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Tuesday, 9 November 2021

Sebastian Roberts General Manager Networks & Pipelines AER

Dear Sebastian

Re: Negative Cost Pass through - Murraylink

I am writing to you to inform you of a negative cost pass through event that has occurred at Murraylink.1

The AER accepted the inclusion of a cost pass through event for connection charges² as part of the Murraylink Transmission Determination for the 2018-23 period.

The cost pass through would occur where the total connection charges from AusNet Services and ElectraNet materially differed from the forecast connection charges included in the Forecast Operating Expenditure approved by the AER. The definition of material is that the change in connection costs must exceed one per cent of the maximum allowed revenue for Murraylink for the relevant regulatory year.³

An event has occurred that satisfies both these criteria and therefore there is a negative cost pass through amount to be included in the 2020/21 revenue calculation for Murraylink.

The negative change event is a lowering of the connection charges by ElectraNet levied on Murraylink. The full year connection charge costs for Murraylink for the 2021 financial year are set out in the table below

Connection Charge	Amount (\$ nominal)
ElectraNet	39,855
AusNet	243,999
Total	283,854

The nominal value of the connection charges included in the forecast operating expenditure for 2020/21 is \$1,057,721. This means the actual connection charges is lower than the forecast amount by \$772,648.

When calculated using the AER's model the negative cost pass through amount is \$838,277.

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¹ National Electricity Rules 6A.7.3(f)

² National Electricity Rules 6A.6.9(b)

 $^{^{}m 3}$ AER, Murraylink Draft Determination, Attachment 13, p 11

ElectraNet have advised Directlink that the connection charge included a capital component that was no longer required. Based on this Directlink expects to notify the AER of cost pass throughs for all years of the current transmission determination period but is currently unable to calculate their exact quantum.

The calculation of the cost pass through is set out in the attached model.

Yours Sincerely



Mark Allen Regulatory Manager