

Electricity spot prices above $5000/MWh

Victoria and South Australia,  
13 January 2016

4 March 2016

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# Introduction

The AER is required to publish a report whenever the electricity spot price exceeds $5000/MWh.[[1]](#footnote-1) The report:

* describes the significant factors contributing to the spot price exceeding $5000/MWh, including withdrawal of generation capacity and network availability;
* assesses whether rebidding contributed to the spot price exceeding $5000/MWh;
* identifies the marginal scheduled generating units; and
* identifies all units with offers for the trading interval equal to or greater than $5000/MWh and compares these dispatch offers to relevant dispatch offers in previous trading intervals.

On 13 January 2016 at 3.30 pm and 4 pm in Victoria and at 4 pm in South Australia, the spot price for energy exceeded $5000/MWh. This report presents our analysis of the events in accordance with this obligation.

# Summary

On 13 January 2016, the spot price in Victoria exceeded $5000/MWh for the 3.30 pm and 4 pm trading intervals and in South Australia for the 4 pm trading interval.

The Victorian dispatch price exceeded $8536/MWh between 3.15 pm and 3.50 pm, inclusive, resulting in the spot prices of $9137/MWh and $7477/MWh for the 3.30 pm and 4 pm trading intervals respectively. Both four and twelve hours ahead, the forecast spot price for these trading intervals was around $300/MWh.

The dispatch price in South Australia reached $10 760/MWh between 3.35 pm and 3.45 pm, inclusive, resulting in a spot price of $5173/MWh for the 4 pm trading interval. Similar to Victoria, the forecast spot price both four and twelve hours ahead was around $300/MWh.

Network outages were the dominant contributing factor to the Victorian price outcomes. Lightning in north eastern Victoria prompted AEMO to invoke constraints to manage the possible loss of transmission lines in those areas. These constraints forced counter-price flows, from Victoria (high priced region) into New South Wales (low priced region), across the Vic-NSW interconnector, constrained down low-priced generation in Victoria and forced flows into Victoria from South Australia. Some Victorian generators rebid capacity from low to high prices and a number, that were directly affected by the constraint managing the possible line losses, rebid to reduce their ramp down rates. These reduced ramp rates prolonged the high price period.

The supply curve in Victoria was very steep with no capacity priced between $300/MWh and $13 000/MWh. This situation was exacerbated by around 800 MW of low-priced capacity not being available for dispatch because of network constraints.

The main contributing factor for the high prices in South Australia was rebidding of capacity at Torrens Island by AGL from low to high prices, at the time when the network was constrained, setting the price.

# Analysis

The spot price in Victoria exceeded $5000/MWh for the 3.30 pm and 4 pm trading intervals and in South Australia for the 4 pm trading interval. The high prices were not forecast because the impact of lightning on the capacity of the network is unpredictable and the markets response and subsequent high prices cannot be forecast.

Table 1 and Table 2 shows actual and forecast spot price, demand and availability for each high priced trading interval in Victoria and South Australia respectively.

Table : Actual and forecast spot price, demand and available capacity for Victoria

| Trading interval | Price ($/MWh) | | | Demand (MW) | | | Availability (MW) | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | Actual | 4 hr forecast | 12 hr forecast | Actual | 4 hr forecast | 12 hr forecast | Actual | 4 hr forecast | 12 hr forecast |
| 3.30 pm | 9137.03 | 313.34 | 247.33 | 9116 | 8929 | 8599 | 9907 | 9884 | 10 075 |
| 4 pm | 7477.35 | 332.92 | 299.90 | 9141 | 9068 | 8734 | 9993 | 9889 | 10 028 |

Table : Actual and forecast spot price, demand and available capacity for South Australia

| Trading interval | Price ($/MWh) | | | Demand (MW) | | | Availability (MW) | | |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
|  | Actual | 4 hr forecast | 12 hr forecast | Actual | 4 hr forecast | 12 hr forecast | Actual | 4 hr forecast | 12 hr forecast |
| 4 pm | 5173.04 | 337.12 | 292.97 | 1920 | 2339 | 2278 | 3466 | 3365 | 3421 |

There was a steep supply curve in Victoria (see Figure 2) meaning that small variations in demand or interconnector limits or flows had the potential to lead to large variations in price. This is discussed in greater detail in the following sections.

In Victoria demand was slightly higher than forecast four hours ahead and up to 520 MW higher than forecast 12 hours ahead. However this was only a minor contributor to the high prices. In South Australia demand was around 400 MW lower than that forecast four hours ahead and did not contribute to the high price.

## Network Availability

This section examines the change in network capability approaching the event and its contribution to price outcomes.

AEMO issued two market notices at around 3.17 pm reclassifying the loss of Dederang to Glenrowan 220kV lines and the Eildon to Mt Beauty lines as credible contingencies due to lightning[[2]](#footnote-2). Constraints were invoked at 3.15 pm to manage the possible loss of these lines. A constraint which is designed to prevent overloading the Dederang to Shepparton 220kV line on the trip of the Dederang to Glenrowan 220kV lines effects all interconnectors and around 3700 MW of generation in Victoria.[[3]](#footnote-3) This constraint immediately violated, the dispatch price went to the price cap in Victoria and forced flows into New South Wales across the Vic-NSW interconnector, counter-price. At 3.20 pm the counter-price flows prompted AEMO to invoke a constraint to manage the negative residues which immediately violated. Around $4.3 million of negative settlements were accrued during the 3.30 pm and 4 pm trading intervals.

The ongoing outage of Basslink since December meant that no support was available from Tasmania and both the Murraylink and Heywood interconnectors were exporting into Victoria at their limits.

Figure 1 shows the import and export limit, and target flows of the Vic-NSW while the grey area shows the period for which the constraint was violated. The Victorian dispatch price is also shown. At 3.15 pm the significant drop in the export limit from around 900 MW to around 250 MW as a result of the constraints to manage contingencies for lightening is clearly evident.

Figure : Vic-NSW interconnector export/import limits and target flows



The figure shows that flows were being forced out of Victoria and into New South Wales by up to 792 MW, counter-price, during the high priced period. Counter‑intuitively, it also shows that the import limit into Victoria was above 2000 MW in the other direction, towards New South Wales and higher than the export limit of 264 MW at the same time. AEMO is satisfied that the constraint was formulated correctly and that it violated as generation could not be scheduled in a way to relieve the violation while maintaining the demand/supply balance in Victoria.

