

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Residential

Only available to residential customers

A100 / F100^a	Residential Single Rate			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		96.847
	- Unit rate	¢/kWh		8.977
A120 / F120	Residential Time of Use			
	Available to customers with a remotely read AMI meter			
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>			
	- Standing charge	\$/customer pa		96.847
	- Peak Unit rate	¢/kWh		14.772
	- Off Peak Unit rate	¢/kWh		4.312
A10D / F10D^a	Residential Demand			
	Available to customers with a remotely read AMI meter			
	<i>Energy consumption - single rate all times</i>			
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>			
	- Standing charge	\$/customer pa		96.847
	- Unit rate	¢/kWh		4.096
	- Demand rate	\$/kW pa		64.731
A180	Off Peak Heating Only (dedicated circuit)			
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only			
	This tariff is not available to new or existing customers that install embedded generation ^c			
	<i>11 PM to 7 AM AEST all days</i>			
	- Standing charge	\$/customer pa		0.000
	- Off Peak Unit rate	¢/kWh		3.695

Small Business

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh and maximum demand < 120 kVA^e

A200 / F200^a	Small Business Single Rate			
	Only available to customers consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		147.858
	- Unit rate	¢/kWh		11.834
A20D / F20D^a	Small Business Demand			
	Only available to customers with meter capable of measuring demand			
	AND consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>			
	- Standing charge	\$/customer pa		147.858
	- Unit rate	¢/kWh		9.862
	- Demand rate	\$/kW pa		72.548

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A210 / F210^a		Time of Use Weekdays		
		Only available to customers with two rate accumulation meter (or Interval meter)		
		AND consuming < 40 MWh pa		
		<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
		- Standing charge	\$/customer pa	265.793
		- Peak Unit rate	¢/kWh	15.097
		- Off Peak Unit rate	¢/kWh	3.226
A230 / F230^a		Time of Use Weekdays - Demand		
		Only available to customers with a meter capable of measuring demand		
		AND consuming > 40 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	702.616
		- Peak Unit rate	¢/kWh	8.951
		- Off Peak Unit rate	¢/kWh	3.134
		- Demand rate	\$/kW pa	73.689
A23N / F23N^a		Time of Use - Opt-out		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand		
		AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	512.379
		- Peak Unit rate	¢/kWh	16.959
		- Off Peak Unit rate	¢/kWh	3.515
		- Demand rate	\$/kW pa	0.000
A270 / F270^a		Time of Use Extended - Demand (closed to new entrants)^d		
		Only available to customers with a meter capable of measuring demand		
		AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	702.616
		- Peak Unit rate	¢/kWh	9.654
		- Off Peak Unit rate	¢/kWh	3.434
		- Demand rate	\$/kW pa	73.689
		Minimum Chargeable Demand	60 kW	
A290		Unmetered Supply		
		<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
		- Peak Unit rate	¢/kWh	13.885
		- Off Peak Unit rate	¢/kWh	3.770

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - LV (Low Voltage Tariffs with nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption $\geq 0.4\text{GWh}$ OR maximum demand $\geq 120\text{kVA}$

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming $\leq 0.8\text{GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,011.376
- Peak Unit rate	¢/kWh	4.363
- Off Peak Unit rate	¢/kWh	1.245
- Annual Demand charge	\$/kVA pa	114.310
- Summer Demand Incentive Charge ^f	¢/kVA/day	24.224
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption $\leq 0.8\text{GWh}$ (Transitional)

