



Jemena Electricity Networks (Vic) Ltd

Initial pricing proposal

For 2021-22 tariffs



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Abbreviations

ACS	Alternative Control Services
AER	Australian Energy Regulator
CPI	Consumer Price Index
DMIA	Demand management innovation allowance
DMIS	Demand management incentive scheme
DNSP	Distribution Network Service Provider
DUOS	Distribution Uses of System
JEN	Jemena Electricity Network Ltd (Vic)
LRMC	Long Run Marginal Cost
NEL	National Electricity Law
NER or the Rules	National Electricity Rules
NUOS	Network Use of System
OMR	operating, maintenance and replacement
PFIT	Premium Solar Feed In Tariff
SCS	Standard Control Services
TSS	Tariff Structure Statement, as approved on 30 April 2021
TUOS	Transmission Use of System
WDV	Written down value

1. Introduction

1.1 Submission purpose

The National Electricity Rules (**NER or the Rules**) rule 6.18.2(a)(1) requires that Jemena Electricity Network Ltd (VIC) (**JEN**) submit an initial pricing proposal to the Australian Energy Regulator (**AER**) within 15 business days after publication of the distribution determination for the first regulatory year of the regulatory control period. This submission is made in accordance with this requirement.

1.2 JEN's pricing

JEN has established efficient tariffs reflecting the drivers of its different customer classes. In accordance with the Rule requirements¹, JEN established its tariff classes and the tariff structures within its Tariff Structure Statement (**TSS**)² approved by the AER.³

This annual pricing proposal applies those approved tariff structures to 2021-22 tariffs and establishes tariff levels (prices) that meet the network pricing objective⁴ and pricing principles.⁵

1.3 Submission structure and rule compliance

1.3.1 Submission structure

JEN has structured this submission to demonstrate compliance with each of the requirements of rule 6.18.2(b) of the NER and the AER's 2020 Final Decision.⁶ The submission dedicates a section to each of the key areas of rule compliance:

- Section 2 – Tariff classes and tariffs
- Section 3 – Approach to setting tariffs
- Section 4 – Pricing proposal elements
- Section 5 – Designated pricing proposal, pass throughs and jurisdictional scheme recoveries
- Section 6 - Departure from public lighting, SCS models and JEN's TSS
- Appendix A – Proposed 2021-22 network tariffs
- Appendix B – Proposed alternative control services and public lighting charges.
- Attachment 1 – JEN 2021-22 Tariff approval model - SCS
- Attachment 2 – JEN 2021-22 Proposed tariff schedule
- Attachment 3 – JEN 2021-22 Tariff approval model - ACS
- Attachment 4 – AER – Final decision – JEN distribution determination – 2021-26 – ACS-Public lighting Model
- Attachment 5 – JEN 2022-23 to 2025-26 Indicative prices

¹ NER, cl 6.18.1A

² AER, *Final Decision, Jemena distribution determination 2021-26, Revised Tariff Structure Statement April 2021 - Clean*, 30 April 2021.

³ AER, *Final Decision, Jemena distribution determination 2021-26, Tariff Structure Statement April 2021*, 30 April 2021.

⁴ NER, cl 6.18.5(a).

⁵ NER, cl 6.18.5(e)-(j).

⁶ AER, *Final Decision, Jemena distribution determination 2021-26, Tariff Structure Statement April 2021*, 30 April 2021.

- Attachment 6 - confidentiality statement

1.3.2 Rule compliance

Table 1-1 sets out the specific rule requirement and where in this pricing proposal JEN has demonstrated compliance.

Table 1-1: Rule compliance submission references

Topic	Relevant rules	Submission reference
Pricing Proposal elements	6.18.2(b)(2) of the NER requires that the pricing proposal set out the proposed tariffs for each tariff class;	Attachment 1, Appendix A, and Appendix B
	6.18.2(b)(3) of the NER requires that the pricing proposal set out, for each proposed tariff, the charging parameters and the elements of service to which each charging parameter relates;	Appendix A, Appendix B and Attachment 2
	6.18.2(b)(4) of the NER requires that the pricing proposal set out, for each tariff class related to standard control services, the expected weighted average revenue for the relevant regulatory year and also for the current regulatory year;	Attachment 1 and Section 4
	6.18.2(b)(5) of the NER requires that the pricing proposal set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur;	Section 5
	6.18.2(b)(6) of the NER requires that the pricing proposal set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year;	Attachments 1 and 2, and Section 5
	6.18.2(b)(6A) of the NER requires that the pricing proposal set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts;	Attachment 1
	6.18.2(b)(6B) of the NER requires that the pricing proposal describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria;	Section 5
	6.18.2(b)(7) of the NER requires that the pricing proposal demonstrates compliance with the Rules and any applicable distribution determination;	All
	6.18.2(b)(7A) of the NER requires that the pricing proposal demonstrates how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them;	Section 4
	6.18.2(b)(8) of the NER requires that the pricing proposal describe the nature and extent of change from the previous regulatory year and demonstrate that the changes comply with the Rules and any applicable distribution determination.	Sections 3 and 4
6.18.2(e) of the NER requires that where the Distribution Network Service Provider submits an annual pricing proposal, the revised indicative pricing schedule referred to in paragraph (d) must also set out, for each relevant tariff under clause 6.18.1C, the indicative price levels for that relevant tariff	Section 4, Attachment 5	

Topic	Relevant rules	Submission reference
	for each of the remaining regulatory years of the regulatory control period, updated so as to take into account that pricing proposal.	
Pricing principles	6.18.5(a) of the NER describes that the network pricing objective is that the tariffs that a Distribution Network Service Provider charges in respect of its provision of direct control services to a retail customer should reflect the Distribution Network Service Provider's efficient costs of providing those services to the retail customer	Section 3
	6.18.5(e) of the NER describes that the revenue for each tariff class is expected to be recovered should lie on or between: <ul style="list-style-type: none"> (1) an upper bound representing the stand alone cost of serving the customers who belong to that class; and (2) a lower bound representing the avoidable cost of not serving those customers. 	Section 3
	6.18.5(f) of the NER describes that each tariff must be based on the long run marginal cost of providing the service to which it relates to the retail customers assigned to that tariff with the method of calculating such cost and the manner in which that method is applied to be determined having regard to: <ul style="list-style-type: none"> (1) the costs and benefits associated with calculating, implementing and applying that method as proposed; (2) the additional costs likely to be associated with meeting demand from retail customers that are assigned to that tariff at times of greatest utilisation of the relevant part of the distribution network; and (3) the location of retail customers that are assigned to that tariff and the extent to which costs vary between different locations in the distribution network. 	Section 3
	6.18.5 (g) of the NER requires the revenue expected to be recovered from each tariff must: <ul style="list-style-type: none"> (1) reflect the Distribution Network Service Provider's total efficient costs of serving the retail customers that are assigned to that tariff; (2) when summed with the revenue expected to be received from all other tariffs, permit the Distribution Network Service Provider to recover the expected revenue for the relevant services in accordance with the applicable distribution determination for the Distribution Network Service Provider and (3) comply with sub-paragraphs (1) and (2) in a way that minimises distortions to the price signals for efficient usage that would result from tariffs that comply with the pricing principle set out in paragraph (f). 	Section 3
	6.18.5(h) of the NER requires a Distribution Network Service Provider to consider the impact on retail customers of changes in tariffs from the previous regulatory year and may vary tariffs from those that comply with paragraphs (e) to (g) to the extent the Distribution Network Service Provider considers reasonably necessary having regard to: <ul style="list-style-type: none"> (1) the desirability for tariffs to comply with the pricing principles referred to in paragraphs (f) and (g), albeit after a reasonable period of transition (which may extend over more than one regulatory control period); (2) the extent to which retail customers can choose the tariff to which they are assigned; and 	Section 3