## Supply and Demand

This section discusses changes to the price and capacity offered by generators, and market demand conditions relevant to the pricing event.

### Supply curve

Figure 2 shows the supply curve in Victoria for the 3.25 pm dispatch interval as it is typical of the situation for the period of high prices.

Supply curves illustrate the potential sensitivity of prices to changes in key factors affecting both demand and supply. The supply curve is derived by summing the available capacity in each price band for all generators in Victoria.

The red line in Figure 2 shows the actual supply curve for all generators in Victoria based on their offers. The vertical section of the curve at about 9600 MW shows there was no capacity priced between $300/MWh and $13 000/MWh ($300/MWh was the price forecasts 4 and 12 hours ahead).

As discussed in Section 3.1, network constraints managing the reclassifications constrained low-priced generation in the north of Victoria, reducing the capacity available for dispatch (effective capacity). The 800 MW reduction in effective capacity shifted the supply curve to the left during the period of high prices (shifting the red line down to the blue line).

The dashed green line in Figure 2 represents Victorian demand less imports: that is the effective target for the generators in the region.

Figure : Actual and effective supply curves for 3.25 pm dispatch interval in Victoria



The intersection of the effective demand line and the supply curves provides an indication of the regional price. Had all the capacity offered been available to meet the effective demand the dispatch price would have been much lower. However, with a supply curve with these characteristics small changes in demand, interconnector availability or rebidding may have a large effect on price. Shifting the supply curve to the left increases the probability of a high price outcome, as the demand approached 8800 MW.

### Rebidding

There was rebidding of capacity from low to high prices and rebidding of ramp down rates to the minimum allowed without a technical reason[[4]](#footnote-4) that contributed to the high priced outcomes.

Figure 3 and Figure 4 shows the closing bids for participants in Victoria and South Australia as well as the total generation output in the region and the dispatch price.

Figure : Closing bids of Victorian generators, output and spot price



At around 2.30 pm AGL rebid 280 MW of capacity at McKay from low to high prices due to testing at Torrens Island. At around 3 pm EnergyAustralia reduced the available capacity of Yallourn power station by 130 MW, due to mill limitations, all of which was priced at less than $22/MWh.

Around 1800 MW of capacity (by Snowy and AGL) was rebid to the price floor at around 3.30 pm. The constraint was revoked at 3.50 pm and the price went to the price floor.

Figure : Closing bids of South Australian generators, output and spot price



AGL rebid around 400 MW at Torrens Island from low to high prices, shown in the red ellipse. This rebid set the price at $10 760/MWh for three dispatch intervals from 3.35 pm as shown by the grey line. AGL later rebid around 700 MW of capacity to the price floor and the dispatch price followed.

In response to the constraint managing the reclassification of the lines in Northern Victoria, Snowy Hydro rebid the ramp down rates of Laverton North, Murray and Valley Power to the minimum allowable level of 3MW/min.

Figure 5 shows the cumulative ramp down rate in MW/min of Laverton North, Murray and Valley Power. At times these units were being ramped down out of merit order. The reduction in offered ramp rates prolonged the effect of the constraint by taking longer to ramp the units down to the point where the constraint is relieved and prices reduce.

Figure : Cumulative ramp down rates for Laverton North, Murray and Valley Power.



Note: Ramp rates as per offer

The rebids considered to have been material to the event are listed in Appendix B.

Appendix C details the generators involved in setting the price during the high-price periods, and how that price was determined by the market systems.

The closing bids for all participants in Victoria and South Australia with capacity priced at or above $5000/MWh for the high-price periods are set out in Appendix D.

Australian Energy Regulator

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Appendix A: Reclassification and Lightning Constraints

In optimising economic generation dispatch and interconnector flows, the National Electricity Market Dispatch Engine (NEMDE) takes into account the maximum network capability that applies at the time. These network limits are represented as constraint equations that describe the maximum capability of each network element and include generator and interconnector coefficients. The magnitude of a coefficient gives an indication of the significance of the generating unit or interconnector in managing the network limitation (the larger the coefficient the more significant the unit or interconnector). In the formulation of a constraint equation, reducing the output (constrained-off) of a unit or interconnector with a positive coefficient or increasing the output (constrained-on) from a unit or interconnector with a negative coefficient, relieves the constraint.[[5]](#footnote-5) The volume and rate at which a generator is ‘constrained-on’ or off is, however, limited by the availability and ramp rate offered by those generators.

On 13 January 2016 AEMO issued two market notices reclassifying the loss of Dederang to Glenrowan 220 kV lines and the Eildon to Mt Beauty lines as credible contingencies (blue dashed lines in Figure A1) due to lightning. AEMO invoked a constraint which avoids overloading the Dederang to Shepparton 220 kV line on the trip of both Dederang to Glenrowan lines which affects all interconnectors and around 3700 MW of generation in Victoria.[[6]](#footnote-6) This constraint immediately violated, dispatch price went to the price cap in Victoria and forced flows into New South Wales across the Vic-NSW interconnector, counter-price.

Figure A1 is a simplified representation of the transmission network in Victoria and significant generation stations relevant to the constraint.

The blue lines in Figure A1 represent 220 kV transmission lines and the orange lines represent 330 kV transmission lines. The arrows represent the direction of the inter-regional flows, which were counter price (or from high-priced to low-priced regions) due to the above constraint. The circles indicate the generating stations in the vicinity of this constraint and their coefficient is shown.

Figure A1: Simplified network in Victoria and counter-price inter-regional flows

Vic-NSW (-0.23)



Shepparton

Glenrowan

Hume (0.25)

Murray (0.24)

Dederang

McKay (0.34)

West Kiewa (0.34)

Dartmouth (0.34)

Eildon (0.14)

Mt Beauty

Hume, Murray, Dartmouth, McKay West Kiewa and Eildon all have positive coefficients and hence when it was binding or violated the constraint can be relieved by reducing their output. Generators with the largest coefficients have the greatest impact on the constraint. Flow on the Vic-NSW interconnector had a negative coefficient meaning increasing export into New South Wales relieves the constraint. Before the constraint violated, Hume and McKay were not online, Dartmouth, Eildon and one West Kiewa unit were running at close to their maximum offered capacity and Murray was running at around 1300 MW of 1500 MW.