Only available to embedded network customers consuming $\leq 0.8\text{GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,011.376
- Peak Unit rate	¢/kWh	4.363
- Off Peak Unit rate	¢/kWh	1.245
- Annual Demand charge	\$/kVA pa	126.960
- Summer Demand Incentive Charge ^f	¢/kVA/day	24.224
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming $\leq 0.8\text{GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	3,012.603
- Peak Unit rate	¢/kWh	4.502
- Off Peak Unit rate	¢/kWh	1.283
- Annual Demand charge	\$/kVA pa	83.075
- Summer Demand Incentive Charge ^f	¢/kVA/day	48.447
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A320		LV 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,322.168
		- Peak Unit rate	¢/kWh	3.905
		- Off Peak Unit rate	¢/kWh	1.232
		- Annual Demand charge	\$/kVA pa	103.743
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.530
		Minimum Chargeable Annual Demand	250 kVA	
A32E		LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,322.168
		- Peak Unit rate	¢/kWh	3.905
		- Off Peak Unit rate	¢/kWh	1.232
		- Annual Demand charge	\$/kVA pa	116.051
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.530
		Minimum Chargeable Annual Demand	250 kVA	
A32C		LV_{CR} 0.8+ - 2.2 GWh		
		Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,324.765
		- Peak Unit rate	¢/kWh	4.048
		- Off Peak Unit rate	¢/kWh	1.271
		- Annual Demand charge	\$/kVA pa	72.750
		- Summer Demand Incentive Charge ^f	¢/kVA/day	43.059
		Minimum Chargeable Annual Demand	250 kVA	
A340		LV 2.2⁺ - 6.0 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	9,669.251
		- Peak Unit rate	¢/kWh	3.876
		- Off Peak Unit rate	¢/kWh	1.160
		- Annual Demand charge	\$/kVA pa	102.817
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.085
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A34E		LV_{EN} 2.2⁺ GWh (Transitional)		
		Only available to embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	9,669.251
		- Peak Unit rate	¢/kWh	3.876
		- Off Peak Unit rate	¢/kWh	1.160
		- Annual Demand charge	\$/kVA pa	105.519
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.085
		Minimum Chargeable Annual Demand	250 kVA	
A34C		LV_{CR} 2.2+ - 6.0 GWh		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	9,686.512
		- Peak Unit rate	¢/kWh	4.022
		- Off Peak Unit rate	¢/kWh	1.199
		- Annual Demand charge	\$/kVA pa	70.029
		- Summer Demand Incentive Charge ^f	¢/kVA/day	42.169
		Minimum Chargeable Annual Demand	250 kVA	
A34M		LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,160.700
		- Peak Unit rate	¢/kWh	4.066
		- Off Peak Unit rate	¢/kWh	1.154
		- Annual Demand charge	\$/kVA pa	73.637
		- Summer Demand Incentive Charge ^f	¢/kVA/day	14.458
		Minimum Chargeable Annual Demand	250 kVA	
A34T		LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,183.761
		- Peak Unit rate	¢/kWh	4.223
		- Off Peak Unit rate	¢/kWh	1.193
		- Annual Demand charge	\$/kVA pa	51.510
		- Summer Demand Incentive Charge ^f	¢/kVA/day	28.916
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A370		LV 6.0⁺ GWh (Transitional)		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	15,614.513
		- Peak Unit rate	¢/kWh	3.504
		- Off Peak Unit rate	¢/kWh	1.119
		- Annual Demand charge	\$/kVA pa	104.150
		- Summer Demand Incentive Charge ^f	¢/kVA/day	19.840
		Minimum Chargeable Annual Demand	450 kVA	
A37C		LV_{CR} 6.0⁺ GWh		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	15,658.992
		- Peak Unit rate	¢/kWh	3.631
		- Off Peak Unit rate	¢/kWh	1.158
		- Annual Demand charge	\$/kVA pa	69.518
		- Summer Demand Incentive Charge ^f	¢/kVA/day	39.680
		Minimum Chargeable Annual Demand	450 kVA	
A37M		LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	12,408.240
		- Peak Unit rate	¢/kWh	3.623
		- Off Peak Unit rate	¢/kWh	1.119
		- Annual Demand charge	\$/kVA pa	74.881
		- Summer Demand Incentive Charge ^f	¢/kVA/day	14.483
		Minimum Chargeable Annual Demand	450 kVA	
A37T		LV_{MS CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	12,463.518
		- Peak Unit rate	¢/kWh	3.757
		- Off Peak Unit rate	¢/kWh	1.158
		- Annual Demand charge	\$/kVA pa	51.667
		- Summer Demand Incentive Charge ^f	¢/kVA/day	28.966
		Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	21,462.442
- Peak Unit rate	¢/kWh	3.455
- Off Peak Unit rate	¢/kWh	0.814
- Annual Demand charge	\$/kVA pa	82.159
- Summer Demand Incentive Charge ^f	¢/kVA/day	17.147
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	21,580.659
- Peak Unit rate	¢/kWh	3.455
- Off Peak Unit rate	¢/kWh	0.814
- Annual Demand charge	\$/kVA pa	84.596
- Summer Demand Incentive Charge ^f	¢/kVA/day	17.147
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	21,580.659
- Peak Unit rate	¢/kWh	3.592
- Off Peak Unit rate	¢/kWh	0.843
- Annual Demand charge	\$/kVA pa	61.770
- Summer Demand Incentive Charge ^f	¢/kVA/day	34.293
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A40R		HV_{RF} (closed to new entrants) ^d (Transitional) <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	21,462.442
		- Peak Unit rate	¢/kWh	3.444
		- Off Peak Unit rate	¢/kWh	0.814
		- Annual Demand charge	\$/kVA pa	74.357
		- Summer Demand Incentive Charge ^f	¢/kVA/day	15.756
		Minimum Chargeable Annual Demand	1,000 kVA	
A40T		HV_{RF CR} (only available to customers currently on the A40R tariff) ^d <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	21,580.659
		- Peak Unit rate	¢/kWh	3.585
		- Off Peak Unit rate	¢/kWh	0.843
		- Annual Demand charge	\$/kVA pa	57.571
		- Summer Demand Incentive Charge ^f	¢/kVA/day	31.511
		Minimum Chargeable Annual Demand	1,000 kVA	
A480		HV - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	22,375.830
		- Peak Unit rate	¢/kWh	3.222
		- Off Peak Unit rate	¢/kWh	0.760
		- Annual Demand charge	\$/kVA pa	70.958
		- Summer Demand Incentive Charge ^f	¢/kVA/day	14.224
		Minimum Chargeable Annual Demand	10,000 kVA	
A48C		HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	22,506.778
		- Peak Unit rate	¢/kWh	3.352
		- Off Peak Unit rate	¢/kWh	0.788
		- Annual Demand charge	\$/kVA pa	52.601
		- Summer Demand Incentive Charge ^f	¢/kVA/day	28.448
		Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - Subtransmission

