietary information, including customer information. Employee's employment agreements also include conditions relating to confidentiality.

In addition access to APA computer systems is through individual passwords and user names. Passwords are changed at periodic intervals. Firewall protection is in place to prevent unauthorised access to electronically stored information via the internet.

APA offices are secured.

3.4 Bundling

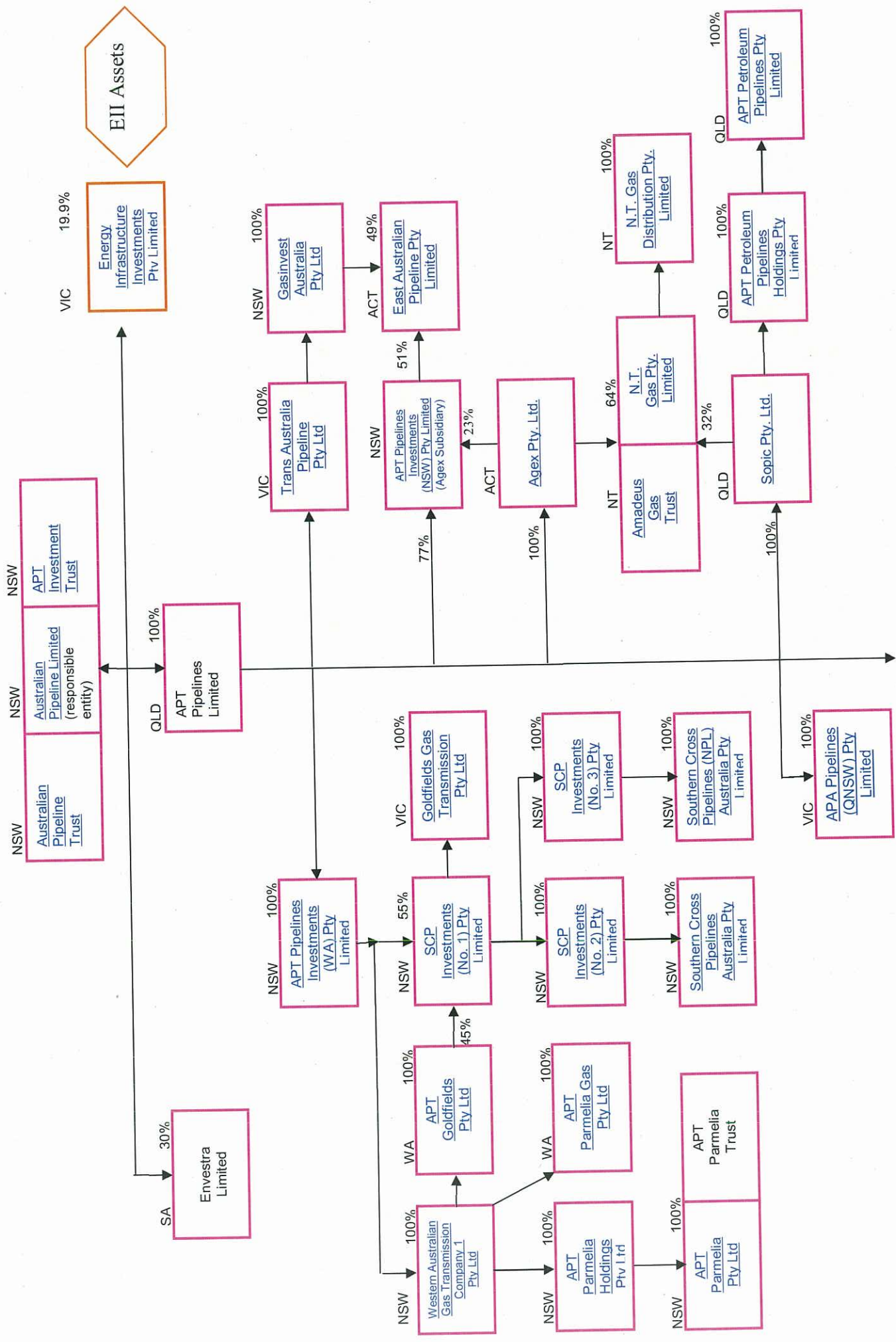
(a) Has the service provider bundled any of its services when providing access or negotiating access with a prospective user?