Once the constraint was invoked, it immediately violated. Dartmouth and West Kiewa were given zero targets and were quickly shut down. This left only Murray and Eildon as generators that could be constrained-off to alleviate the constraint. Murray had the larger coefficient and therefore the greatest effect. Snowy Hydro rebid all of Murray’s capacity to the price floor and reduced its ramp down rate from 30 MW/min to its minimum allowed (3 MW/min).

Murray is in the Victorian region, north of the Dederang to Glenrowan and the Eildon to Mt Beauty lines and has a positive coefficient of 0.24. When Snowy Hydro rebid the capacity at Murray to the price floor (which was lower than the New South Wales or South Australia region prices), its capacity was dispatched in preference to generators in New South Wales and the network constraint forced power into New South Wales across the Vic-NSW interconnector, counter-price. The changing of ramp rates to the minimum permitted prolonged the effect of the constraint and extended the period of high prices in Victoria.

Appendix B: Significant Rebids

The rebidding tables highlight the relevant rebids submitted by generators that impacted on market outcomes during the time of high prices. It details the time the rebid was submitted and used by the dispatch process, the capacity involved, the change in the price of the capacity was being offered and the rebid reason.

Significant energy rebids for 3.30 pm and 4 pm in Victoria

| Submit time | Time effective | Participant | Station | Capacity rebid (MW) | Price from ($/MWh) | Price to ($/MWh) | Rebid reason |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 2.33 pm |  | AGL | McKay | 280 | 0 | 13 500 | 1430~P~010 UNEXPECTED/PLANT LIMITS~112 REDIST ACROSS PORTFOLIO [TIPS TESTING] |
| 3.01 pm | 3.10 pm | EnergyAustralia | Yallourn | -130 | <22 | N/A | 15:01 P CAPACITY ADJ DUE TO MILL ISSUES |
| 3.12 pm | 3.20 pm | Snowy Hydro | Murray | 1521 | >31 | -1000 | 15:15 A VIC: ACT PRICE $13,500.10 HGR THN 5MPD 15:15@15:06 |
| 3.17 pm | 3.25 pm | AGL Energy | Mckay | 280 | 13 500 | -1000 | 1515~A~040 CHG IN AEMO DISP~45 PRICE INCREASE VS PD +13800 |
| 3.19 pm | 3.30 pm | EnergyAustralia | Yallourn | 70 | N/A | -1000 | 15:19 P CAPACITY ADJ DUE TO IMPROVED MILLING |

Significant energy rebids for 4 pm in South Australia

| Submit time | Time effective | Participant | Station | Capacity rebid (MW) | Price from ($/MWh) | Price to ($/MWh) | Rebid reason |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 3.28 pm | 3.35 pm | AGL | Torrens Island | 410 | <592 | >10 760 | 1530~A~040 CHG IN AEMO DISP~45 PRICE INCREASE VS PD VIC $13474.65 V $303.69 |
| 3.53 pm | 4 pm | AGL | Torrens Island | 785 | >95 | -1000 | 1550~A~040 CHG IN AEMO DISP~44 PRICE DECREASE VS PD SA -$988.09 V $10760 |

Significant ramp rate rebids for 3.30 pm and 4 pm in Victoria

| Submit time | Time effective | Participant | Station | Capacity rebid (MW/min) | Ramp down rate from (MW/min) | Ramp down rate to (MW/min) | Rebid reason |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 3.12 pm | 3.20 pm | Snowy Hydro | Murray | -27 | 30 | 3 | 15:15 A VIC: ACT PRICE $13,500.10 HGR THN 5MPD 15:15@15:06 |
| 3.12 pm | 3.20 pm | Snowy Hydro | Laverton North | -18 | 24 | 6 | 15:15 A VIC: ACT PRICE $13,500.10 HGR THN 5MPD 15:15@15:06 |
| 3.13 pm | 3.20 pm | Snowy Hydro | Valley Power | -10 | 36 | 26 | 15:15 A VIC: ACT PRICE $13,500.10 HGR THN 5MPD 15:15@15:06 |
| 3.14 pm | 3.25 pm | Snowy Hydro | Valley Power | -15 | 26 | 11 | 15:10 A VIC: ACT PRICE $13,500.10 HGR THN 5MPD 15:15@15:06 |
| 3.15 pm | 3.25 pm | Snowy Hydro | Valley Power | -5 | 11 | 6 | 15:15 A VIC: ACT PRICE $13,500.10 HGR THN 5MPD 15:15@15:06 |

Appendix C: Price setter

The following table identifies for the trading interval in which the spot price exceeded $5000/MWh, each five minute dispatch interval price and the generating units involved in setting the energy price. This information is published by AEMO.[[7]](#footnote-7) The 30-minute spot price is the average of the six dispatch interval prices. The dispatch prices that are in italics are capped at the price cap of $13 800/MWh when published by AEMO.

3.30 pm Victoria

| DI | Dispatch Price ($/MWh) | Participant | Unit | Service | Offer price ($/MWh) | Marginal change | Contribution |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 15:05 | $299.90 | Snowy Hydro | MURRAY | Energy | $299.90 | 1.00 | $299.90 |
| 15:10 | $298.35 | Delta Electricity | VP5 | Energy | $290.00 | 0.51 | $147.90 |
|  |  | Delta Electricity | VP6 | Energy | $290.00 | 0.51 | $147.90 |
| 15:15 | *$34 659.84* | AGL Hydro | EILDON1 | Energy | $13 569.83 | 2.59 | $35 145.86 |
|  |  | Snowy Hydro | TUMUT3 | Energy | $299.80 | -1.67 | -$500.67 |
| 15:20 | $13 474.65 | AGL Hydro | AGLSOM | Energy | $13 474.65 | 1.00 | $13 474.65 |
| 15:25 | $13 474.65 | AGL Hydro | AGLSOM | Energy | $13 474.65 | 1.00 | $13 474.65 |
| 15:30 | $13 474.65 | AGL Hydro | AGLSOM | Energy | $13 474.65 | 1.00 | $13 474.65 |
| **Spot Price** | | **$9317/MWh** |  |  |  |  |  |