Topic	Relevant rules	Submission reference
	<p>(3) the extent to which retail customers are able to mitigate the impact of changes in tariffs through their usage decisions.</p> <p>6.18.5(j) of the NER requires tariffs to comply with the Rules and all applicable regulatory instruments.</p>	Section 4
Side constraint	<p>The final decision price control mechanism requires a side constraint to apply to each tariff class related to the provision of standard control services.⁷</p> <p>The expected weighted average revenue to be raised from a tariff class for a regulatory year must not exceed the corresponding expected weighted average revenue for the preceding regulatory year by more than the permissible percentage provided in the following formula</p> $\frac{\left(\sum_{i=1}^n \sum_{j=1}^m p_t^{ij} q_t^{ij}\right)}{\left(\sum_{i=1}^n \sum_{j=1}^m p_{t-1}^{ij} q_t^{ij}\right)} \leq (1 + \Delta CPI_t) \times (1 - X_t) \times (1 + 2\%) + I'_t + B'_t + C'_t$ <p>6.18.6(d) of the NER states that in deciding whether the permissible percentage has been exceeded in a particular regulatory year, the following are to be disregarded:</p> <ol style="list-style-type: none"> (1) the recovery of revenue to accommodate a variation to the distribution determination under rule 6.6 or 6.13; (2) the recovery of revenue to accommodate pass through of designated pricing proposal charges to customers; (3) the recovery of revenue to accommodate pass through of jurisdictional scheme amounts for approved jurisdictional schemes; (4) the recovery of revenue to accommodate any increase in the Distribution Network Service Provider's annual revenue requirement by virtue of an application of a formula referred to in clause 6.5.2(l). 	<p>Attachment 1 – Side constraint not applicable in Year 1 of the regulatory period</p> <p>Attachment 1 - Side constraint not applicable in Year 1 of the regulatory period</p>
Designated Pricing Proposal Charges (includes recovery for transmission charges, inter DB charges and avoided transmission payments)	<p>6.18.7(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers the designated pricing proposal charges to be incurred by the Distribution Network Service Provider.</p> <p>6.18.7(b) of the NER determines that the amount to be passed on to customers for a particular <i>regulatory year</i> must not exceed the estimated amount of the <i>designated pricing proposal charges</i> adjusted for over or under recovery in accordance with paragraph (c)</p> <p>6.18.7(c) of the NER requires the over and under recovery amount to be calculated in a way that:</p> <ol style="list-style-type: none"> (1) subject to subparagraphs (2) and (3) below, is consistent with the method determined by the AER in the relevant distribution determination for the Distribution Network Service Provider; (2) ensures a Distribution Network Service Provider is able to recover from customers no more and no less than the designated pricing proposal charges it incurs; and. (3) adjusts for an appropriate cost of capital that is consistent with the rate of return used in the relevant distribution determination for the relevant regulatory year 	<p>Attachments 1 and 2</p> <p>Attachment 1</p> <p>Attachment 1</p>

⁷ AER, *Final Decision, Jemena distribution determination 2021 to 2026, Attachment 14, Control mechanisms*, Figure 14, April 2021.

Topic	Relevant rules	Submission reference
Jurisdictional scheme	6.18.7A(a) of the NER requires a pricing proposal to provide for tariffs designed to pass on to customers a Distribution Network Service Provider's jurisdictional scheme amounts for approved jurisdictional schemes.	Attachments 1 and 2
	6.18.7A(b) of the NER requires the amount to be passed on to customers for a particular regulatory year (year t) must not exceed the estimated amount of jurisdictional scheme amounts for a Distribution Network Service Provider's approved jurisdictional schemes for year t adjusted for over or under recovery in accordance with paragraph 6.18.7(c).	Attachment 1

1.3.3 Submission values and terminology

This submission employs the following standards:

- All cost estimates and revenues are expressed in \$2021-22 unless otherwise stated.
- All prices are expressed in \$2021-22.
- The term 'customer' should be interpreted as an end user of electricity rather than an electricity retailer.

2. Tariff classes and tariffs

In this section, JEN sets out its tariff classes and tariffs for 2021-22, which are those outlined in our TSS.

2.1 Distribution use of system services

The tariff classes for distribution uses of system (**DUOS**) standard control services are as set out in our TSS. Table 2-1 sets out JEN's 2021-22 DUOS tariff classes and the tariffs that are categorised within each of these.

Table 2-1: Tariff classes for standard control DUOS services

Tariff class	Relevant tariffs ⁸	Class definition
Residential	A100 / F100 ⁹ single rate A120 / F120 time of use A10D / F10D single rate – demand A180 off peak heating only (dedicated circuit)	Only available to residential customers.
Small business ¹⁰	A200 / F200 single rate A210 / F210 time of use weekdays A20D / F20D single rate – demand A230 / F230 time of use weekdays – demand A23N / F23N time of use (demand opt out) A270 / F270 time of use extended – Demand A290 unmetered supply	Available to network customers (embedded or non-embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA. Customers with maximum demand greater than 120 kVA but consuming < 160 MWh pa are eligible for the demand 'opt out' A23N tariff. This may trigger a capital contribution recalculation.
Large business - low voltage	A300 / F300 LV <=0.8 GWh A30E LV _{EN} annual consumption <=0.8 GWh A30C / F30C LV <=0.8 GWh cost reflective A320 LV 0.8+ - 2.2 GWh A32E LV _{EN} 0.8+ - 2.2 GWh A32C LV 0.8+ - 2.2 GWh cost reflective A340 LV 2.2+ - 6.0 GWh A34E LV _{EN} 2.2+ GWh A34C LV 2.2+ - 6.0 GWh cost reflective A34M LVMS 2.2+ - 6.0 GWh A34T LVMS 2.2+ - 6.0 GWh cost reflective A370 LV 6.0+ GWh A37C LV 6.0+ GWh cost reflective A37M LVMS 6.0+ GWh A37T LVMS 6.0+ GWh cost reflective	Only available to embedded network customers OR non-embedded network customers: with annual consumption >= 0.4 GWh <u>or</u> maximum demand >= 120 kVA.

⁸ Some of these tariffs are closed to new entrants as shown in Appendix A..

⁹ A tariff code starting with the letter "F" indicates that the tariff attracts the premium feed-in tariff rebate but are otherwise the same as the equivalent "A" tariff. These are closed to new entrants.

¹⁰ Small business includes medium business.