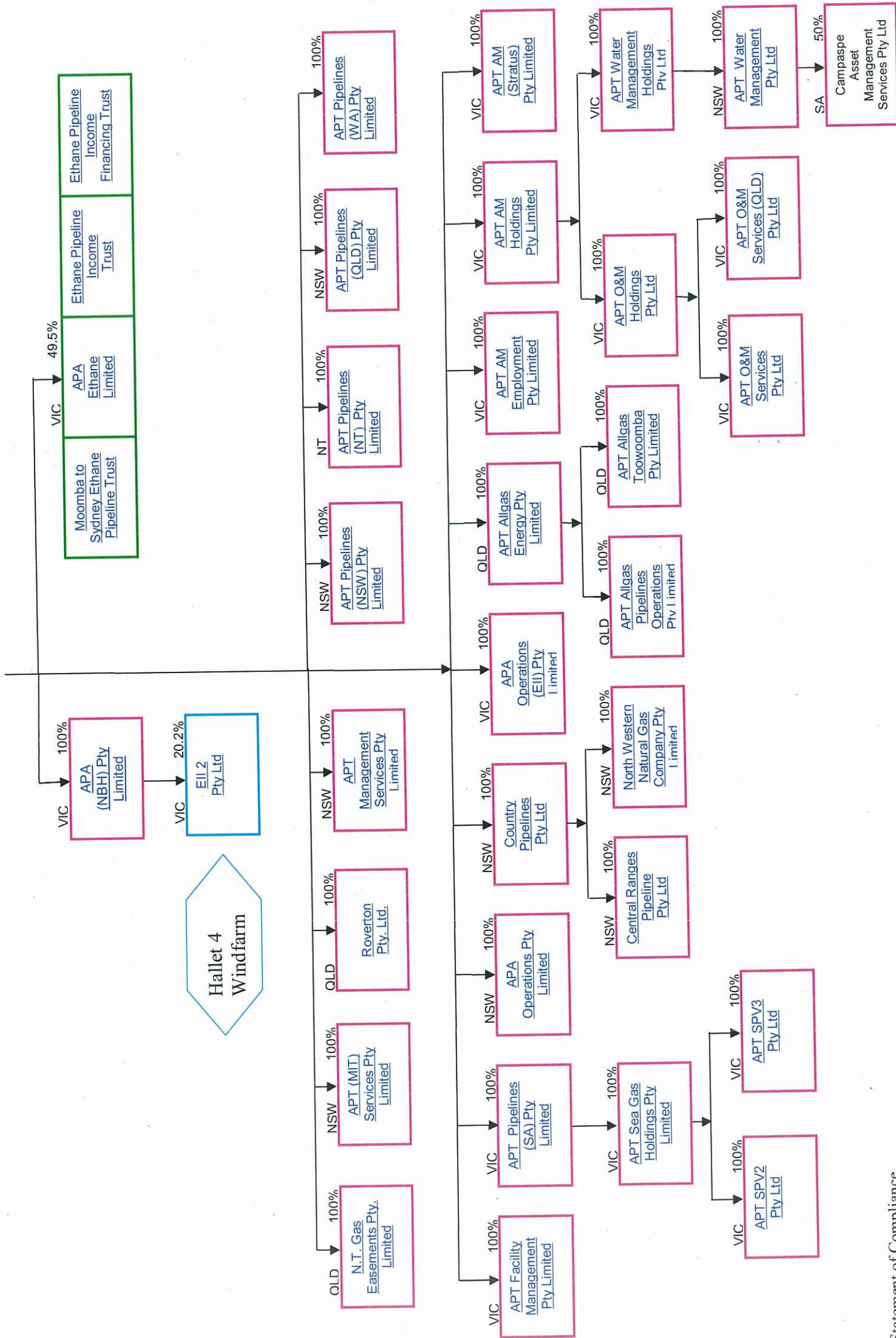
The service provider has not bundled any of its services when providing access or negotiating access with a prospective user.