4 pm Victoria

| DI | Dispatch Price ($/MWh) | Participant | Unit | Service | Offer price ($/MWh) | Marginal change | Contribution |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 15:35 | $8536.43 | AGL (SA) | TORRA1 | Energy | $10 759.99 | 0.27 | $2905.20 |
|  |  | AGL (SA) | TORRA2 | Energy | $10 759.99 | 0.27 | $2905.20 |
|  |  | AGL (SA) | TORRA3 | Energy | $10 759.99 | 0.27 | $2905.20 |
|  |  | Snowy Hydro | MURRAY | Energy | -$1000.00 | 0.32 | -$320.00 |
|  |  |  | ENOF,EILDON1,1,MURRAY,1 |  | $0.00 | -13.56 | $0.00 |
|  |  |  | ENOF,EILDON2,1,MURRAY,1 |  | $0.00 | -13.56 | $0.00 |
|  |  |  | ENOF,HWPS1,1,MURRAY,1 |  | $0.00 | -50.47 | $0.00 |
|  |  |  | ENOF,HWPS2,1,MURRAY,1 |  | $0.00 | -69.40 | $0.00 |
|  |  |  | ENOF,HWPS4,1,MURRAY,1 |  | $0.00 | -69.40 | $0.00 |
|  |  |  | ENOF,HWPS5,1,MURRAY,1 |  | $0.00 | -69.40 | $0.00 |
|  |  |  | ENOF,HWPS6,1,MURRAY,1 |  | $0.00 | -69.40 | $0.00 |
|  |  |  | ENOF,HWPS7,1,MURRAY,1 |  | $0.00 | -69.40 | $0.00 |
|  |  |  | ENOF,JLA01,1,MURRAY,1 |  | $0.00 | -12.62 | $0.00 |
|  |  |  | ENOF,JLA02,1,MURRAY,1 |  | $0.00 | -9.46 | $0.00 |
|  |  |  | ENOF,JLA03,1,MURRAY,1 |  | $0.00 | -9.46 | $0.00 |
|  |  |  | ENOF,JLA04,1,MURRAY,1 |  | $0.00 | -12.62 | $0.00 |
|  |  |  | ENOF,JLB01,1,MURRAY,1 |  | $0.00 | -22.08 | $0.00 |
|  |  |  | ENOF,JLB02,1,MURRAY,1 |  | $0.00 | -22.08 | $0.00 |
|  |  |  | ENOF,JLB03,1,MURRAY,1 |  | $0.00 | -22.08 | $0.00 |
|  |  |  | ENOF,LNGS1,1,MURRAY,1 |  | $0.00 | -47.32 | $0.00 |
|  |  |  | ENOF,LNGS2,1,MURRAY,1 |  | $0.00 | -47.32 | $0.00 |
|  |  |  | ENOF,LOYYB1,1,MURRAY,1 |  | $0.00 | -102.52 | $0.00 |
|  |  |  | ENOF,LOYYB2,1,MURRAY,1 |  | $0.00 | -102.52 | $0.00 |
|  |  |  | ENOF,LYA1,1,MURRAY,1 |  | $0.00 | -176.65 | $0.00 |
|  |  |  | ENOF,LYA2,1,MURRAY,1 |  | $0.00 | -94.64 | $0.00 |
|  |  |  | ENOF,LYA4,1,MURRAY,1 |  | $0.00 | -94.64 | $0.00 |
|  |  |  | ENOF,MORTLK11,1,MURRAY,1 |  | $0.00 | -92.11 | $0.00 |
|  |  |  | ENOF,MORTLK12,1,MURRAY,1 |  | $0.00 | -92.11 | $0.00 |
|  |  |  | ENOF,MURRAY,1,WKIEWA1,1 |  | $0.00 | 9.46 | $0.00 |
|  |  |  | ENOF,MURRAY,1,WKIEWA2,1 |  | $0.00 | 9.46 | $0.00 |
|  |  |  | ENOF,HWPS3,1,MURRAY,1 |  | $0.00 | 69.40 | $0.00 |
|  |  |  | ENOF,HWPS8,1,MURRAY,1 |  | $0.00 | 69.40 | $0.00 |
|  |  |  | ENOF,LYA3,1,MURRAY,1 |  | $0.00 | 94.64 | $0.00 |
|  |  |  | ENOF,MURRAY,1,NPS,1 |  | $0.00 | -160.88 | $0.00 |
|  |  |  | ENOF,MURRAY,1,OAKLAND1,1 |  | $0.00 | -19.87 | $0.00 |
|  |  |  | ENOF,MURRAY,1,VPGS1,1 |  | $0.00 | -16.40 | $0.00 |
|  |  |  | ENOF,MURRAY,1,VPGS2,1 |  | $0.00 | -16.40 | $0.00 |
|  |  |  | ENOF,MURRAY,1,VPGS3,1 |  | $0.00 | -16.09 | $0.00 |
|  |  |  | ENOF,MURRAY,1,VPGS4,1 |  | $0.00 | -14.20 | $0.00 |
|  |  |  | ENOF,MURRAY,1,VPGS5,1 |  | $0.00 | -14.51 | $0.00 |
|  |  |  | ENOF,MURRAY,1,VPGS6,1 |  | $0.00 | -13.25 | $0.00 |
|  |  |  | ENOF,MURRAY,1,YWPS1,1 |  | $0.00 | -100.94 | $0.00 |
|  |  |  | ENOF,MURRAY,1,YWPS2,1 |  | $0.00 | -69.40 | $0.00 |
|  |  |  | ENOF,MURRAY,1,YWPS3,1 |  | $0.00 | -78.86 | $0.00 |
|  |  |  | ENOF,MURRAY,1,YWPS4,1 |  | $0.00 | -78.86 | $0.00 |
| 15:40 | $11 746.25 | AGL Hydro | AGLSOM | Energy | $11 746.25 | 1.00 | $11 746.25 |
| 15:45 | $13 085.81 | Ecogen Energy | JLA02 | Energy | $13 085.81 | 1.00 | $13 085.81 |
|  |  |  | ENOF,JLA02,10,JLA03,10 |  | $0.00 | 25.00 | $0.00 |
|  |  |  | ENOF,JLA02,10,JLA04,10 |  | $0.00 | 5.00 | $0.00 |
|  |  |  | ENOF,JLA02,10,JLB01,10 |  | $0.00 | 30.00 | $0.00 |
|  |  |  | ENOF,JLA02,10,JLB03,10 |  | $0.00 | 30.00 | $0.00 |
|  |  |  | ENOF,JLA01,10,JLA02,10 |  | $0.00 | 5.00 | $0.00 |
| 15:50 | $13 474.65 | AGL Hydro | AGLSOM | Energy | $13 474.65 | 1.00 | $13 474.65 |
| 15:55 | -$988.09 | Meridian Energy | MERCER01 | Energy | -$996.71 | 0.99 | -$986.74 |
| 16:00 | -$990.93 | Meridian Energy | MERCER01 | Energy | -$996.71 | 1.00 | -$996.71 |
|  |  | Origin Energy | QPS2 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | Origin Energy | QPS3 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | Origin Energy | QPS4 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | Origin Energy | QPS5 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | Pacific Hydro | CLEMGPWF | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | EnergyAustralia | AGLHAL | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | GDF Suez | PPCCGT | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | GDF Suez | DRYCGT1 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | GDF Suez | DRYCGT2 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | GDF Suez | DRYCGT3 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  | GDF Suez | SNUG1 | Energy | -$1000.00 | 0.00 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LADBROK1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LADBROK2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LKBONNY2,1 |  | $0.00 | -0.04 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LKBONNY3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,MINTARO,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,NPS2,1 |  | $0.00 | -0.06 