Tariff class	Relevant tariffs ⁸	Class definition
Large business - high voltage	A400 HV A40E HV _{EN} A40C HV cost reflective A40R HV _{RF} A40T HV _{RF} cost reflective A480 HV - annual consumption >= 55 GWh A48C HV - annual consumption >= 55 GWh cost reflective	Only available to customers taking High Voltage supply (nominal voltage >= 1000 volts AND <= 22,000 volts)
Large business - sub-transmission	A500 sub-transmission A50C sub-transmission cost reflective A50A sub-transmission MA A50T sub-transmission MA cost reflective A50E sub-transmission EG A50X sub-transmission EG cost reflective A50M sub-transmission – multiple connection	Only available to customers taking supply form a nominal voltage > 22,000 volts

2.1.1 Setting efficient tariff classes

JEN's TSS and TSS explanatory document¹¹ sets out how we established the above tariff classes and demonstrated these were efficient. Our 2021-22 prices apply to the tariff structures and tariff classes shown in Table 2-1.

2.1.2 Key tariff changes from the 1 January 2021 to 30 June 2021 period

We have incorporated the required tariff changes for 2021-22 to be consistent with our TSS. This includes:

- For residential customers, we have:
 - introduced the new residential time of use (ToU) A120 tariff
 - removed all legacy ToU tariffs with customers reassigned to the new ToU (A120) tariff where they have an AMI meter or A100 where they do not
 - consistent with our TSS, priced the new ToU tariff more attractive than our flat tariff (a discount of ~1%).
- For small business customers, we have:
 - closed the A250 tariff and reassigned customers on to the A210 tariff
 - changed the peak time for the A210 tariff to be 9am-9pm weekdays (local time)
- For large business customers, we have:
 - introduced the new summer demand incentive charge (SDIC) tariff component to all tariffs. This better targets summer peaks. The prices for the SDIC are to transition to cost reflective levels over 5 years at 25% p.a from 1 July 2022. Customers can choose a tariff with the SDIC at full cost reflective levels and revert back to our transitional tariff in accordance with our assignment & reassignment policy¹².
 - changed how demand is measured from ratcheting demand to rolling demand and only set during 8am-8pm Mon-Fri (local time).

¹¹ Jemena, *Revised Regulatory Proposal – 2021-26 – Att 12-02 Tariff Structure Statement Explanatory document*, December 2020.

¹² Jemena's Assignment and Reassignment policy from 1 July 2021 is available here: <https://jemena.com.au/about/document-centre/electricity/network-tariff-assignment-and-reassignment>

- adjusted the peak period reduced from 7am-11pm to 8am-8pm Mon-Fri (local time).

2.2 Alternative control services (ACS)

JEN has a single alternative control services tariff class as set out in our TSS. Within this tariff class, there are multiple user-requested services, each with their own associated price or unit rates that are proposed by us, but approved by the AER. The method for determining prices for these services takes two different forms as described in Table 2-2.

Table 2-2: Alternative control services tariff classes

Service	Relevant services	Definition
Fee based services	Includes: <ul style="list-style-type: none"> • Ancillary Network Services for which the AER has applied a cap on prices, for example, services such as basic connections, de-energisations, re-energisations • Metering services for 'small customers' (Type 5, 6 and AMI meters), Type 7 metering and other auxiliary metering services provided on a customer-requested basis • The operation, maintenance and replacement (OM&R) services for public lighting, which the AER has applied a cap on the price per lighting type. 	Services for which the AER has applied a cap on the price per service.
Quoted services	Services for which the AER has placed a cap on the applicable labour rates (inclusive of labour on-costs and overheads). Prices for quoted services are based on quantities of labour plus materials and contractor services.	Services for which the AER has placed a cap on the applicable labour rates. ¹³

¹³ Cap does not apply to materials and contracts.

3. Approach to setting tariffs

3.1 Stand alone and avoidable cost for each tariff class

Rule 6.18.5(e) requires that revenues from each tariff class for direct control distribution services must lie between the economically efficient bounds of stand alone and avoidable costs. The purpose of applying stand alone and avoidable cost bounds on expected tariff class revenues is to ensure that, for each tariff class, the Distribution Network Service Provider (**DNSP**) is not pricing outside the bounds defined by economic efficiency. These stand alone and avoidable cost bounds are the highest and lowest theoretical prices that a distributor could charge a customer class without imposing costs on other classes. That is, pricing outside these efficient bounds implies cross subsidisation between customer classes if the business is recovering its costs.

The avoidable cost of serving a group of customers is the reduction in cost that could be achieved if those customers were no longer served, i.e. the reduction in cost associated with a decrease in output that was previously provided to that class of customer. The stand alone cost of serving a group of customers is the total cost required to serve those customers alone, i.e. if JEN were to build the network anew, removing all other customers from the network

Our TSS outlines JEN's approach to estimating stand alone and avoidable costs for standard control services (**SCS**).

Table 3-1 presents the standalone & avoidable estimates and the 2021-22 expected revenue results for each tariff class. It demonstrates that the expected revenue falls between avoidable and standalone costs for each tariff class.

Table 3–1: Stand alone & avoidable cost estimates compared to expected revenues (\$2021-22)

Tariff class	Avoidable cost	Expected revenue	Stand alone cost estimate
Residential	14,354,434	125,270,634	1,095,409,550
Small business	5,098,901	50,564,740	1,240,590,462
Large business - low voltage	8,809,889	68,084,580	1,398,737,895
Large business - high voltage	2,691,233	18,829,844	466,270,568
Large business - sub-transmission	620,251	2,543,103	155,056,696

Our ACS are priced at cost as these services are incremental to the distribution business. The costing was reviewed and approved by the AER as part of the 2021-22 Electricity Distribution Price Review.¹⁴ JEN has departed from this approval only to the extent as outlined in section 6.

¹⁴ AER, *Final Decision, Jemena distribution determination 2021 to 2026, Attachment 16, Alternative Control Services*, April 2021.

3.2 Long run marginal cost

Rule 6.18.5(f) requires that each tariff be based on the long run marginal cost (**LRMC**) of providing the service to which it relates to the retail customers assigned to that tariff.

Table 3-2 provides our base LRMC estimates for each tariff class from our TSS, expressed either as dollars per kW per annum or dollars per kVA per annum.

Table 3–2: JEN base LRMC estimates

Tariff class	Unit	LRMC
Residential	\$/kW pa	110
Small business	\$/kW pa	70
Large business - low voltage	\$/kVA pa	58
Large business - high voltage	\$/kVA pa	36
Large business – sub-transmission	\$/kVA pa	0.33

The base estimates are converted into the demand charge component LRMC levels using the methodology described in our TSS. These are shown in Table 3-3.

Table 3–3: JEN LRMC estimates

Tariff class	Unit	LRMC
Residential	\$/kW	51.60
Small business	\$/kW	35.85
Large business - low voltage	\$/kVA	30.98
Large business - high voltage	\$/kVA	19.42
Large business – sub-transmission	\$/kVA	0.2

3.2.1 Application of LRMC

Rule 6.18.5(f) requires our tariffs be based on LRMC. Our LRMC has been calculated based on our cost driver, which is capacity (kW or kVA). All tariff classes have at least one tariff with a demand tariff component. This includes an opt-in tariff with a demand tariff component for small customers.