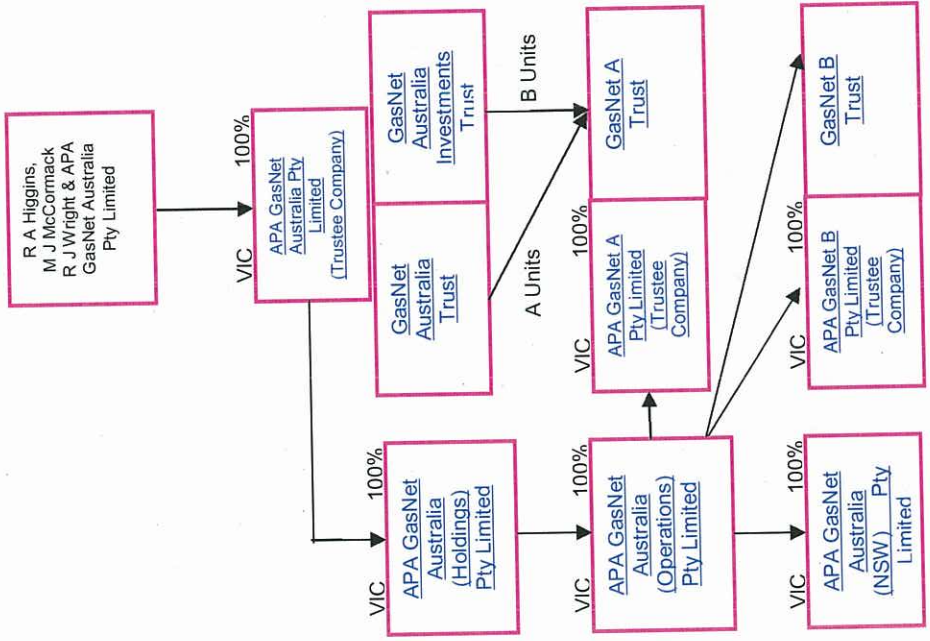
(b) If so, provide a description of the bundled services and related conditions of access.

Not applicable.

Appendix 1 APA Group Structure







Appendix 2 Associates and activities including Related Business

Name of Each Associate	Business Carried On	Regulated Assets Owned
Corporate		
APA Operations Pty Limited ACN 123 090 933 (formerly APT Rights (Holdings) Pty Limited)	Operator of Murrin Murrin Pipeline.	
APT Management Services Pty Limited ACN 091 668 110	Employment of staff; corporate purchasing.	
APT Pipelines Limited ACN 009 666 700	Parent investment company for Australian Pipeline Trust.	
Australian Pipeline Limited ACN 091 344 704	Responsible entity and trustee of the Australian Pipeline Trust and APT Investment Trust.	
Allgas Queensland		
APT Allgas Energy Pty Limited ACN 009 656 446	Owns: <ul style="list-style-type: none"> Gas network in south east Queensland and northern NSW; 100% of APT Allgas Pipelines Operations Pty Ltd; 100% of APT Allgas Toowoomba Pty Ltd. 	APA Allgas network.
APT Allgas Pipelines Operations Pty Limited ACN 076 666 807	Owns pipeline easements in Queensland.	
APT Allgas Toowoomba Pty Limited ACN 009 655 645	Owns 100% of network assets in Toowoomba.	
Amadeus Basin to Darwin Pipeline ("ABDP") (Note NT Gas Pty Limited and NT Gas Distribution Pty Limited are not wholly owned subsidiaries of APT Pipeline Limited)		
Agex Pty Limited ACN 008 458 580	1. Owns shares in: <ul style="list-style-type: none"> APT Pipelines Investments (NSW) Pty Limited; NT Gas Pty Limited. 2. Unitholder in Amadeus Gas Trust.	
NT Gas Distribution Pty Limited ACN 071 741 618	1. Owns: <ul style="list-style-type: none"> Berrimah Pipeline; Darwin Distribution network; 2. Retail gas to customers of distribution network.	
NT Gas Pty Limited	1. Trustee for Amadeus Gas	Amadeus Basin – Darwin