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA1,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA2,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA3,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB1,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB2,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB3,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB4,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LADBROK1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LADBROK2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LKBONNY2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LKBONNY3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,MINTARO,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,NPS2,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB1,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB3,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB4,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LADBROK1,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LADBROK2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LKBONNY2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LKBONNY3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,MINTARO,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,NPS2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LADBROK1,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LADBROK2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LKBONNY2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LKBONNY3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,MINTARO,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,NPS2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LADBROK1,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LADBROK2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LKBONNY2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LKBONNY3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,MINTARO,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,NPS2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB1,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB3,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB4,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,NPS1,1,PPCCGT,1 |  | $0.00 | 0.13 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS2,1 |  | $0.00 | 0.01 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS3,1 |  | $0.00 | 0.01 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS4,1 |  | $0.00 | 0.01 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS5,1 |  | $0.00 | 0.07 | $0.00 |
|  |  |  | ENOF,NPS1,1,SNUG1,1 |  | $0.00 | 0.03 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,PPCCGT,1 |  | $0.00 | 0.10 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS2,1 |  | $0.00 | 0.01 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS3,1 |  | $0.00 | 0.01 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS4,1 |  | $0.00 | 0.01 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS5,1 |  | $0.00 | 0.05 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,SNUG1,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA1,1 |  | $0.00 | -0.06 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA2,1 |  | $0.00 | -0.06 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA3,1 |  | $0.00 | -0.06 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA4,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB1,1 |  | $0.00 | -0.10 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB2,1 |  | $0.00 | -0.10 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB3,1 |  | $0.00 | -0.10 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB4,1 |  | $0.00 | -0.10 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA1,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA2,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA3,1 |  | $0.00 | -0.03 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB1,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB2,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB3,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB4,1 |  | $0.00 | -0.05 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB1,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB2,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB3,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB4,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,NPS1,1 |  | $0.00 | 0.06 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,OSB-AG,1 |  | $0.00 | 0.05 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,NPS1,1 |  | $0.00 | 0.03 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,OSB-AG,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,NPS1,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,OSB-AG,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,NPS1,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,OSB-AG,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,NPS1,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,OSB-AG,1 |  | $0.00 | 0.02 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,PPCCGT,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS5,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,SNUG1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,PPCCGT,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS5,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,SNUG1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,PPCCGT,1 |  | $0.00 | -0.08 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS5,1 |  | $0.00 | -0.04 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,SNUG1,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,PPCCGT,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS4,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS5,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,SNUG1,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,MINTARO,1,PPCCGT,1 |  | $0.00 | -0.04 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS2,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS3,1 |  | $0.00 | 0.00 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS5,1 |  | $0.00 | -0.02 | $0.00 |
|  |  |  | ENOF,MINTARO,1,SNUG1,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,NPS2,1,PPCCGT,1 |  | $0.00 | -0.12 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS2,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS3,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS4,1 |  | $0.00 | -0.01 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS5,1 |  | $0.00 | -0.06 | $0.00 |
|  | |  | ENOF,NPS2,1,SNUG1,1 |  | $0.00 | -0.03 | $0.00 |
| **Spot Price** | | **$7477/MWh** |  |  |  |  |  |