The demand tariff component is based on the LRMC levels. As our LRMC levels are below that of 2016-20 period we have an increased proportion of residual revenue to collect. Rule 6.18.5(g)(3) requires us to collect the residual revenue in a way that minimises price distortions. This might normally lead to collecting the residual revenue from fixed charges. However, during the TSS engagement process, we discussed for the impact of increasing fixed charges with our customer council. Some members were concerned about the disproportionate impact increasing fixed charges has on smaller customers. We reached a balanced position to increase fixed charges by \$6 above the average price change. However, this approach does not recover all the necessary residual revenue, so we will continue to recover some of this from the demand charge. While this results in a demand charge above our LRMC levels for residential and small business customers, we have not increased this charge from 2020 levels.

Additionally, we have set the prices of our residential time of use tariff so that a typical customer's network bill is the same whether on the demand tariff or time of use tariff. As set out in our TSS, we have set both of these at a 1% discount to the single rate tariff (see Table 3-4). The tariffs will still, therefore, be set to best reflect the LRMC values and revenue we would obtain had a demand charge applied. This provides a link between the LRMC levels and our tariff levels (or prices) for our other residential tariffs.

Table 3–4: Discount applied to cost reflective residential tariffs

Tariff Code	Tariff Name	Peak (kWh)	Off Peak (kWh)	Demand (kW)	DUOS bill (\$)	% Discount to A100
A100	Residential single rate	4,022			\$369	
A120	Residential time of use	1,843	2,179		\$364	1.19%
A10D	Residential demand	4,022		3	\$364	

Similarly, our business customer demand tariff components include some residual revenue recovery to ensure we minimise year-on-year price (or period on period) volatility driven by updated LRMC calculations.

More information on how we set prices can be found in our TSS.

3.3 Remaining pricing principles in the Rules

As required by the Rules, JEN has had regard to a number of other relevant pricing principles when determining our 2021-22 tariff levels.

3.3.1 Recovering efficient costs

Rule 6.18.5(g) requires that we only recover our efficient costs and that tariffs reflect the total efficient costs of serving retail customers assigned to each tariff. It also requires that allowed revenue is recovered in a way that seeks to minimise distortions to efficient price signals.

Attachment 1 demonstrates that our expected revenue falls within our allowance (total allowed revenue or TAR). Section 3.2.1 details our approach to recovering residual revenue to minimise price distortions.

Calculating our expected revenue required that we forecast customer numbers, consumption and demand for:

- 1 January 2021 to 30 June 2021 (t-1)—this forecast impacts the unders and overs account via the t-1 under or over recovery.
- 2021-22—this forecast impacts the expected 2021-22 revenue, and therefore, 2021-22 price levels.

3.3.1.1 1 January 2021 to 30 June 2021 (t-1) forecast

To ensure our t-1 forecast presents our best estimate with the most recently available information, we have updated our consumption and customer numbers forecasts to reflect:

- Actual consumption data for 1 January 2021 to 31 March 2021. We found that consumption did not recover from the impacts of the pandemic as forecasted, which led to revenue under-recovery. This was primarily driven by lower residential and small business consumption.
- A forecast of consumption for 1 April 2021 to 30 June 2021, estimated by:
 - taking the July 2020 to March 2021 actual data, and
 - trending this forward across April-Jun 2021 based on a five year average of the proportion that April-Jun consumption is to July-Mar consumption.¹⁵

¹⁵ That is, we are assuming that April to June 2021 will move in proportion to July 2020 to March 2021 in the same manner that these periods have historically related.

- A correction to customer numbers—we had inadvertently included around 5,700 ‘active’ but ‘remotely de-energised’ customers who are not billed.¹⁶ Our updated forecast removes these unbilled customers and is based on actual billed customer numbers in our SAP system in March 2021.¹⁷

3.3.1.2 2021-22 forecast

Our 2021-22 forecasting methodology maintains the customer number and consumption growth rates established as part of our 2021-26 regulatory proposal¹⁸. The growth rates are shown in Table 3-5 that and reflect an assumed pandemic recovery.

- **Customer numbers:** We have applied the forecasted customer number growth rates shown in Table 3-5 to our updated view of the year ending 30 June 2021.
- **Consumption:** We have applied forecasted consumption growth rates as shown in Table 3-5 to our updated view of consumption for the year ending 30 June 2021. We also applied historical consumption proportions within our new peak period for the various tariffs that have new peak period. This impacts the volumes (and therefore revenue) associated with peak and off peak.
- **Demand:** Our demand capacity forecast was based on current demand levels but updated for changes approved in our TSS including based on historical data:
 - The move to rolling demand—which reduces demand levels for those customers who’s ratcheted demand occurred more than 12 months ago—we have based our updated figures based on a recent view of rolling demand levels
 - The move for large business tariffs to measuring the annual demand component only between 8am-8pm weekdays—which reduces demand levels for those customers who’s demand peaks outside this time—we considered only 8am-8pm demand levels in our recent view of rolling demand levels
 - The SDIC demand based on historical demand achieved within the 4pm-7pm workday window in December to March.

Table 3–5: Growth Rates

Customer Segment	Customer Number	Consumption
Residential	1.55%	0.3%
Small Business	0.94%	2.2%
Large Business – LV	1.36%	1.6%
Large Business – HV	0%	-0.1%
Large Business – Sub-transmission ¹⁹	0%	17%

3.3.2 Impact on retail customers

JEN has considered the impact on retail customers (Rule 6.18.5(h)) of changes in tariffs from the 1 January 2021 to 30 June 2021 period. The 2021-22 tariff impact is driven by:

- the AER’s final decision DUOS allowance for JEN for the 2021-26 period (final allowance of \$261.4M)

¹⁶ JEN had excluded manually de-energised customers but not those remotely read. The inclusion of customers flagged as ‘active’ is consistent with the customer numbers definition in JEN’s Regulatory Information Notice. However, because they are unbilled, and this reflects the amount of customers unbilled at any point in time, including them for pricing purposes would lead to inflated expected revenue and ongoing revenue under-recovery.

¹⁷ Note that there is no corresponding reduction in consumption due to this error given the approach to updating consumption noted in the previous bullets does not rely on customer number forecasts.

¹⁸ Forecast growth rates provided by ACIL Allen.

¹⁹ We have varied from the Acil Allen growth rate for sub-transmission to reflect specific customer circumstances during the pandemic.

- the net impact of the DUOS, Transmission Use of System (**TUOS**), Jurisdictional Schemes and AMI metering unders and overs accounts (uplift of \$16M)
- the 2019 service target performance incentive scheme (**STPIS**) (s-factor) outcome (uplift of \$4.8M)
- the customer numbers, consumption and demand forecast.

The net impact of these movements would be a 14% increase in residential customers network bills and 19% increase for some businesses from the first half of 2021.²⁰ This follows a 9% decrease on 1 January 2021 required to give effect to the AER allowance for the 1 January 2021 to 30 June 2021 period. The network bill is around 32% of a typical residential customers retail bill.

To mitigate this volatility we proposed banking our 2019 STPIS (s-factor) entitlement.

Separately, our approach to recovering residual revenue also considered the impact on small residential customers as discussed in section 3.2.1.

3.3.2.1 Banking S-factor

Given the network bill volatility, we have proposed—and the AER accepted²¹— to bank the 2019 s-factor, which delays the recovery of the \$4.8M STPIS entitlement from 2021-22 to 2022-23. Banking s-factor reduces the 1 July 2021 bill impact by approximately 1.5% and smooths bills across 2020-2023. It assists bringing 2021-2022 network bills to be comparable to 2020.

