



Call for submissions

**Proposed Negotiated Transmission Services Criteria  
for Transend**

June 2008



© Commonwealth of Australia 2008

This work is copyright. Apart from any use permitted by the Copyright Act 1968, no part may be reproduced without permission of the Australian Competition and Consumer Commission. Requests and inquiries concerning reproduction and rights should be addressed to the Director Publishing, Australian Competition and Consumer Commission, GPO Box 3131, Canberra ACT 2601.

## **Contents**

<b>Glossary and definitions .....</b>	<b>iv</b>
<b>1 Introduction .....</b>	<b>1</b>
<b>2 Consultation process .....</b>	<b>2</b>
<b>3 Invitation for written submissions .....</b>	<b>3</b>
<b>4 Negotiated Transmission Service Criteria .....</b>	<b>4</b>
<b>5 AER’s proposed negotiated transmission service criteria .....</b>	<b>5</b>
<b>Attachment 1: Proposed Negotiated Transmission Service Criteria .....</b>	<b>6</b>

## Glossary and definitions

AER	Australian Energy Regulator
NER	National Electricity Rules
NTSC	Negotiated Transmission Service Criteria
NTSP	Negotiated Transmission Service Principles
TNSP	Transmission Network Service Provider

In this paper, the words and phrases presented in italics *such as this* have the meaning given to them in the National Electricity Rules (NER).

In this paper, any reference to clauses, such as ‘clause 6A.9.1’, is a reference to clauses of the NER unless otherwise stated.

# 1 Introduction

Under Chapter 6A of the NER, the Australian Energy Regulator (AER) must make *transmission determinations* for *Transmission Network Service Providers* (TNSPs) in respect of *prescribed services* and *negotiated transmission services*.<sup>1</sup>

Clause 6A.2.2(3) of the NER states that a *transmission determination* made by the AER must include a determination specifying the *negotiated transmission service criteria* (NTSC) that will apply to the TNSP's provision of *negotiated transmission services*.

The NTSC sets out the criteria that are to be applied by the TNSP in negotiating the *terms and conditions of access* for *negotiated transmission services*, including the prices that are to be charged for the provision of those services by the provider for the relevant regulatory control period and any *access charges* which are negotiated by the TNSP during that regulatory control period.<sup>2</sup>

The NTSC will also be used by a *commercial arbitrator* in resolving any dispute between a TNSP and a person wishing to receive a *negotiated transmission service* in relation to the *terms and conditions of access* for the service and *access charges* to be paid to or by the TNSP.<sup>3</sup>

In determining the NTSC, clause 6A.11.3 of the NER requires the AER to publish proposed NTSC for consultation. In accordance with this requirement, Attachment 1 to this paper sets out the proposed NTSC for Transend.

The AER will make a separate determination of Transend's NTSC as a part of the *transmission determination* for Transend. Interested parties are requested to review the proposed NTSC for Transend and provide written submissions on the proposed NTSC or any relevant issues not discussed in the paper. These submissions will be taken into account in making the draft determination on the NTSC that will apply to Transend.

---

<sup>1</sup> National Electricity Rules, clause 6A.2.1

<sup>2</sup> National Electricity Rules, clause 6A.9.4(a)(1)

<sup>3</sup> National Electricity Rules, clause 6A.9.4(a)(2)

## 2 Consultation process

The AER will engage in the following consultation process:

- publish the proposed NTSC for Transend and invite submissions by 17 August 2008
- consider submissions on the proposed NTSC for Transend
- include the NTSC in Transend's draft *transmission determination* and invite submissions
- consider submissions on the proposed NTSC for Transend.

The AER will include a final NTSC in Transend's *transmission determination*.

### 3 Invitation for written submissions

Interested parties are invited to make written submissions to the AER in relation to the proposed NTSC for Transend outlined in Attachment 1 of this paper and, where possible, include examples which assist in clarifying aspects of the submission. Interested parties are also invited to make written submissions on relevant matters not canvassed in this paper.

The AER prefers that all submissions be publicly available to facilitate an informed and transparent consultative process. Submissions will therefore be treated as public documents unless otherwise requested. Parties wishing to submit confidential information are requested to:

- clearly identify the information that is the subject of the confidentiality claim
- provide a non-confidential version of the submission, in addition to a confidential one.

All non-confidential submissions will be placed on the AER's website.

Any submissions on the proposed NTSC for Transend must be received by close of business 17 August 2008 and should be addressed to:

Mr Chris Pattas  
General Manager  
Network Regulation South Branch  
Australian Energy Regulator  
GPO Box 520  
Melbourne VIC 3001  
Email: [AERInquiry@aer.gov.au](mailto:AERInquiry@aer.gov.au)

## 4 Negotiated Transmission Service Criteria

The NTSC as set out in a *transmission determination* sets out the criteria that are to be applied by a TNSP in negotiating *terms and conditions of access* and any *access charges* for *negotiated transmission services*.

