



**N.T. GAS** Pty. Limited  
ACN 050 221 415  
IN TRUST FOR THE AMADEUS GAS TRUST ABN 68 348 460 818

16 Georgina Crescent, Palmerston NT  
PO Box 7, Palmerston NT 0831

Telephone: (08) 8924 8100  
Facsimile: (08) 8932 1663  
Email: [contactus@ntgas.com.au](mailto:contactus@ntgas.com.au)  
[www.ntgas.com.au](http://www.ntgas.com.au)

Our Ref: 3020 / 21.6.14

23 December 2010

Mr Warwick Anderson  
General Manager  
Network Regulation North Branch  
Australian Energy Regulator  
23 Marcus Clarke Street  
Canberra ACT 2601

Dear Mr Anderson

### **NT GAS ACCESS ARRANGEMENT REVISION PROPOSAL FOR THE AMADEUS GAS PIPELINE**

N.T. Gas Pty. Limited (NT Gas) is pleased to provide the enclosed Access Arrangement Revision Proposal in accordance with the requirements of the National Gas Law (NGL), National Gas Rules (NGR), and the Regulatory Information Notice (RIN) served on NT Gas by the Australian Energy Regulator on 19 November 2010.

The revision proposal includes the following information and documentation prepared and provided in compliance with applicable Law and the RIN –

- Revised Access Arrangement;
- Access Arrangement information;
- Submission supporting revision proposal; and
- Resource documents.

NT Gas also maintains at its premises (or the premises of APA Group) information listed at Attachment 2 of the RIN to be made available on request.

NT Gas notes that the NGR provide a process for dealing with commercially sensitive information. Please find attached a schedule which lists the confidential elements of NT Gas' submission. In keeping with the public conduct of the Access Arrangement revision process, NT Gas submits both a confidential and a redacted version of the supporting submission, and provides summaries of confidential elements of the submission as appropriate.

NT Gas looks forward to continued engagement with the AER throughout the Amadeus Gas Pipeline review process. Please contact Alexandra Curran, Regulatory Manager, on (02) 9275 0020 to discuss any aspects of our access arrangement revision proposal.

Yours sincerely



**WENDY OLDHAM**  
**General Manager**

Attach – Schedule

## Schedule

### *Submission*

The following parts of NT Gas' Access Arrangement revision proposal submission are confidential.

#### **Reference**

Footnote 51 on page 52  
regarding PWC forecasts

Attachment C.1 – Asset  
Management Plan

Attachment C.2 – Pipeline  
Management Plan

Attachment D – Channel Island  
Meter Station Project

Attachment F – Details of  
outsourced expenditure

Attachment H – Proposed  
averaging period

Attachment I – Operating  
expenditure base year  
adjustments and step changes

#### **Action**

A redacted version of the submission has been provided for publication.

Provided as a separate document (not included in submission body).

Overview of projects in AMP provided in boxes in submission.

Provided as a separate document (not included in submission body).

Overview of PMP provided in chapter 4 of submission.

A redacted version of the submission has been provided for publication.

A redacted version of the submission has been provided for publication. General information provided in sections 6.3.7 and 9.5 of the submission.

Provided as a separate document (not included in submission body).

A redacted version of the submission has been provided for publication. Summary of information in Table 9.1 of the submission.

*Resource documents – not for publication*

The following resource documents provided to the AER are confidential. NT Gas does not consider that public release of these documents is in the public interest.

**Name**

ACCC Final Decision – 4 December 2002 – confidential version  
NT Gas Risk Management Policy  
NT Gas Change Management procedure  
NT Gas Emergency Response Manual  
Change Assessment Request procedure  
Records Management Plan  
NT Gas timesheet process  
NT Gas Corporate Governance Manual  
PWC gas forecast requirements – 2010 / 2011  
IONIK integrity report  
AGP Cathodic Protection survey report – 2009  
Special Projects Board Paper  
Gippsland CP report – 2010  
Gippsland CP report part 1 – 2010  
Gippsland CP report part 2 – 2010  
Gippsland CP report part 3 – 2010  
Gippsland CP services – Warrego CP report  
CP review report – Geoff Cope and associates – March 2010  
CP review report – Michael Brown – November 2004  
Rosen IP report – Ban Ban Springs to DCG – July 2009  
Rosen IP report – Daly Waters to Mataranka – July 2008  
Rosen IP report – Helling to Ban Ban Springs - 2003  
Rosen IP report – Mataranka to Helling – 2003  
Rosen IP report – Mereenie to Tylers Pass – May 2009  
Rosen IP report – Newcastle Waters to Daly Waters – July 2008  
Rosen IP report – Palm Valley to Tanami Rd – 1997  
Rosen IP report – Renner Springs to Newcastle Waters – July 2008  
Rosen IP report – Tanami Rd to Ti Tree – June 2008  
Rosen IP report – Ti Tree to Wauchope – June 2008  
Rosen IP report – Wauchope to Warrego – June 2008  
Rosen IP report – Warrego to Renner Springs – June 2008

**Name (continued)**

IP repairs PWC project submission

DCVG repairs PWC project submission

Hazardous Area Dossier Development PWC project submission

Finance software upgrade OCR

Network and software upgrade OCR

SCADA Upgrade OCR

Flow computer and PLC upgrade OCR

Communication Upgrade OCR – 2004

Data Communication Upgrade OCR – 2003

Check Valve removal project OCR

Check Values removal project stage 1 report and stage 2 OCR

Check Valve removal project additional information

Katherine Meter Station Upgrade FEED