3.3.2.1 Pass through amounts

JEN has also considered the impact on different market segments of how we recover our pass through amounts (jurisdictional and transmission use of system (**TUOS**) charges), which we began adjusting in 2020 tariffs. We consider that we can continue to improve how these pass throughs are allocated to the different market segments to mitigate the volatility associated with these costs. We discuss this further in section 5.2.2

In addition we note that the final customer bill impacts are subject to the actions undertaken by the retailers. For example, retailers may or may not choose to pass through network price changes in full.

3.3.2.2 Typical customer bill impacts

Table 3-6 shows the proposed typical customer bill impacts for each market segment from 2020 to the 1 January 2021 to 30 June 2021 period and then to 2021-22.

Table 3-6: Proposed typical customer bill impacts (including AMI where applicable) (\$ nominal)

Market Segment	Bill for 2020	Bill for HY21	Bill for 2021-22	Bill increase from HY21 to 2021-22 (\$)	NUOS % change
Residential	\$484	\$434	\$485	\$52	11.9%
Small Business	\$1,587	\$1,400	\$1,619	\$218	15.6%
Large Business - low voltage	\$36,886	\$33,355	\$39,049	\$5,695	17.1%

²⁰ Residential network bills includes AMI metering, which has decreased from the 1 January 2021 to 30 June 2021 period. Only some businesses have an AMI meter provide by JEN. This results in the variation between residential and business impact.

²¹ AER email to M Serpell, 18 May 2021, 11:25am.

Our proposed NUOS percentage bill movements reflect the impact of pass through recoveries, the AER's final decision revenue and adjusted forecasts (taking into account of historical under-recovery and covid-19 impacts). Table 3-6 shows the limited relative impact for a residential customer's bill between 2020 and 2021-22.²⁰

4. Pricing proposal elements

4.1 Price variation elements

Rule 6.18.2(b)(8) requires we describe the nature and extent of change from the previous regulatory year.

The variables that influence the SCS DUOS prices are:

- Approved revenue for the regulatory year²²
- Annual percentage change in the CPI
- F-factor incentive scheme amount
- STPIS (s-Factor)
- Demand management incentive scheme (**DMIS**)
- Demand management innovation allowance (**DMIA**)
- Sum of approved cost pass through amounts with respect to the regulatory year, including WACC true-up from the 1 January-30 Jun period (C term)
- Under or over recovery of actual revenue collected through DUOS charges in prior years plus recovery of license fee charges, less previous year deliberate under-recovery (B term).

Table 4-1 shows the price variations for each variable in JEN's 2021-22 initial pricing proposal.

Table 4–1: JEN annual SCS price variation elements

Price variation element	Percentage / \$
Annual smoothed revenue requirement from post-tax revenue model	\$261,430,320
CPI	Not applicable for regulatory year t=1
F-factor	\$116,400
S-factor	\$0 (\$4,750,418 proposed to be banked until 2022-23 as described in section 3.3.2)
DMIS	\$0
DMIA	Not applicable for regulatory year t=1
I (s-factor, DMIS and DMIA)	\$116,400
C	-\$210,035
B	\$3,956,522

²² AER, *Final Decision, Jemena Electricity Networks (Victoria) Ltd Distribution determination 2021-2026*, Attachment 1, Annual revenue requirement, April 2021.

4.1.1 Tariff class side constraint

The side constraint is not applicable in 2021-22 as this is the first year of the regulatory period. Table 4-2 shows the expected average revenue for standard control services for each tariff class

Table 4–2: Summary of total allowable revenue (\$)

Tariff class	HY21 $p_{t-1} * q_{t-1}$	2021-22 $p_t * q_t$
Residential	54,757,049	125,270,634
Small Business	22,044,800	50,564,740
Large Business – Low Voltage	28,171,303	68,084,580
Large Business – High Voltage	7,524,246	18,829,844
Large Business - Subtransmission	1,185,121	2,543,103

4.2 Comparison to revised proposal indicative prices

6.18.2(b)(7A) requires we demonstrate how each proposed tariff is consistent with the corresponding indicative pricing levels for the relevant regulatory year as set out in the relevant indicative pricing schedule, or explain any material differences between them.

We provided indicative 2021-22 prices in our revised 2021-26 regulatory proposal²³. For Network Use of System (NUOS), our 2021-22 proposed price levels differ materially²⁴ from our indicated price levels for a number of our tariffs. This is due to the fact we are solving to a higher total allowed revenue amount. The total allowed revenue is higher due to

- **AER final decision revenue**—the DUOS revenue used to set indicative prices for 2021/22 was \$253.3M. The AER’s final decision on JEN’s revenue for 2020-21 was \$261.4. This accounts for an additional \$7.8M in DUOS revenue that is recovered through higher prices.
- **Unders and overs account**—2021-22 includes around a \$16M uplift from the DUOS, TUOS and jurisdictional scheme unders and overs accounts.
- **Increase in TUOS costs**—JEN’s TUOS costs increased by \$4.1 M between 2020 and 2021-22.

In addition, the update to our demand forecast outlined in section 3.3.1.2 is a relatively lower forecast than used for indicative prices. While not as material as the above items, this has added some upward pressure on prices.

This higher revenue drives all of our tariffs with a material difference over 10%. None of these are driven by changes to our pricing strategy.

4.3 Future indicative prices

Rule 6.18.2(e) requires an update to the indicative pricing schedule for each remaining year of the regulatory period. These are provided in Attachments 1 and 5.

²³ Jemena – Revised Regulatory Proposal – 2021-2026 – Att 12-03 Indicative prices – revised – December 2020. This includes indicative NUOS prices as required as well as indicative DUOS, TUOS and jurisdictional scheme prices.

²⁴ Consistent with the AER’s template, we consider have used a 10 per cent trigger to require an explanation.

5. Designated pricing proposal, pass throughs and jurisdictional scheme outcomes

5.1 Tariff variation for pass throughs

5.1.1 Rule requirements

Rule 6.18.2(b)(5) requires that a DNSP's pricing proposal must:

set out the nature of any variation or adjustment to the tariff that could occur during the course of the regulatory year and the basis on which it could occur

5.1.2 Potential tariff variation for pass throughs

5.1.2.1 Possible pass through events

Chapter 10 of the Rules specifies that the following pass through events are applicable to all distribution determinations:

- regulatory change event
- a service standard event
- a tax change event
- a terrorism event.

In addition to the pass through events and provisions set out in the Rule, the AER has determined the following pass through events are also applicable to JEN:²⁵

- an insurance cap event
- an insurer credit risk event
- a natural disaster event
- a terrorism event
- a retailer insolvency event.

5.2 Designated pricing proposal costs

5.2.1 Rule requirements

Rule 6.18.2(b)(6) requires that a DNSP's pricing proposal must:

set out how designated pricing proposal charges are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those charges in the previous regulatory year

²⁵ AER, *Final Decision, Jemena distribution determination 2021-2026, Attachment 15, Pass through events*, April 2021.

5.2.2 Designated pricing proposal charges

JEN has set out a schedule of its proposed Designated Pricing Proposal Charges (incorporating TUOS tariffs) in Appendix A of this document. These tariffs are set to recover JEN's required transmission revenues as calculated in accordance with the mechanism specified in the AER's final determination²⁶ and shown in Attachment 1.