4 pm South Australia

| DI | Dispatch Price ($/MWh) | Participant | Unit | Service | Offer price ($/MWh) | Marginal change | Contribution |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 15:35 | $10 759.99 | AGL (SA) | TORRA1 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | AGL (SA) | TORRA2 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | AGL (SA) | TORRA3 | Energy | $10 759.99 | 0.33 | $3550.80 |
| 15:40 | $10 759.99 | AGL (SA) | TORRA1 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | AGL (SA) | TORRA2 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | AGL (SA) | TORRA3 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | CS Energy | GSTONE6 | Raise 6 sec | $0.50 | 0.33 | $0.17 |
|  |  | AGL (SA) | TORRA1 | Raise 6 sec | $0.50 | -0.11 | -$0.06 |
|  |  | AGL (SA) | TORRA2 | Raise 6 sec | $0.50 | -0.11 | -$0.06 |
|  |  | AGL (SA) | TORRA3 | Raise 6 sec | $0.50 | -0.11 | -$0.06 |
| 15:45 | $10 759.99 | AGL (SA) | TORRA1 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | AGL (SA) | TORRA2 | Energy | $10 759.99 | 0.33 | $3550.80 |
|  |  | AGL (SA) | TORRA3 | Energy | $10 759.99 | 0.33 | $3550.80 |
| 15:50 | $590.07 | EnergyAustralia | AGLHAL | Energy | $590.07 | 1.00 | $590.07 |
| 15:55 | -$831.83 | Meridian Energy | MERCER01 | Energy | -$996.71 | 0.83 | -$827.27 |
| 16:00 | -$1000.00 | Origin Energy | QPS2 | Energy | -$1000.00 | 0.03 | -$30.00 |
|  |  | Origin Energy | QPS3 | Energy | -$1000.00 | 0.03 | -$30.00 |
|  |  | Origin Energy | QPS4 | Energy | -$1000.00 | 0.03 | -$30.00 |
|  |  | Origin Energy | QPS5 | Energy | -$1000.00 | 0.16 | -$160.00 |
|  |  | Pacific Hydro | CLEMGPWF | Energy | -$1000.00 | 0.07 | -$70.00 |
|  |  | EnergyAustralia | AGLHAL | Energy | -$1000.00 | 0.16 | -$160.00 |
|  |  | GDF Suez | PPCCGT | Energy | -$1000.00 | 0.31 | -$310.00 |
|  |  | GDF Suez | DRYCGT1 | Energy | -$1000.00 | 0.05 | -$50.00 |
|  |  | GDF Suez | DRYCGT2 | Energy | -$1000.00 | 0.05 | -$50.00 |
|  |  | GDF Suez | DRYCGT3 | Energy | -$1000.00 | 0.05 | -$50.00 |
|  |  | GDF Suez | SNUG1 | Energy | -$1000.00 | 0.07 | -$70.00 |
|  |  |  | ENOF,AGLHAL,1,LADBROK1,1 |  | $0.00 | 7.77 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LADBROK2,1 |  | $0.00 | 7.77 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LKBONNY2,1 |  | $0.00 | 24.72 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,LKBONNY3,1 |  | $0.00 | 6.06 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,MINTARO,1 |  | $0.00 | 11.50 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,NPS2,1 |  | $0.00 | 38.87 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA1,1 |  | $0.00 | 18.66 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA2,1 |  | $0.00 | 18.66 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA3,1 |  | $0.00 | 18.66 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRA4,1 |  | $0.00 | 7.00 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB1,1 |  | $0.00 | 31.09 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB2,1 |  | $0.00 | 31.09 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB3,1 |  | $0.00 | 31.09 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,TORRB4,1 |  | $0.00 | 31.09 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LADBROK1,1 |  | $0.00 | 3.54 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LADBROK2,1 |  | $0.00 | 3.54 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LKBONNY2,1 |  | $0.00 | 11.27 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,LKBONNY3,1 |  | $0.00 | 2.76 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,MINTARO,1 |  | $0.00 | 5.25 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,NPS2,1 |  | $0.00 | 17.72 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA1,1 |  | $0.00 | 8.51 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA2,1 |  | $0.00 | 8.51 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA3,1 |  | $0.00 | 8.51 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRA4,1 |  | $0.00 | 3.19 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB1,1 |  | $0.00 | 14.18 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB2,1 |  | $0.00 | 14.18 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB3,1 |  | $0.00 | 14.18 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,TORRB4,1 |  | $0.00 | 14.18 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LADBROK1,1 |  | $0.00 | 2.36 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LADBROK2,1 |  | $0.00 | 2.36 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LKBONNY2,1 |  | $0.00 | 7.51 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,LKBONNY3,1 |  | $0.00 | 1.84 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,MINTARO,1 |  | $0.00 | 3.50 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,NPS2,1 |  | $0.00 | 11.82 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA1,1 |  | $0.00 | 5.67 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA2,1 |  | $0.00 | 5.67 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA3,1 |  | $0.00 | 5.67 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRA4,1 |  | $0.00 | 2.13 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB1,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB2,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB3,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,TORRB4,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LADBROK1,1 |  | $0.00 | 2.36 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LADBROK2,1 |  | $0.00 | 2.36 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LKBONNY2,1 |  | $0.00 | 7.51 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,LKBONNY3,1 |  | $0.00 | 1.84 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,MINTARO,1 |  | $0.00 | 3.50 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,NPS2,1 |  | $0.00 | 11.82 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA1,1 |  | $0.00 | 5.67 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA2,1 |  | $0.00 | 5.67 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA3,1 |  | $0.00 | 5.67 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRA4,1 |  | $0.00 | 2.13 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB1,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB2,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB3,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,TORRB4,1 |  | $0.00 | 9.45 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LADBROK1,1 |  | $0.00 | 2.55 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LADBROK2,1 |  | $0.00 | 2.55 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LKBONNY2,1 |  | $0.00 | 8.11 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,LKBONNY3,1 |  | $0.00 | 1.99 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,MINTARO,1 |  | $0.00 | 3.77 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,NPS2,1 |  | $0.00 | 12.75 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA1,1 |  | $0.00 | 6.12 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA2,1 |  | $0.00 | 6.12 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA3,1 |  | $0.00 | 6.12 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRA4,1 |  | $0.00 | 2.29 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB1,1 |  | $0.00 | 10.20 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB2,1 |  | $0.00 | 10.20 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB3,1 |  | $0.00 | 10.20 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,TORRB4,1 |  | $0.00 | 10.20 | $0.00 |
|  |  |  | ENOF,NPS1,1,PPCCGT,1 |  | $0.00 | -82.40 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS2,1 |  | $0.00 | -8.24 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS3,1 |  | $0.00 | -7.91 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS4,1 |  | $0.00 | -7.91 | $0.00 |