Available to subtransmission customers (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)	<p>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</p>		
	- Standing charge	\$/pa/connection		73,497.014
	- Peak Unit rate	¢/kWh		2.317
	- Off Peak Unit rate	¢/kWh		0.502
	- Annual Demand charge	\$/kVA pa		27.970
	- Summer Demand Incentive Charge ^f	¢/kVA/day		6.110
	Minimum Chargeable Annual Demand	15,000 kVA		
A50C	Subtransmission_{CR}	<p>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</p>		
	- Standing charge	\$/pa/connection		73,701.493
	- Peak Unit rate	¢/kWh		2.424
	- Off Peak Unit rate	¢/kWh		0.521
	- Annual Demand charge	\$/kVA pa		24.040
	- Summer Demand Incentive Charge ^f	¢/kVA/day		12.219
	Minimum Chargeable Annual Demand	15,000 kVA		
A50M	Subtransmission - Multiple Connection_{CR}	<p>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</p>		
	- Standing charge	\$/pa/connection		73,245.495
	- Peak Unit rate	¢/kWh		2.314
	- Off Peak Unit rate	¢/kWh		0.501
	- Annual Demand charge	\$/kVA pa		23.649
	- Summer Demand Incentive Charge ^f	¢/kVA/day		11.975
	Minimum Chargeable Annual Demand	15,000 kVA		
A50A	Subtransmission MA (Transitional)	<p>Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop. Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</p>		
	- Standing charge	\$/pa/connection		73,497.014
	- Peak Unit rate	¢/kWh		2.298
	- Off Peak Unit rate	¢/kWh		0.498
	- Annual Demand charge	\$/kVA pa		26.825
	- Summer Demand Incentive Charge ^f	¢/kVA/day		5.803
	Minimum Chargeable Annual Demand	15,000 kVA		

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A50T		Subtransmission MA_{CR}		
		Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	73,701.493
		- Peak Unit rate	¢/kWh	2.424
		- Off Peak Unit rate	¢/kWh	0.521
		- Annual Demand charge	\$/kVA pa	23.084
		- Summer Demand Incentive Charge ^f	¢/kVA/day	11.606
		Minimum Chargeable Annual Demand	15,000 kVA	
A50E		Subtransmission EG (Transitional)		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	46,488.880
		- Peak Unit rate	¢/kWh	2.342
		- Off Peak Unit rate	¢/kWh	0.490
		- Annual Demand charge	\$/kVA pa	9.318
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.866
		Minimum Chargeable Annual Demand	15,000 kVA	
A50X		Subtransmission EG_{CR}		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	46,554.152
		- Peak Unit rate	¢/kWh	2.451
		- Off Peak Unit rate	¢/kWh	0.509
		- Annual Demand charge	\$/kVA pa	7.994
		- Summer Demand Incentive Charge ^f	¢/kVA/day	1.731
		Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:

[Contract Demand Policy](#)

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Residential

Only available to residential customers

A100 / F100^a	Residential Single Rate			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		94.526
	- Unit rate	¢/kWh		7.496
A120 / F120	Residential Time of Use			
	Available to customers with a remotely read AML meter			
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>			
	- Standing charge	\$/customer pa		94.526
	- Peak Unit rate	¢/kWh		12.952
	- Off Peak Unit rate	¢/kWh		3.130
A10D / F10D^a	Residential Demand			
	Available to customers with a remotely read AML meter			
	<i>Energy consumption - single rate all times</i>			
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>			
	- Standing charge	\$/customer pa		94.526
	- Unit rate	¢/kWh		2.629
	- Demand rate	\$/kW pa		64.731
A180	Off Peak Heating Only (dedicated circuit)			
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only			
	This tariff is not available to new or existing customers that install embedded generation ^c			
	<i>11 PM to 7 AM AEST all days</i>			
	- Standing charge	\$/customer pa		0.000
	- Off Peak Unit rate	¢/kWh		1.936

Small Business

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA^e

A200 / F200^a	Small Business Single Rate			
	Only available to customers consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		144.731
	- Unit rate	¢/kWh		9.324
A20D / F20D^a	Small Business Demand			
	Only available to customers with meter capable of measuring demand			
	AND consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>			
	- Standing charge	\$/customer pa		144.731
	- Unit rate	¢/kWh		7.352
	- Demand rate	\$/kW pa		72.548

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A210 / F210^a		Time of Use Weekdays		
		Only available to customers with two rate accumulation meter (or Interval meter)		
		AND consuming < 40 MWh pa		
		<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
		- Standing charge	\$/customer pa	222.519
		- Peak Unit rate	¢/kWh	10.667
		- Off Peak Unit rate	¢/kWh	1.771
A230 / F230^a		Time of Use Weekdays - Demand		
		Only available to customers with a meter capable of measuring demand		
		AND consuming > 40 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	322.141
		- Peak Unit rate	¢/kWh	6.697
		- Off Peak Unit rate	¢/kWh	2.086
		- Demand rate	\$/kW pa	72.548
A23N / F23N^a		Time of Use - Opt-out		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand		
		AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	322.141
		- Peak Unit rate	¢/kWh	12.529
		- Off Peak Unit rate	¢/kWh	2.060
		- Demand rate	\$/kW pa	0.000
A270 / F270^a		Time of Use Extended - Demand (closed to new entrants)^d		
		Only available to customers with a meter capable of measuring demand		
		AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	322.141
		- Peak Unit rate	¢/kWh	6.063
		- Off Peak Unit rate	¢/kWh	2.411
		- Demand rate	\$/kW pa	72.548
		Minimum Chargeable Demand	60 kW	
A290		Unmetered Supply		
		<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
		- Peak Unit rate	¢/kWh	10.986
		- Off Peak Unit rate	¢/kWh	1.977