As shown in Table 5-1 the expected TUOS revenue increase from annualised HY21 to 2021-22 is 26 per cent.

Table 5–1: Estimated TUOS revenue increase (\$M, Nominal)

	Annualised HY21	2021-22
Grid Fee Forecast	\$68.5	\$72.9
Under recovery from previous year	\$0.9	\$12.2
Actual/allowed revenue current year (grid fees plus under recovery)		\$85.1
Estimated revenue collected	\$67.6	\$85.1
		26%

Attachment 1 provides the full unders and overs account for TUOS.

The volatility of transmission pass through disproportionately impacts the large business customer bills due to larger portion of their bills made up of transmission costs. Our long-term goal is to better align TUOS and DUOS allocations as set out in our TSS. Our TSS strategy indicated we would seek to target all TUOS increases towards residential and small business customers when price increases occur.

However, given the degree to which historical under-recovery is impacting the 2021-22 TUOS price increase, this strategy would unduly impact residential and small business NUOS bills. For 2021-22, we have retained some movement by increasing residential TUOS allocation from 19 per cent to 22 per cent of total TUOS, but this does not involve applying the full increase to residential and small business customers. For a typical residential customer, the move to 22 per cent allocation amounts to a \$14 annual increase.

5.3 Jurisdictional scheme recoveries

5.3.1 Rule requirements

Rules 6.18.2(b)(6A) and 6.18.2(b)(6B) require that a DNSP's pricing proposal must:

(6A) set out how jurisdictional scheme amounts for each approved jurisdictional scheme are to be passed on to customers and any adjustments to tariffs resulting from over or under recovery of those amounts; and

(6B) describe how each approved jurisdictional scheme that has been amended since the last jurisdictional scheme approval date meets the jurisdictional scheme eligibility criteria

5.3.2 Relevant jurisdictional schemes

There are two relevant jurisdictional schemes:

- Feed-in tariffs

²⁶ AER, *Final Decision, Jemena distribution determination 2021-26 Attachment 14, Control mechanisms*, April 2021.

- ESV levy.

Both the Premium Solar Feed in Tariff (**PFIT**) and the Transitional Feed-in Tariff (**TFIT**) are now closed to new entrants.

PFIT tariffs have been closed to new entrants from 1 January 2012 as per the Minister for Energy and Resources announcement on 1 September 2011. Eligible properties with an effective PFIT contract will continue to receive this rate until 2024.

On 19 March 2021, the AER determined that the treatment of ESV levy's established by section 8 of the Electricity Safety Act 1998 (Vic) (ESA) would become a jurisdictional scheme.

5.3.3 Jurisdictional scheme tariffs

JEN has set out a schedule of its proposed tariffs to recover costs incurred through relevant jurisdiction schemes in Appendix A of this document. These tariffs are set to recover JEN's required jurisdictional scheme revenues as calculated in accordance with the mechanism specified in the AER's Final Decision²⁷ and reflected in Attachment 1. We propose to recover jurisdictional scheme revenues from customer segments in the same proportion as we have historically.

5.3.3.1 ESV levy in the SCS pricing model

As agreed with the AER²⁸, in Attachment 1, we have departed from the pricing model provided to ensure the ESC levy amount is included in the jurisdictional unders and overs account.²⁹

²⁷ AER, *Final Decision, Jemena distribution determination 2021-26 Attachment 14, Control mechanisms*, April 2021.

²⁸ AER email to C Stewart, 18 May 2021.

²⁹ Specifically, the formula in cell J14 of the JSA tab has been updated to include the ESV levy (cell J17) to ensure Table 5 balances to zero.

6. Departure from public lighting, SCS models and JEN's TSS

6.1 Public lighting—Written down value and avoided cost

As a part of the 2021-26 price review process, we utilised the tried and tested limited building block model for developing public lighting operating, maintenance and replacement (**OMR**) charges.

From time to time, public lighting customers seek to change their old lighting stock to more efficient light types before the end of their economic life, in these circumstances:

- the un-depreciated value of the light being removed has not been fully recovered; and
- public lighting customers may have pre-paid for some operational activities in their annual OMR charges that will not be delivered due to the early retirement of the old lighting.

In the usual course of the price reset process, a charge and rebate have been developed to address these issues. The former being a Written Down Value charge (**WDV**) and the latter being avoided cost rebate.

In JEN's model at Attachment 4, we note the WDV was calculated (see column "I" of tab "Calc|Depn & WACC Post 2004"). However, there was no calculation for the avoided cost rebate. It would seem a minor slip has occurred in the model for (i) the presentation of the WDV charge and (ii) the construction of the rebate.

To overcome this situation, we have inserted the tab "Output|WDV & Avoided Costs" into Attachment 4 and included the WDV and avoided cost charges in our public lighting prices at Appendix B. This modification adopts the standard approach to calculating the WDV and avoided cost rebate amount using data from the relevant sections of the model.

The prices for the written down values and avoided cost rebates were included in the AER's final decision public lighting model. For transparency, we have included these prices in our 2021-22 public lighting price list.

6.2 Typo in the TSS for A270 tariff peak period

There is a typo in our final decision TSS for when the peak period for our A270 tariff occurs. The TSS states the peak period for the A270 tariff is stated at 7am-11pm weekdays (local time), when it should be 7am-11pm Mon-Sun (local time).

The latter is consistent with our existing tariff schedule the fact that we did not consult on or detail any change (other than the change to local time) in our revised proposal TSS explanatory statement. Our tariff schedule at Appendix A and Attachment 2 correct this. In addition, the TSS inadvertently left out the minimum chargeable demand for the A270 tariff in the charging parameter details, which should be 60kW.

6.3 Departures in Attachment 1 - JEN 2021-22 Tariff approval model - SCS

6.3.1 SDIC tariff revenue formulas updated to reflect summer months

We have amended the revenue formulas for the SDIC tariffs to reflect only the summer months of December to March, instead of a full year. The changes are made in the following tabs and cells:

- **Prop DUOS tab** - cells BO20, BO23, BO26, BO28, BO30, BO32, BO35, BO37, BO39, BO41, BO42 and BO44
- **Prop TUOS tab** - cells AX20, AX23, AX26, AX28, AX30, AX32, AX35, AX37, AX39, AX41, AX42 and AX44

6.3.2 Separating out prices and quantities into \$/kWh/year and \$/kVA/year

In order to ensure revenue is correctly calculated we made the following adjustments:

- **Prop DUOS tab** - We separated out the annual demand prices (\$/kWh/year) and transitional demand prices (\$/kVA/year) that were originally in column O into two separate columns (columns O and P) to reflect the different units of measurements. A similar approach is carried out for the quantities in in columns AE and AF.
- **Prop TUOS tab** - We separated out the annual demand prices (\$/kWh/year) and transitional demand prices (\$/kVA/year) that were in column N into two separate columns (columns N and O) to reflect the different units of measurements.
- **Indicative t tab** - A consequential adjustment in the cell references in columns AU to AY to ensure correct calculation of revenue.