ACN 050 221 415	Trust. 2. Leases and operates Amadeus Basin-Darwin Pipeline. 3. Owns 100% of NT Gas Distribution Pty Limited.	Pipeline.
Sopic Pty Limited ACN 010 851 288	1. Owns shares in: <ul style="list-style-type: none"> • APT Petroleum Pipelines Holdings Pty Limited. • NT Gas Pty Limited. 2. Unitholder in Amadeus Gas Trust	
Asset Management		
APT AM Employment Pty Limited ACN 124 754 356	Employs staff in asset management business.	
APT AM Holdings Pty Limited ACN 124 754 383	1. Owns shares in: <ul style="list-style-type: none"> • APT O&M Holdings Pty Limited; • APT Water Management Holdings Pty Limited. 2. Services for Envestra's NT, SA and Qld networks.	
APT AM (Stratus) Pty Limited ACN 124 754 374	Services to Envestra's Victorian network.	
APT Facility Management Pty Limited ACN 124 754 365	Cogeneration and NGV assets.	
APT O&M Holdings Pty Limited ACN 109 740 749	Owns: <ul style="list-style-type: none"> • 100% of APT O&M Services Pty Limited; • 100% of APT O&M Services (Qld) Pty Limited. 	
APT O&M Services Pty Limited ACN 112 358 586	Services to Envestra's SA, NT and Vic assets.	
APT O&M Services (Qld) Pty Limited ACN 112 358 595	Services for Envestra assets in Qld, NT and SA.	
APT Water Management Pty Limited ACN 105 097 434	Water management business – 50% share of Campaspe Water.	
APT Water Management Holdings Pty Limited ACN 109 043 496	Owns 100% of APT Water Management Pty Limited.	
Campaspe Asset Management Services Pty Limited ACN 105 082 077	Owns Campaspe Water.	
Carpentaria Gas Pipeline and Cannington Lateral ("CGP")		
APT Pipelines (QLD) Pty Limited ACN 080 382 387	Owns: <ul style="list-style-type: none"> • 30% interest in Carpentaria Gas Pipeline; • Cannington Lateral. 	Carpentaria Gas Pipeline
Roverton Pty Limited ACN 011 071 917	Owns: <ul style="list-style-type: none"> • 70% of Carpentaria Gas Pipeline; 	Carpentaria Gas Pipeline.