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - LV (Low Voltage Tariffs with nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	2,872.249
- Peak Unit rate	¢/kWh	1.586
- Off Peak Unit rate	¢/kWh	0.402
- Annual Demand charge	\$/kVA pa	104.473
- Summer Demand Incentive Charge ^f	¢/kVA/day	24.224
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh (Transitional)

Only available to embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	2,872.249
- Peak Unit rate	¢/kWh	1.586
- Off Peak Unit rate	¢/kWh	0.402
- Annual Demand charge	\$/kVA pa	115.582
- Summer Demand Incentive Charge ^f	¢/kVA/day	24.224
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	2,872.249
- Peak Unit rate	¢/kWh	1.586
- Off Peak Unit rate	¢/kWh	0.402
- Annual Demand charge	\$/kVA pa	79.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	48.447
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A320		LV 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,027.618
		- Peak Unit rate	¢/kWh	1.061
		- Off Peak Unit rate	¢/kWh	0.386
		- Annual Demand charge	\$/kVA pa	95.933
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.530
		Minimum Chargeable Annual Demand	250 kVA	
A32E		LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,027.618
		- Peak Unit rate	¢/kWh	1.061
		- Off Peak Unit rate	¢/kWh	0.386
		- Annual Demand charge	\$/kVA pa	103.948
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.530
		Minimum Chargeable Annual Demand	250 kVA	
A32C		LV_{CR} 0.8+ - 2.2 GWh		
		Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,027.618
		- Peak Unit rate	¢/kWh	1.061
		- Off Peak Unit rate	¢/kWh	0.386
		- Annual Demand charge	\$/kVA pa	68.752
		- Summer Demand Incentive Charge ^f	¢/kVA/day	43.059
		Minimum Chargeable Annual Demand	250 kVA	
A340		LV 2.2⁺ - 6.0 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,711.419
		- Peak Unit rate	¢/kWh	0.972
		- Off Peak Unit rate	¢/kWh	0.314
		- Annual Demand charge	\$/kVA pa	96.156
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.085
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A34E		LV_{EN} 2.2⁺ GWh (Transitional)		
		Only available to embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,711.419
		- Peak Unit rate	¢/kWh	0.972
		- Off Peak Unit rate	¢/kWh	0.314
		- Annual Demand charge	\$/kVA pa	98.053
		- Summer Demand Incentive Charge ^f	¢/kVA/day	21.085
		Minimum Chargeable Annual Demand	250 kVA	
A34C		LV_{CR} 2.2+ - 6.0 GWh		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,711.419
		- Peak Unit rate	¢/kWh	0.972
		- Off Peak Unit rate	¢/kWh	0.314
		- Annual Demand charge	\$/kVA pa	67.330
		- Summer Demand Incentive Charge ^f	¢/kVA/day	42.169
		Minimum Chargeable Annual Demand	250 kVA	
A34M		LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	4,545.019
		- Peak Unit rate	¢/kWh	0.961
		- Off Peak Unit rate	¢/kWh	0.314
		- Annual Demand charge	\$/kVA pa	64.425
		- Summer Demand Incentive Charge ^f	¢/kVA/day	14.458
		Minimum Chargeable Annual Demand	250 kVA	
A34T		LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	4,545.019
		- Peak Unit rate	¢/kWh	0.961
		- Off Peak Unit rate	¢/kWh	0.314
		- Annual Demand charge	\$/kVA pa	46.172
		- Summer Demand Incentive Charge ^f	¢/kVA/day	28.916
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A370		LV 6.0⁺ GWh (Transitional)		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	10,569.530
		- Peak Unit rate	¢/kWh	0.944
		- Off Peak Unit rate	¢/kWh	0.279
		- Annual Demand charge	\$/kVA pa	92.991
		- Summer Demand Incentive Charge ^f	¢/kVA/day	19.840
		Minimum Chargeable Annual Demand	450 kVA	
A37C		LV_{CR} 6.0⁺ GWh		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	10,569.530
		- Peak Unit rate	¢/kWh	0.944
		- Off Peak Unit rate	¢/kWh	0.279
		- Annual Demand charge	\$/kVA pa	63.359
		- Summer Demand Incentive Charge ^f	¢/kVA/day	39.680
		Minimum Chargeable Annual Demand	450 kVA	
A37M		LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,138.383
		- Peak Unit rate	¢/kWh	0.944
		- Off Peak Unit rate	¢/kWh	0.279
		- Annual Demand charge	\$/kVA pa	65.510
		- Summer Demand Incentive Charge ^f	¢/kVA/day	14.483
		Minimum Chargeable Annual Demand	450 kVA	
A37T		LV_{MS CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,138.383
		- Peak Unit rate	¢/kWh	0.944
		- Off Peak Unit rate	¢/kWh	0.279
		- Annual Demand charge	\$/kVA pa	46.250
		- Summer Demand Incentive Charge ^f	¢/kVA/day	28.966
		Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	8,053.745
- Peak Unit rate	¢/kWh	0.686
- Off Peak Unit rate	¢/kWh	0.146
- Annual Demand charge	\$/kVA pa	73.430
- Summer Demand Incentive Charge ^f	¢/kVA/day	17.147
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	8,053.745
- Peak Unit rate	¢/kWh	0.686
- Off Peak Unit rate	¢/kWh	0.146
- Annual Demand charge	\$/kVA pa	75.867
- Summer Demand Incentive Charge ^f	¢/kVA/day	17.147
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	8,053.745
- Peak Unit rate	¢/kWh	0.686
- Off Peak Unit rate	¢/kWh	0.146
- Annual Demand charge	\$/kVA pa	54.208
- Summer Demand Incentive Charge ^f	¢/kVA/day	34.293
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A40R		HV_{RF} (closed to new entrants) ^d (Transitional) <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	8,053.745
		- Peak Unit rate	¢/kWh	0.625
		- Off Peak Unit rate	¢/kWh	0.146
		- Annual Demand charge	\$/kVA pa	66.704
		- Summer Demand Incentive Charge ^f	¢/kVA/day	15.756
		Minimum Chargeable Annual Demand	1,000 kVA	
A40T		HV_{RF CR} (only available to customers currently on the A40R tariff) ^d <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	8,053.745
		- Peak Unit rate	¢/kWh	0.625
		- Off Peak Unit rate	¢/kWh	0.146
		- Annual Demand charge	\$/kVA pa	50.315
		- Summer Demand Incentive Charge ^f	¢/kVA/day	31.511
		Minimum Chargeable Annual Demand	1,000 kVA	
A480		HV - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,523.022
		- Peak Unit rate	¢/kWh	0.604
		- Off Peak Unit rate	¢/kWh	0.113
		- Annual Demand charge	\$/kVA pa	63.459
		- Summer Demand Incentive Charge ^f	¢/kVA/day	14.224
		Minimum Chargeable Annual Demand	10,000 kVA	
A48C		HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	7,523.022
		- Peak Unit rate	¢/kWh	0.604
		- Off Peak Unit rate	¢/kWh	0.113
		- Annual Demand charge	\$/kVA pa	45.423
		- Summer Demand Incentive Charge ^f	¢/kVA/day	28.448
		Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		50,303.954
	- Peak Unit rate	¢/kWh		0.147
	- Off Peak Unit rate	¢/kWh		0.035
	- Annual Demand charge	\$/kVA pa		22.902
	- Summer Demand Incentive Charge ^f	¢/kVA/day		6.110
	Minimum Chargeable Annual Demand	15,000 kVA		
A50C	Subtransmission_{CR}	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		50,303.954
	- Peak Unit rate	¢/kWh		0.147
	- Off Peak Unit rate	¢/kWh		0.035
	- Annual Demand charge	\$/kVA pa		19.510
	- Summer Demand Incentive Charge ^f	¢/kVA/day		12.219
	Minimum Chargeable Annual Demand	15,000 kVA		
A50M	Subtransmission - Multiple Connection_{CR}	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		50,052.435
	- Peak Unit rate	¢/kWh		0.144
	- Off Peak Unit rate	¢/kWh		0.034
	- Annual Demand charge	\$/kVA pa		19.119
	- Summer Demand Incentive Charge ^f	¢/kVA/day		11.975
	Minimum Chargeable Annual Demand	15,000 kVA		
A50A	Subtransmission MA (Transitional)	<p>Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.</p> <p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		50,303.954
	- Peak Unit rate	¢/kWh		0.146
	- Off Peak Unit rate	¢/kWh		0.034
	- Annual Demand charge	\$/kVA pa		22.069
	- Summer Demand Incentive Charge ^f	¢/kVA/day		5.803
	Minimum Chargeable Annual Demand	15,000 kVA		