6.3.3 Comparison of t-1 prices with t quantities not required for side-constraint

Consistent with the AER approach to grey out the cells in the “Side constraint” tab, we have greyed out the calculation of $(P_{t-1} \text{ HY21}) * (Q_t \text{ 2021/22})$ revenue from cells BS7 to CH67 of the “Prop DUOS” tab. This is to avoid confusion for any third parties considering the model. The indicative revenues are used for side constraint assessment only, which does not apply to initial year prices. Additionally, the introduction of the new tariffs in 2021-22 misalign the prices and quantities and make these non-comparable.

Appendix A

Proposed 2021-22 network tariffs

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A1. Proposed 2021-22 network tariffs

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$82.196
	- Unit rate	¢/kWh	8.670
A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$82.196
	- Peak Unit rate	¢/kWh	13.492
	- Off Peak Unit rate	¢/kWh	3.890
A10D / F10D^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$82.196
	- Unit rate	¢/kWh	4.079
	- Demand rate	\$/kW pa	\$60.031
A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	3.599
Small Business			
Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA ^e			
A200 / F200^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$134.466
	- Unit rate	¢/kWh	10.973
A20D / F20D^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$134.466
	- Unit rate	¢/kWh	9.154
	- Demand rate	\$/kW pa	\$67.280

Jemena Electricity Networks (VIC) Ltd - Network Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa			
<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>			
	- Standing charge	\$/customer pa	\$242.124
	- Peak Unit rate	¢/kWh	14.331
	- Off Peak Unit rate	¢/kWh	3.052
A230 / F230^a	Time of Use Weekdays - Demand		
Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa			
<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>			
<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>			
	- Standing charge	\$/customer pa	\$642.902
	- Peak Unit rate	¢/kWh	8.400
	- Off Peak Unit rate	¢/kWh	2.953
	- Demand rate	\$/kW pa	\$68.341
A23N / F23N^a	Time of Use - Opt-out		
Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa			
<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>			
<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>			
	- Standing charge	\$/customer pa	\$467.897
	- Peak Unit rate	¢/kWh	15.823
	- Off Peak Unit rate	¢/kWh	3.297
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa			
<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>			
<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>			
	- Standing charge	\$/customer pa	\$642.902
	- Peak Unit rate	¢/kWh	8.832
	- Off Peak Unit rate	¢/kWh	3.364
	- Demand rate	\$/kW pa	\$68.338
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>			
	- Peak Unit rate	¢/kWh	12.834
	- Off Peak Unit rate	¢/kWh	3.456

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300^a LV 0.4 - 0.8 GWh (Transitional)

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	¢/kWh	4.928
- Off Peak Unit rate	¢/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$124.742
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh (Transitional)

Only available to embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	¢/kWh	4.928
- Off Peak Unit rate	¢/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$141.146
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C LV_{CR} 0.4 - 0.8 GWh

Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,908.991
- Peak Unit rate	¢/kWh	4.928
- Off Peak Unit rate	¢/kWh	1.411
- Annual Demand charge	\$/kVA pa	\$72.059
- Summer Demand Incentive Charge ^f	¢/kVA/day	48.664
Minimum Chargeable Annual Demand	120 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$116.759
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$129.049
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,139.281
	- Peak Unit rate	¢/kWh	4.537
	- Off Peak Unit rate	¢/kWh	1.409
	- Annual Demand charge	\$/kVA pa	\$65.357
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.908
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$115.630
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2+ GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$124.278
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$9,280.365
	- Peak Unit rate	¢/kWh	4.526
	- Off Peak Unit rate	¢/kWh	1.339
	- Annual Demand charge	\$/kVA pa	\$63.776
	- Summer Demand Incentive Charge ^f	¢/kVA/day	43.070
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2+ - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.333
	- Annual Demand charge	\$/kVA pa	\$80.616
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2+ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,826.310
	- Peak Unit rate	¢/kWh	4.766
	- Off Peak Unit rate	¢/kWh	1.333
	- Annual Demand charge	\$/kVA pa	\$45.073
	- Summer Demand Incentive Charge ^f	¢/kVA/day	30.438
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0+ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,911.562
	- Peak Unit rate	¢/kWh	4.072
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$111.473
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0+ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$14,911.562
	- Peak Unit rate	¢/kWh	4.072
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$60.324
	- Summer Demand Incentive Charge ^f	¢/kVA/day	40.738
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0+ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,759.659
	- Peak Unit rate	¢/kWh	4.220
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$80.808
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS,CR} 6.0+ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$11,759.659
	- Peak Unit rate	¢/kWh	4.220
	- Off Peak Unit rate	¢/kWh	1.299
	- Annual Demand charge	\$/kVA pa	\$45.186
	- Summer Demand Incentive Charge ^f	¢/kVA/day	30.515
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,766.312
- Peak Unit rate	¢/kWh	\$4.082
- Off Peak Unit rate	¢/kWh	\$0.956
- Annual Demand charge	\$/kVA pa	\$94.366
- Summer Demand Incentive Charge ^f	¢/kVA/day	\$0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,766.312
- Peak Unit rate	¢/kWh	4.082
- Off Peak Unit rate	¢/kWh	0.956
- Annual Demand charge	\$/kVA pa	\$96.998
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$19,766.312
- Peak Unit rate	¢/kWh	4.082
- Off Peak Unit rate	¢/kWh	0.956
- Annual Demand charge	\$/kVA pa	\$52.054
- Summer Demand Incentive Charge ^f	¢/kVA/day	35.493
Minimum Chargeable Annual Demand	1,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional) <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.088
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$92.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$19,766.312
	- Peak Unit rate	¢/kWh	4.088
	- Off Peak Unit rate	¢/kWh	0.956
	- Annual Demand charge	\$/kVA pa	\$51.850
	- Summer Demand Incentive Charge ^f	¢/kVA/day	35.016
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,623.972
	- Peak Unit rate	¢/kWh	3.816
	- Off Peak Unit rate	¢/kWh	0.897
	- Annual Demand charge	\$/kVA pa	\$88.999
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional) Only available to non-embedded customers consuming ≥ 55 GWh pa <i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i> <i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i> <i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$20,623.972
	- Peak Unit rate	¢/kWh	3.816
	- Off Peak Unit rate	¢/kWh	0.897
	- Annual Demand charge	\$/kVA pa	\$47.108
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.813
	Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$30.179
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$21.018
	- Summer Demand Incentive Charge ^f	¢/kVA/day	14.194
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,031.890
	- Peak Unit rate	¢/kWh	2.820
	- Off Peak Unit rate	¢/kWh	0.598
	- Annual Demand charge	\$/kVA pa	\$20.667
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.957
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$30.309
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$67,260.572
	- Peak Unit rate	¢/kWh	2.823
	- Off Peak Unit rate	¢/kWh	0.599
	- Annual Demand charge	\$/kVA pa	\$20.154
	- Summer Demand Incentive Charge ^f	¢/kVA/day	13.611
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$42,407.251
	- Peak Unit rate	¢/kWh	2.856
	- Off Peak Unit rate	¢/kWh	0.591
	- Annual Demand charge	\$/kVA pa	\$10.500
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$42,407.251
	- Peak Unit rate	¢/kWh	2.856
	- Off Peak Unit rate	¢/kWh	0.591
	- Annual Demand charge	\$/kVA pa	\$6.474
	- Summer Demand Incentive Charge ^f	¢/kVA/day	4.372
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In-Tariff rebate and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The Deemed Distribution Contract and Jemena Electricity Networks' Policy for Resetting Contract Demand form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Unit rate	¢/kWh	7.178
A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Peak Unit rate	¢/kWh	12.000
	- Off Peak Unit rate	¢/kWh	2.900
A10D / F10D^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM week days (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$80.061
	- Unit rate	¢/kWh	2.587
	- Demand rate	\$/kW pa	\$60.031
A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.850
Small Business			
Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA ^e			
A200 / F200^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$131.589
	- Unit rate	¢/kWh	8.601
A20D / F20D^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$131.589
	- Unit rate	¢/kWh	6.782
	- Demand rate	\$/kW pa	\$67.280