|  |  |  | ENOF,NPS1,1,QPS5,1 |  | $0.00 | -42.19 | $0.00 |
|  |  |  | ENOF,NPS1,1,SNUG1,1 |  | $0.00 | -17.80 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,PPCCGT,1 |  | $0.00 | -63.43 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS2,1 |  | $0.00 | -6.34 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS3,1 |  | $0.00 | -6.09 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS4,1 |  | $0.00 | -6.09 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,QPS5,1 |  | $0.00 | -32.48 | $0.00 |
|  |  |  | ENOF,OSB-AG,1,SNUG1,1 |  | $0.00 | -13.70 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA1,1 |  | $0.00 | 37.31 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA2,1 |  | $0.00 | 37.31 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA3,1 |  | $0.00 | 37.31 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRA4,1 |  | $0.00 | 13.99 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB1,1 |  | $0.00 | 62.19 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB2,1 |  | $0.00 | 62.19 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB3,1 |  | $0.00 | 62.19 | $0.00 |
|  |  |  | ENOF,PPCCGT,1,TORRB4,1 |  | $0.00 | 62.19 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA1,1 |  | $0.00 | 3.73 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA2,1 |  | $0.00 | 3.73 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA3,1 |  | $0.00 | 3.73 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRA4,1 |  | $0.00 | 1.40 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB1,1 |  | $0.00 | 6.22 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB2,1 |  | $0.00 | 6.22 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB3,1 |  | $0.00 | 6.22 | $0.00 |
|  |  |  | ENOF,QPS2,1,TORRB4,1 |  | $0.00 | 6.22 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA1,1 |  | $0.00 | 3.58 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA2,1 |  | $0.00 | 3.58 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA3,1 |  | $0.00 | 3.58 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRA4,1 |  | $0.00 | 1.34 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB1,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB2,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB3,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS3,1,TORRB4,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA1,1 |  | $0.00 | 3.58 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA2,1 |  | $0.00 | 3.58 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA3,1 |  | $0.00 | 3.58 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRA4,1 |  | $0.00 | 1.34 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB1,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB2,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB3,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS4,1,TORRB4,1 |  | $0.00 | 5.97 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA1,1 |  | $0.00 | 19.10 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA2,1 |  | $0.00 | 19.10 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA3,1 |  | $0.00 | 19.10 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRA4,1 |  | $0.00 | 7.16 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB1,1 |  | $0.00 | 31.84 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB2,1 |  | $0.00 | 31.84 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB3,1 |  | $0.00 | 31.84 | $0.00 |
|  |  |  | ENOF,QPS5,1,TORRB4,1 |  | $0.00 | 31.84 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA1,1 |  | $0.00 | 8.06 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA2,1 |  | $0.00 | 8.06 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA3,1 |  | $0.00 | 8.06 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRA4,1 |  | $0.00 | 3.02 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB1,1 |  | $0.00 | 13.43 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB2,1 |  | $0.00 | 13.43 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB3,1 |  | $0.00 | 13.43 | $0.00 |
|  |  |  | ENOF,SNUG1,1,TORRB4,1 |  | $0.00 | 13.43 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,NPS1,1 |  | $0.00 | -41.20 | $0.00 |
|  |  |  | ENOF,AGLHAL,1,OSB-AG,1 |  | $0.00 | -31.72 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,NPS1,1 |  | $0.00 | -18.79 | $0.00 |
|  |  |  | ENOF,CLEMGPWF,1,OSB-AG,1 |  | $0.00 | -14.46 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,NPS1,1 |  | $0.00 | -12.52 | $0.00 |
|  |  |  | ENOF,DRYCGT1,1,OSB-AG,1 |  | $0.00 | -9.64 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,NPS1,1 |  | $0.00 | -12.52 | $0.00 |
|  |  |  | ENOF,DRYCGT2,1,OSB-AG,1 |  | $0.00 | -9.64 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,NPS1,1 |  | $0.00 | -13.51 | $0.00 |
|  |  |  | ENOF,DRYCGT3,1,OSB-AG,1 |  | $0.00 | -10.40 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,PPCCGT,1 |  | $0.00 | 15.55 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS2,1 |  | $0.00 | 1.55 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS3,1 |  | $0.00 | 1.49 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS4,1 |  | $0.00 | 1.49 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,QPS5,1 |  | $0.00 | 7.96 | $0.00 |
|  |  |  | ENOF,LADBROK1,1,SNUG1,1 |  | $0.00 | 3.36 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,PPCCGT,1 |  | $0.00 | 15.55 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS2,1 |  | $0.00 | 1.55 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS3,1 |  | $0.00 | 1.49 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS4,1 |  | $0.00 | 1.49 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,QPS5,1 |  | $0.00 | 7.96 | $0.00 |
|  |  |  | ENOF,LADBROK2,1,SNUG1,1 |  | $0.00 | 3.36 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,PPCCGT,1 |  | $0.00 | 49.44 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS2,1 |  | $0.00 | 4.94 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS3,1 |  | $0.00 | 4.75 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS4,1 |  | $0.00 | 4.75 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,QPS5,1 |  | $0.00 | 25.31 | $0.00 |
|  |  |  | ENOF,LKBONNY2,1,SNUG1,1 |  | $0.00 | 10.68 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,PPCCGT,1 |  | $0.00 | 12.13 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS2,1 |  | $0.00 | 1.21 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS3,1 |  | $0.00 | 1.16 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS4,1 |  | $0.00 | 1.16 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,QPS5,1 |  | $0.00 | 6.21 | $0.00 |
|  |  |  | ENOF,LKBONNY3,1,SNUG1,1 |  | $0.00 | 2.62 | $0.00 |
|  |  |  | ENOF,MINTARO,1,PPCCGT,1 |  | $0.00 | 23.01 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS2,1 |  | $0.00 | 2.30 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS3,1 |  | $0.00 | 2.21 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS4,1 |  | $0.00 | 2.21 | $0.00 |
|  |  |  | ENOF,MINTARO,1,QPS5,1 |  | $0.00 | 11.78 | $0.00 |
|  |  |  | ENOF,MINTARO,1,SNUG1,1 |  | $0.00 | 4.97 | $0.00 |
|  |  |  | ENOF,NPS2,1,PPCCGT,1 |  | $0.00 | 77.74 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS2,1 |  | $0.00 | 7.77 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS3,1 |  | $0.00 | 7.46 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS4,1 |  | $0.00 | 7.46 | $0.00 |
|  |  |  | ENOF,NPS2,1,QPS5,1 |  | $0.00 | 39.80 | $0.00 |
|  |  |  | ENOF,NPS2,1,SNUG1,1 |  | $0.00 | 16.79 | $0.00 |
| **Spot Price** | | **$5173/MWh** |  |  |  |  |  |