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A50T		Subtransmission MA_{CR}		
		Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	50,303.954
		- Peak Unit rate	¢/kWh	0.147
		- Off Peak Unit rate	¢/kWh	0.035
		- Annual Demand charge	\$/kVA pa	18.532
		- Summer Demand Incentive Charge ^f	¢/kVA/day	11.606
		Minimum Chargeable Annual Demand	15,000 kVA	
A50E		Subtransmission EG (Transitional)		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	39,085.392
		- Peak Unit rate	¢/kWh	0.141
		- Off Peak Unit rate	¢/kWh	0.017
		- Annual Demand charge	\$/kVA pa	3.782
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.866
		Minimum Chargeable Annual Demand	15,000 kVA	
A50X		Subtransmission EG_{CR}		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	39,085.392
		- Peak Unit rate	¢/kWh	0.141
		- Off Peak Unit rate	¢/kWh	0.017
		- Annual Demand charge	\$/kVA pa	2.765
		- Summer Demand Incentive Charge ^f	¢/kVA/day	1.731
		Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:

[Contract Demand Policy](#)

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Residential

Only available to residential customers

A100 / F100^a	Residential Single Rate			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		2.321
	- Unit rate	¢/kWh		1.307
A120 / F120	Residential Time of Use			
	Available to customers with a remotely read AML meter			
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>			
	- Standing charge	\$/customer pa		2.321
	- Peak Unit rate	¢/kWh		1.646
	- Off Peak Unit rate	¢/kWh		1.016
A10D / F10D^a	Residential Demand			
	Available to customers with a remotely read AML meter			
	<i>Energy consumption - single rate all times</i>			
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>			
	- Standing charge	\$/customer pa		2.321
	- Unit rate	¢/kWh		1.293
	- Demand rate	\$/kW pa		0.000
A180	Off Peak Heating Only (dedicated circuit)			
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only			
	This tariff is not available to new or existing customers that install embedded generation ^c			
	<i>11 PM to 7 AM AEST all days</i>			
	- Standing charge	\$/customer pa		0.000
	- Off Peak Unit rate	¢/kWh		1.628

Small Business

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh and maximum demand < 120 kVA^o