The NTSC is also used by a commercial arbitrator in resolving any dispute between the TNSP and a person wishing to receive a *negotiated transmission service* in relation to the matters set out above.

There are three types of *negotiated transmission services* that a *service applicant* may request from a TNSP:

- Connection services including entry, exit and TNSP to TNSP connection services.
- Use of system services supplied by the shared transmission network which exceed the network performance requirements specified under any legislation in a participating jurisdiction or under Schedule 5.1 and 5.1(a) of the NER.
- Use of system services in respect of agreed transmission augmentations or extensions for loads, generators and market network service providers.<sup>4</sup>

Under Chapter 6A, *negotiated transmission services* are regulated under a negotiate/arbitrate regime. Unlike *prescribed transmission services* these services are not subject to the upfront price controls incorporated in *revenue determinations*, but are the result of commercial agreement. Failing agreement, the *terms and conditions of access* and/or *access charges* are determined by commercial arbitration.

---

<sup>4</sup> AEMC, Rule Determination, *National Electricity Amendment (Economic Regulation of Transmission Services) Rule 2006 No. 18*, 16 November 2006, p. 36.



## **5 AER's proposed negotiated transmission service criteria**

In determining proposed NTSC, the AER has considered the *negotiated transmission service principles* set out in clause 6A.9.1, and developed criteria that give effect to and are consistent with those principles in accordance with clause 6A.9.4(b) of the NER.

Submissions are invited on the suitability of these core criteria and any additional or different criteria that should apply to Transend in order to meet the requirements of the NER and the principles set out in clause 6A.9.1. Submissions received will be taken into account in tailoring the NTSC to the extent necessary and appropriate for Transend.

# Attachment 1: Proposed Negotiated Transmission Service Criteria

## National Electricity Market Objective

1. The *terms and conditions of access* for a *negotiated transmission service*, including the price that is to be charged for the provision of that service and any *access charges*, should promote the achievement of the *national electricity objective*.

## Criteria for terms and conditions of access

### Terms and Conditions of Access

2. The *terms and conditions of access* for a *negotiated transmission service* must be fair and reasonable and consistent with the safe and reliable operation of the power system in accordance with the NER.
3. The *terms and conditions of access* for a *negotiated transmission service* (including, in particular, any exclusions and limitations of liability and indemnities) must not be unreasonably onerous taking into account the allocation of risk between the TNSP and the other party, the price for the *negotiated transmission service* and the costs to the TNSP of providing the *negotiated transmission service*.
4. The *terms and conditions of access* for a *negotiated transmission service* must take into account the need for the service to be provided in a manner that does not adversely affect the safe and reliable operation of the power system in accordance with the NER.

### Price of Services

5. The price for a *negotiated transmission service* must reflect the costs that the TNSP has incurred or incurs in providing that service, and must be determined in accordance with the principles and policies set out in the *Cost Allocation Methodology*.
6. Subject to criteria 7 and 8, the price for a *negotiated transmission service* must be at least equal to the avoided cost of providing that service but no more than the cost of providing it on a stand alone basis.

7. If the *negotiated transmission service* is a *shared transmission service* that:
- (i) exceeds any network performance requirements which it is required to meet under any relevant electricity legislation; or
  - (ii) exceeds the network performance requirements set out in schedule 5.1a and 5.1 of the NER
- then the difference between the price for that service and the price for the *shared transmission service* which meets network performance requirements must reflect the TNSP's incremental cost of providing that service (as appropriate).
8. If the *negotiated transmission service* is the provision of a *shared transmission service* that does not meet or exceed the network performance requirements, the difference between the price for that service and the price for the *shared transmission service* which meets, but does not exceed, the network performance requirements should reflect the amount of the TNSP's avoided cost of providing that service (as appropriate).
9. The price for a *negotiated transmission service* must be the same for all *Transmission Network Users* unless there is a material difference in the costs of providing the negotiated transmission service to different *Transmission Network Users* or classes of *Transmission Network Users*.
10. The price for a *negotiated transmission service* must be subject to adjustment over time to the extent that the assets used to provide that service are subsequently used to provide services to another person, in which case such adjustment must reflect the extent to which the costs of that asset is being recovered through charges to that other person.
11. The price for a *negotiated transmission service* must be such as to enable the TNSP to recover the efficient costs of complying with all regulatory obligations associated with the provision of the *negotiated transmission service*.

## Criteria for access charges

### Access Charges

12. Any *access charges* must be based on costs reasonably incurred by the TNSP in providing *Transmission Network User* access and (in the case of compensation referred to in clauses 5.4A(h) to (j) of the NER) on the revenue that is likely to be foregone and the costs that are likely to be incurred by a person referred to in clauses 5.4A(h) to (j) of the NER where an event referred to in those paragraphs occurs (as appropriate).