Appendix D: Closing bids

Figures D1 to D4 highlight the half hour closing bids for participants in Victoria and South Australia with capacity priced at or above $5000/MWh during the periods in which the spot price exceeded $5000/MWh. They also show generation output and the spot price.

Figure D1 - AGL (Loy Yang A, Macarthur, Oaklands Hill, Somerton, Dartmouth, Eildon, McKay and West Kiewa) closing bid prices, dispatch and spot price - Victoria



Figure D2 - AGL (Torrens Island, The Bluff, Hallett and North Brown Hill,) closing bid prices, dispatch and spot price – South Australia



Figure D3 – GDF Suez (Pelican Point, Dry Creek, Mintaro, Port Lincoln and Snuggery) closing bid prices, dispatch and spot price – South Australia



Figure D4 – EnergyAustralia (Hallett and Waterloo) closing bid prices, dispatch and spot price – South Australia



Appendix E: Relevant Market Notices

The following market notices either were notifying the market of the network issues in Victoria.

|  |  |  |  |
| --- | --- | --- | --- |
| Market Notice | Type | Date of issue | Last Changed |
| 51316 | Reclassify contingency | 13/01/2016 15:16:45 | 13/01/2016 15:16:45 |
| **External Reference** | | | |
| Reclassification of a Non-Credible Contingency Event: Dederang - Glenrowan No.1 and No.3 220 kV Lines in Victoria due to Lightning | | | |
| **Reason** | | | |
| Reclassification of a Non-Credible Contingency Event: Dederang - Glenrowan No.1 and No.3 220 kV Lines in Victoria due to Lightning.  Lightning is occurring near the Dederang - Glenrowan No.1 and No.3 220 kV Lines.  AEMO considers the simultaneous trip of those circuits to now be more likely.  Therefore AEMO has reclassified this as a credible contingency event from 1510 hrs Wednesday, 13 January 2016 until further notice.  Constraint Set V-DDGN\_N-2 invoked.  This Constraint Set contains equations with the following interconnectors on the LHS:  V-S-MNSP1  V-SA  VIC1-NSW1  Manager NEM Real Time Operations | | | |

|  |  |  |  |
| --- | --- | --- | --- |
| Market Notice | Type | Date of issue | Last Changed |
| 51318 | Reclassify contingency | 13/01/2016 15:17:01 | 13/01/2016 15:17:01 |
| **External Reference** | | | |
| Reclassification of a Non-Credible Contingency Event: Eildon - Mt. Beauty No.1 and No.2 220 kV Lines in Victoria due to Lightning | | | |
| **Reason** | | | |
| AEMO ELECTRICITY MARKET NOTICE  Reclassification of a Non-Credible Contingency Event: Eildon - Mt. Beauty No.1 and No.2 220 kV Lines in Victoria due to Lightning.  Lightning is occurring near the Eildon - Mt. Beauty No.1 and No.2 220 kV Lines.  AEMO considers the simultaneous trip of those circuits to now be more likely.  Therefore AEMO has reclassified this as a credible contingency event from 5100 hrs Wednesday, 13 January 2016 until further notice.  Manager NEM Real Time Operations | | | |

|  |  |  |  |
| --- | --- | --- | --- |
| Market Notice | Type | Date of issue | Last Changed |
| 51319 | Reclassify contingency | 13/01/2016 15:34:27 | 13/01/2016 15:34:27 |
| **External Reference** | | | |
| Reclassification of a Non-Credible Contingency Event: Eildon - Mt. Beauty No.1 and No.2 220 kV Lines in Victoria due to Lightning | | | |
| **Reason** | | | |
| AEMO ELECTRICITY MARKET NOTICE  Update :Reclassification of a Non-Credible Contingency Event: Eildon - Mt. Beauty No.1 and No.2 220 kV Lines in Victoria due to Lightning.  Lightning is occurring near the Eildon - Mt. Beauty No.1 and No.2 220 kV Lines.  AEMO considers the simultaneous trip of those circuits to now be more likely.  Therefore AEMO has reclassified this as a credible contingency event from 1510 hrs Wednesday, 13 January 2016 until further notice.  Manager NEM Real Time Operations | | | |

|  |  |  |  |
| --- | --- | --- | --- |
| Market Notice | Type | Date of issue | Last Changed |
| 51323 | Reclassify contingency | 13/01/2016 15:52:22 | 13/01/2016 15:52:22 |
| **External Reference** | | | |
| Cancellation of the Reclassification of a Non-Credible Contingency Event: Dederang - Glenrowan No.1 and No.3 220 kV Lines in Victoria due to Lightning | | | |
| **Reason** | | | |
| AEMO ELECTRICITY MARKET NOTICE  Cancellation of the Reclassification of a Non-Credible Contingency Event: Dederang - Glenrowan No.1 and No.3 220 kV Lines in Victoria due to Lightning.  Refer to AEMO Electricity Market Notice No. 51316  There is no longer any lightning activity in the vicinity of the Dederang - Glenrowan No.1 and No.3 220 kV Lines.  AEMO has cancelled the reclassification of the simultaneous trip of those circuits as a credible contingency event at 1550 hrs. Wednesday, 13 January 2016  Constraint Set V-DDGN\_N-2 revoked.  Manager NEM Real Time Operations | | | |

|  |  |  |  |
| --- | --- | --- | --- |
| Market Notice | Type | Date of issue | Last Changed |
| 51330 | Reclassify contingency | 13/01/2016 18:03:26 | 13/01/2016 18:03:26 |
| **External Reference** | | | |
| Cancellation of the Reclassification of a Non-Credible Contingency Event: Eildon - Mt. Beauty No. 1 and No. 2 220 kV Lines in Victoria due to Lightning. | | | |
| **Reason** | | | |
| AEMO ELECTRICITY MARKET NOTICE  Cancellation of the Reclassification of a Non-Credible Contingency Event: Eildon - Mt. Beauty No. 1 and No. 2 220 kV Lines in Victoria due to Lightning.  Refer AEMO Electricity Market Notice 51319  There is no longer any lightning activity in the vicinity of the Eildon - Mt. Beauty No. 1 and No. 2 220 kV Lines.  AEMO has cancelled the reclassification of the simultaneous trip of those circuits as a credible contingency event at 1745 hrs. Wednesday, 13 January 2016  Manager NEM Real Time Operations | | | |

1. This requirement is set out in clause 3.13.7 (d) of the National Electricity Rules. [↑](#footnote-ref-1)
2. See Appendix E for the relevant market notices. [↑](#footnote-ref-2)
3. This constraint and its effect on generation is detailed in Appendix A. [↑](#footnote-ref-3)
4. The current requirement under the Electricity Rules that generators specify a ramp rate that is greater than or equal to the lower of three megawatts per minute, or three per cent of maximum capacity, unless there is a physical or safety limitation on their plant. [↑](#footnote-ref-4)
5. Network constraints can cause generators to be dispatched at a price that is lower than the offer price (constrained-on) or generators to not be dispatched even though its offer price is lower than the regional price (constrained-off). [↑](#footnote-ref-5)
6. Constraint equations are mathematical expressions used in the dispatch engine to describe the physical limitations of the power system. 3700 MW includes Murray, West Kiewa, Dartmouth, Eildon, Mortlake, Laverton North, McKay, Oaklands wind farm, Mt Mercer wind farm, Macarthur wind farm [↑](#footnote-ref-6)
7. Details on how the price is determined can be found at [www.aemo.com.au](http://www.aemo.com.au) [↑](#footnote-ref-7)