A200 / F200^a	Small Business Single Rate			
	Only available to customers consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		3.127
	- Unit rate	¢/kWh		2.311
A20D / F20D^a	Small Business Demand			
	Only available to customers with meter capable of measuring demand			
	AND consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>			
	- Standing charge	\$/customer pa		3.127
	- Unit rate	¢/kWh		2.311
	- Demand rate	\$/kW pa		0.000

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A210 / F210^a		Time of Use Weekdays		
		Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
		<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
		- Standing charge	\$/customer pa	43.274
		- Peak Unit rate	¢/kWh	4.231
		- Off Peak Unit rate	¢/kWh	1.322
A230 / F230^a		Time of Use Weekdays - Demand		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	380.475
		- Peak Unit rate	¢/kWh	2.055
		- Off Peak Unit rate	¢/kWh	0.915
		- Demand rate	\$/kW pa	1.141
A23N / F23N^a		Time of Use - Opt-out		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	190.238
		- Peak Unit rate	¢/kWh	4.231
		- Off Peak Unit rate	¢/kWh	1.322
		- Demand rate	\$/kW pa	0.000
A270 / F270^a		Time of Use Extended - Demand (closed to new entrants)^d		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	380.475
		- Peak Unit rate	¢/kWh	3.392
		- Off Peak Unit rate	¢/kWh	0.890
		- Demand rate	\$/kW pa	1.141
		Minimum Chargeable Demand	60 kW	
A290		Unmetered Supply		
		<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
		- Peak Unit rate	¢/kWh	2.703
		- Off Peak Unit rate	¢/kWh	1.661

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - LV (Low Voltage Tariffs with nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption $\geq 0.4\text{GWh}$ OR maximum demand $\geq 120\text{kVA}$

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming $\leq 0.8\text{GWh}$ pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	139.127
- Peak Unit rate	¢/kWh	2.586
- Off Peak Unit rate	¢/kWh	0.718
- Annual Demand charge	\$/kVA pa	9.837
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption $\leq 0.8\text{GWh}$ (Transitional)