	<ul style="list-style-type: none"> 100% of MIM Lateral and Mica Creek Meter Station. 	
Central Ranges Pipeline ("CRP")		
Central Ranges Pipeline Pty Limited ABN 38 108 218 355	Owns Central Ranges Pipeline and Central Ranges Network.	Central Ranges Pipeline and Central Ranges Network.
Country Pipelines Pty Limited ACN 108 218 346	Owns 100% of Central Ranges Pipeline Pty Limited.	
North Western Natural Gas Company Pty Limited ACN 131 679 377	Group Company.	
Central West Pipeline ("CWP")		
APT Pipelines (NSW) Pty Limited ACN 080 842 360	Owns Central West Pipeline.	Central West Pipeline.
GasNet Victoria		
APA GasNet Australia Pty Limited ABN 79 096 457 868 (formerly known as GasNet Australia Limited)	<ol style="list-style-type: none"> Responsible entity for GasNet Australia Trust and GasNet Australia Investments Trust. Owns 100% of GasNet Australia (Holdings) Pty Limited. 	
APA GasNet Australia (Holdings) Pty Limited ABN 68 104 581 142 (formerly known as GasNet Australia (Holdings) Pty Limited)	Owns 100% of GasNet Australia (Operations) Pty Limited.	
APA GasNet Australia (Operations) Pty Limited ABN 65 083 009 278 (formerly known as GasNet Australia (Operations) Pty Limited)	<ol style="list-style-type: none"> Owns Principal Transmission System, Dandenong LNG facility and associated assets. Owns 100% of: <ul style="list-style-type: none"> APA GasNet Australia (NSW) Pty Limited; APA GasNet A Pty Limited; APA GasNet B Pty Limited. 	Principal Transmission System (Victoria)
APA GasNet Australia (NSW) Pty Limited ABN 14 079 136 413 (formerly known as GasNet Australia (NSW) Pty Limited)	Owns Culcairn – Barnawatha Interconnect.	Interconnect
APA GasNet A Pty Limited ABN 17 087 673 907 (formerly known as GasNet A Pty Limited)	GasNet Australia Group company.	
APA GasNet B Pty Limited ACN 083 009 303 (formerly known as GasNet B Pty Limited)	GasNet Australia Group company.	
Goldfields Gas Pipeline ("GGP")		
APT Goldfields Pty Limited ACN 084 545 344	Owns shares in SCP Investments (No.1) Pty	

	Limited (GGP).	
APT Pipelines Investments (WA) Pty Limited ACN 081 638 244	Owns: <ul style="list-style-type: none"> • shares in SCP Investments (No.1) Pty Limited (GGP); • 100% interest in Western Australian Gas Transmission Company 1 Pty Limited. 	
Goldfields Gas Transmission Pty Limited ACN 004 273 241	Manages GGT Joint Venture.	
SCP Investments (No.1) Pty Limited ACN 084 521 817	Owns shares in: <ul style="list-style-type: none"> • SCP Investments (No.2) Pty Limited; • SCP Investments (No.3) Pty Limited; • Goldfields Gas Transmission Pty Limited (GGP) 	
SCP Investments (No.2) Pty Limited ACN 084 521 951	Owns shares in Southern Cross Pipelines Australia Pty Limited (GGP).	
SCP Investments (No.3) Pty Limited ACN 085 991 984	Owns shares in Southern Cross Pipelines (NPL) Australia Pty Limited (GGP).	
Southern Cross Pipelines Australia Pty Limited ACN 084 521 997	Owns: <ul style="list-style-type: none"> • 62.7% of Goldfields Gas Pipeline; • 100% of Kalgoorlie Kambalda lateral. 	Goldfields Gas Pipeline. Kalgoorlie Kambalda lateral.
Southern Cross Pipelines (NPL) Australia Pty Limited ACN 085 991 948	Owns 25.5% of Goldfields Gas Pipeline.	Goldfields Gas Pipeline
Western Australian Gas Transmission Company 1 Pty Limited ACN 081 780 387	Owns: <ul style="list-style-type: none"> • 100% of APT Goldfields Pty Limited; • 100% of APT Parmelia Gas Pty Limited; • 100% of APT Parmelia Holdings. 	
Moomba to Sydney Pipeline ("MSP")		
Agex Pty Limited ACN 008 458 580	As above, under the Amadeus Basin to Darwin Pipeline.	
APT Pipelines Investments (NSW) Pty Limited ACN 065 070 966	Owns shares in East Australian Pipeline Pty Limited.	
East Australian Pipeline Pty Limited ACN 064 629 009	Owns Moomba-Sydney Pipeline System.	Marsden- Wilton and regional laterals are covered.
Gasinvest Australia Pty Limited ACN 065 055 478	Owns shares in East Australian Pipeline Pty Limited.	
Trans Australia Pipeline Pty Limited ACN 006 699 378	Owns shares in Gasinvest Australia Pty Limited.	

Attachment 3

**Annual Financial Report of the Australian Pipeline Trust and the APT
Investment Trust lodged with the Australian Securities and investment
Commission in 2009**