Only available to embedded network customers consuming $\leq 0.8\text{GWh}$ pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	139.127
- Peak Unit rate	¢/kWh	2.586
- Off Peak Unit rate	¢/kWh	0.718
- Annual Demand charge	\$/kVA pa	11.378
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming $\leq 0.8\text{GWh}$ pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	140.354
- Peak Unit rate	¢/kWh	2.725
- Off Peak Unit rate	¢/kWh	0.756
- Annual Demand charge	\$/kVA pa	4.075
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A320		LV 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	294.550
		- Peak Unit rate	¢/kWh	2.653
		- Off Peak Unit rate	¢/kWh	0.721
		- Annual Demand charge	\$/kVA pa	7.810
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A32E		LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	294.550
		- Peak Unit rate	¢/kWh	2.653
		- Off Peak Unit rate	¢/kWh	0.721
		- Annual Demand charge	\$/kVA pa	12.103
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A32C		LV_{CR} 0.8+ - 2.2 GWh		
		Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	297.147
		- Peak Unit rate	¢/kWh	2.796
		- Off Peak Unit rate	¢/kWh	0.760
		- Annual Demand charge	\$/kVA pa	3.998
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A340		LV 2.2⁺ - 6.0 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	1,957.832
		- Peak Unit rate	¢/kWh	2.713
		- Off Peak Unit rate	¢/kWh	0.721
		- Annual Demand charge	\$/kVA pa	6.661
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A34E		LV_{EN} 2.2⁺ GWh (Transitional)		
		Only available to embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	1,957.832
		- Peak Unit rate	¢/kWh	2.713
		- Off Peak Unit rate	¢/kWh	0.721
		- Annual Demand charge	\$/kVA pa	7.466
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A34C		LV_{CR} 2.2+ - 6.0 GWh		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	1,975.093
		- Peak Unit rate	¢/kWh	2.859
		- Off Peak Unit rate	¢/kWh	0.760
		- Annual Demand charge	\$/kVA pa	2.699
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A34M		LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	2,615.681
		- Peak Unit rate	¢/kWh	2.914
		- Off Peak Unit rate	¢/kWh	0.715
		- Annual Demand charge	\$/kVA pa	9.212
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A34T		LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	2,638.742
		- Peak Unit rate	¢/kWh	3.071
		- Off Peak Unit rate	¢/kWh	0.754
		- Annual Demand charge	\$/kVA pa	5.338
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A370		LV 6.0⁺ GWh (Transitional)		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,044.983
		- Peak Unit rate	¢/kWh	2.369
		- Off Peak Unit rate	¢/kWh	0.715
		- Annual Demand charge	\$/kVA pa	11.159
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
A37C		LV_{CR} 6.0⁺ GWh		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	5,089.462
		- Peak Unit rate	¢/kWh	2.496
		- Off Peak Unit rate	¢/kWh	0.754
		- Annual Demand charge	\$/kVA pa	6.159
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
A37M		LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,269.857
		- Peak Unit rate	¢/kWh	2.488
		- Off Peak Unit rate	¢/kWh	0.715
		- Annual Demand charge	\$/kVA pa	9.371
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
A37T		LV_{MS CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,325.135
		- Peak Unit rate	¢/kWh	2.622
		- Off Peak Unit rate	¢/kWh	0.754
		- Annual Demand charge	\$/kVA pa	5.417
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	13,408.697
- Peak Unit rate	¢/kWh	2.552
- Off Peak Unit rate	¢/kWh	0.531
- Annual Demand charge	\$/kVA pa	8.729
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	13,526.914
- Peak Unit rate	¢/kWh	2.552
- Off Peak Unit rate	¢/kWh	0.531
- Annual Demand charge	\$/kVA pa	8.729
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	13,526.914
- Peak Unit rate	¢/kWh	2.689
- Off Peak Unit rate	¢/kWh	0.560
- Annual Demand charge	\$/kVA pa	7.562
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A40R		HV_{RF} (closed to new entrants) ^d (Transitional)		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	13,408.697
		- Peak Unit rate	¢/kWh	2.618
		- Off Peak Unit rate	¢/kWh	0.531
		- Annual Demand charge	\$/kVA pa	7.653
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	1,000 kVA	
A40T		HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	13,526.914
		- Peak Unit rate	¢/kWh	2.759
		- Off Peak Unit rate	¢/kWh	0.560
		- Annual Demand charge	\$/kVA pa	7.256
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	1,000 kVA	
A480		HV - Annual Consumption ≥ 55 GWh (Transitional)		
		Only available to non-embedded customers consuming ≥ 55 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	14,852.808
		- Peak Unit rate	¢/kWh	2.417
		- Off Peak Unit rate	¢/kWh	0.510
		- Annual Demand charge	\$/kVA pa	7.499
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	10,000 kVA	
A48C		HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional)		
		Only available to non-embedded customers consuming ≥ 55 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	14,983.756
		- Peak Unit rate	¢/kWh	2.547
		- Off Peak Unit rate	¢/kWh	0.538
		- Annual Demand charge	\$/kVA pa	7.178
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		23,193.060
	- Peak Unit rate	¢/kWh		1.997
	- Off Peak Unit rate	¢/kWh		0.351
	- Annual Demand charge	\$/kVA pa		5.068
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		
A50C	Subtransmission_{CR}	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		23,397.539
	- Peak Unit rate	¢/kWh		2.104
	- Off Peak Unit rate	¢/kWh		0.370
	- Annual Demand charge	\$/kVA pa		4.530
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		
A50M	Subtransmission - Multiple Connection_{CR}	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		23,193.060
	- Peak Unit rate	¢/kWh		1.997
	- Off Peak Unit rate	¢/kWh		0.351
	- Annual Demand charge	\$/kVA pa		4.530
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		
A50A	Subtransmission MA (Transitional)	<p>Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop. <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		23,193.060
	- Peak Unit rate	¢/kWh		1.979
	- Off Peak Unit rate	¢/kWh		0.348
	- Annual Demand charge	\$/kVA pa		4.756
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A50T		Subtransmission MA_{CR}		
		Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	23,397.539
		- Peak Unit rate	¢/kWh	2.104
		- Off Peak Unit rate	¢/kWh	0.370
		- Annual Demand charge	\$/kVA pa	4.552
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	
A50E		Subtransmission EG (Transitional)		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	7,403.488
		- Peak Unit rate	¢/kWh	2.028
		- Off Peak Unit rate	¢/kWh	0.357
		- Annual Demand charge	\$/kVA pa	5.536
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	
A50X		Subtransmission EG_{CR}		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	7,468.760
		- Peak Unit rate	¢/kWh	2.137
		- Off Peak Unit rate	¢/kWh	0.376
		- Annual Demand charge	\$/kVA pa	5.229
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:
[Contract Demand Policy](#)

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Residential

Only available to residential customers

A100 / F100^a	Residential Single Rate			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		0.000
	- Unit rate	¢/kWh		0.174

A120 / F120	Residential Time of Use			
	Available to customers with a remotely read AMI meter			
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>			
	- Standing charge	\$/customer pa		0.000
	- Peak Unit rate	¢/kWh		0.174
	- Off Peak Unit rate	¢/kWh		0.166

A10D / F10D^a	Residential Demand			
	Available to customers with a remotely read AMI meter			
	<i>Energy consumption - single rate all times</i>			
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>			
	- Standing charge	\$/customer pa		0.000
	- Unit rate	¢/kWh		0.174
	- Demand rate	\$/kW pa		0.000

A180	Off Peak Heating Only (dedicated circuit)			
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only			
	This tariff is not available to new or existing customers that install embedded generation ^c			
	<i>11 PM to 7 AM AEST all days</i>			
	- Standing charge	\$/customer pa		0.000
	- Off Peak Unit rate	¢/kWh		0.131

Small Business

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh and maximum demand < 120 kVA^e

A200 / F200^a	Small Business Single Rate			
	Only available to customers consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	- Standing charge	\$/customer pa		0.000
	- Unit rate	¢/kWh		0.199

A20D / F20D^a	Small Business Demand			
	Only available to customers with meter capable of measuring demand			
	AND consuming < 40 MWh pa			
	<i>Single rate all times</i>			
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>			
	- Standing charge	\$/customer pa		0.000
	- Unit rate	¢/kWh		0.199
	- Demand rate	\$/kW pa		0.000

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A210 / F210^a		Time of Use Weekdays		
		Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
		<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.199
		- Off Peak Unit rate	¢/kWh	0.133
A230 / F230^a		Time of Use Weekdays - Demand		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.199
		- Off Peak Unit rate	¢/kWh	0.133
		- Demand rate	\$/kW pa	0.000
A23N / F23N^a		Time of Use - Opt-out		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.199
		- Off Peak Unit rate	¢/kWh	0.133
		- Demand rate	\$/kW pa	0.000
A270 / F270^a		Time of Use Extended - Demand (closed to new entrants)^d		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.199
		- Off Peak Unit rate	¢/kWh	0.133
		- Demand rate	\$/kW pa	0.000
		Minimum Chargeable Demand	60 kW	
A290		Unmetered Supply		
		<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
		- Peak Unit rate	¢/kWh	0.196
		- Off Peak Unit rate	¢/kWh	0.132

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - LV (Low Voltage Tariffs with nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers with annual consumption $\geq 0.4\text{GWh}$ OR maximum demand $\geq 120\text{kVA}$

A300 / F300^o LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming $\leq 0.8\text{GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	0.000
- Peak Unit rate	¢/kWh	0.191
- Off Peak Unit rate	¢/kWh	0.125
- Annual Demand charge	\$/kVA pa	0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption $\leq 0.8\text{GWh}$ (Transitional)

Only available to embedded network customers consuming $\leq 0.8\text{GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	0.000
- Peak Unit rate	¢/kWh	0.191
- Off Peak Unit rate	¢/kWh	0.125
- Annual Demand charge	\$/kVA pa	0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming $\leq 0.8\text{GWh pa}$

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	0.000
- Peak Unit rate	¢/kWh	0.191
- Off Peak Unit rate	¢/kWh	0.125
- Annual Demand charge	\$/kVA pa	0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A320		LV 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A32E		LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
		Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A32C		LV_{CR} 0.8+ - 2.2 GWh		
		Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A340		LV 2.2⁺ - 6.0 GWh (Transitional)		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A34E		LV_{EN} 2.2⁺ GWh (Transitional)		
		Only available to embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A34C		LV_{CR} 2.2+ - 6.0 GWh		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A34M		LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	
A34T		LV_{MS_CR} 2.2⁺ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A370		LV 6.0⁺ GWh (Transitional)		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
A37C		LV_{CR} 6.0⁺ GWh		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
A37M		LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	
A37T		LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
		Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.191
		- Off Peak Unit rate	¢/kWh	0.125
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	0.000
- Peak Unit rate	¢/kWh	0.217
- Off Peak Unit rate	¢/kWh	0.137
- Annual Demand charge	\$/kVA pa	0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	0.000
- Peak Unit rate	¢/kWh	0.217
- Off Peak Unit rate	¢/kWh	0.137
- Annual Demand charge	\$/kVA pa	0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	0.000
- Peak Unit rate	¢/kWh	0.217
- Off Peak Unit rate	¢/kWh	0.137
- Annual Demand charge	\$/kVA pa	0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A40R		HV_{RF} (closed to new entrants) ^d (Transitional)		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.201
		- Off Peak Unit rate	¢/kWh	0.137
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	1,000 kVA	
A40T		HV_{RF,CR} (only available to customers currently on the A40R tariff) ^d		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.201
		- Off Peak Unit rate	¢/kWh	0.137
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	1,000 kVA	
A480		HV - Annual Consumption ≥ 55 GWh (Transitional)		
		Only available to non-embedded customers consuming ≥ 55 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.201
		- Off Peak Unit rate	¢/kWh	0.137
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	10,000 kVA	
A48C		HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional)		
		Only available to non-embedded customers consuming ≥ 55 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	0.000
		- Peak Unit rate	¢/kWh	0.201
		- Off Peak Unit rate	¢/kWh	0.137
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	10,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
--------------	------	-------------	-------	------

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		0.000
	- Peak Unit rate	¢/kWh		0.173
	- Off Peak Unit rate	¢/kWh		0.116
	- Annual Demand charge	\$/kVA pa		0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		
A50C	Subtransmission_{CR}	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		0.000
	- Peak Unit rate	¢/kWh		0.173
	- Off Peak Unit rate	¢/kWh		0.116
	- Annual Demand charge	\$/kVA pa		0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		
A50M	Subtransmission - Multiple Connection_{CR}	<p><i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		0.000
	- Peak Unit rate	¢/kWh		0.173
	- Off Peak Unit rate	¢/kWh		0.116
	- Annual Demand charge	\$/kVA pa		0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		
A50A	Subtransmission MA (Transitional)	<p>Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop. <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i></p>		
	- Standing charge	\$/pa/connection		0.000
	- Peak Unit rate	¢/kWh		0.173
	- Off Peak Unit rate	¢/kWh		0.116
	- Annual Demand charge	\$/kVA pa		0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day		0.000
	Minimum Chargeable Annual Demand	15,000 kVA		

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2023 (Exclusive of GST)



Tariff Class	Code	Tariff Name	Units	Rate
A50T		Subtransmission MA_{CR}		
		Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	0.000
		- Peak Unit rate	¢/kWh	0.173
		- Off Peak Unit rate	¢/kWh	0.116
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	
A50E		Subtransmission EG (Transitional)		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	0.000
		- Peak Unit rate	¢/kWh	0.173
		- Off Peak Unit rate	¢/kWh	0.116
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	
A50X		Subtransmission EG_{CR}		
		Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/pa/connection	0.000
		- Peak Unit rate	¢/kWh	0.173
		- Off Peak Unit rate	¢/kWh	0.116
		- Annual Demand charge	\$/kVA pa	0.000
		- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
		Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
 Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported.
 The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:

[Contract Demand Policy](#)