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$202.315
	- Peak Unit rate	¢/kWh	10.174
	- Off Peak Unit rate	¢/kWh	1.673
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	6.266
	- Off Peak Unit rate	¢/kWh	1.952
	- Demand rate	\$/kW pa	\$67.280
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	11.666
	- Off Peak Unit rate	¢/kWh	1.918
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$292.891
	- Peak Unit rate	¢/kWh	5.456
	- Off Peak Unit rate	¢/kWh	2.386
	- Demand rate	\$/kW pa	\$67.280
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	10.226
	- Off Peak Unit rate	¢/kWh	1.841

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers

with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300 ^a	LV 0.4 - 0.8 GWh (Transitional)
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Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$112.751
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E	LV _{EN} Annual Consumption ≤ 0.8 GWh (Transitional)
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Only available to embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$127.211
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C	LV _{CR} 0.4 - 0.8 GWh
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Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$2,779.875
- Peak Unit rate	¢/kWh	1.491
- Off Peak Unit rate	¢/kWh	0.377
- Annual Demand charge	\$/kVA pa	\$70.909
- Summer Demand Incentive Charge ^f	¢/kVA/day	47.887
Minimum Chargeable Annual Demand	120 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$104.219
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$114.651
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,865.926
	- Peak Unit rate	¢/kWh	1.017
	- Off Peak Unit rate	¢/kWh	0.370
	- Annual Demand charge	\$/kVA pa	\$63.023
	- Summer Demand Incentive Charge ^f	¢/kVA/day	42.561
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$103.094
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2+ GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$108.875
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,463.415
	- Peak Unit rate	¢/kWh	0.931
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$61.719
	- Summer Demand Incentive Charge ^f	¢/kVA/day	41.681
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2+ - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$69.990
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS,CR} 2.2+ - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,398.848
	- Peak Unit rate	¢/kWh	0.921
	- Off Peak Unit rate	¢/kWh	0.301
	- Annual Demand charge	\$/kVA pa	\$42.324
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.582
	Minimum Chargeable Annual Demand	250 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0+ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$99.011
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0+ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$10,229.606
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$58.078
	- Summer Demand Incentive Charge ^f	¢/kVA/day	39.221
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0+ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,940.969
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$70.108
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0+ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,940.969
	- Peak Unit rate	¢/kWh	0.905
	- Off Peak Unit rate	¢/kWh	0.268
	- Annual Demand charge	\$/kVA pa	\$42.396
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.631
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND $\leq 22,000$ Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,322.478
- Peak Unit rate	¢/kWh	0.658
- Off Peak Unit rate	¢/kWh	0.140
- Annual Demand charge	\$/kVA pa	\$78.853
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,322.478
- Peak Unit rate	¢/kWh	0.658
- Off Peak Unit rate	¢/kWh	0.140
- Annual Demand charge	\$/kVA pa	\$81.242
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$7,322.478
- Peak Unit rate	¢/kWh	0.658
- Off Peak Unit rate	¢/kWh	0.140
- Annual Demand charge	\$/kVA pa	\$49.691
- Summer Demand Incentive Charge ^f	¢/kVA/day	33.897
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.599
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$72.455
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$7,322.478
	- Peak Unit rate	¢/kWh	0.599
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$46.121
	- Summer Demand Incentive Charge ^f	¢/kVA/day	31.147
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	<i>Only available to non-embedded customers consuming ≥ 55 GWh pa</i>		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,839.944
	- Peak Unit rate	¢/kWh	0.578
	- Off Peak Unit rate	¢/kWh	0.108
	- Annual Demand charge	\$/kVA pa	\$69.960
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR} - Annual Consumption ≥ 55 GWh (Transitional)		
	<i>Only available to non-embedded customers consuming ≥ 55 GWh pa</i>		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,839.944
	- Peak Unit rate	¢/kWh	0.578
	- Off Peak Unit rate	¢/kWh	0.108
	- Annual Demand charge	\$/kVA pa	\$41.638
	- Summer Demand Incentive Charge ^f	¢/kVA/day	28.119
	Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500 Subtransmission (Transitional)

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,736.439
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$23.906
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

A50C Subtransmission_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,736.439
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$17.566
- Summer Demand Incentive Charge ^f	¢/kVA/day	11.863
Minimum Chargeable Annual Demand	15,000 kVA	

A50M Subtransmission - Multiple Connection_{CR}

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,507.757
- Peak Unit rate	¢/kWh	0.138
- Off Peak Unit rate	¢/kWh	0.032
- Annual Demand charge	\$/kVA pa	\$17.215
- Summer Demand Incentive Charge ^f	¢/kVA/day	11.626
Minimum Chargeable Annual Demand	15,000 kVA	

A50A Subtransmission MA (Transitional)

Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times
Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months
Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$45,736.439
- Peak Unit rate	¢/kWh	0.141
- Off Peak Unit rate	¢/kWh	0.033
- Annual Demand charge	\$/kVA pa	\$24.009
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Distribution Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A 50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$45,736.439
	- Peak Unit rate	¢/kWh	0.141
	- Off Peak Unit rate	¢/kWh	0.033
	- Annual Demand charge	\$/kVA pa	\$16.685
	- Summer Demand Incentive Charge ^f	¢/kVA/day	11.268
	Minimum Chargeable Annual Demand	15,000 kVA	
A 50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$35,536.504
	- Peak Unit rate	¢/kWh	0.135
	- Off Peak Unit rate	¢/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$4.117
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A 50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$35,536.504
	- Peak Unit rate	¢/kWh	0.135
	- Off Peak Unit rate	¢/kWh	0.017
	- Annual Demand charge	\$/kVA pa	\$2.489
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.681
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In-Tariff rebate. Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and *Jemena Electricity Networks' Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Unit rate	¢/kWh	1.289
A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Peak Unit rate	¢/kWh	1.289
	- Off Peak Unit rate	¢/kWh	0.796
A10D / F10D^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$2.135
	- Unit rate	¢/kWh	1.289
	- Demand rate	\$/kW pa	\$0.000
A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	1.599
Small Business			
Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA ^e			
A200 / F200^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$2.877
	- Unit rate	¢/kWh	2.149
A20D / F20D^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand		
	AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$2.877
	- Unit rate	¢/kWh	2.149
	- Demand rate	\$/kW pa	\$0.000

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$39.809
	- Peak Unit rate	¢/kWh	3.934
	- Off Peak Unit rate	¢/kWh	1.229
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$350.011
	- Peak Unit rate	¢/kWh	1.911
	- Off Peak Unit rate	¢/kWh	0.851
	- Demand rate	\$/kW pa	\$1.061
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$175.006
	- Peak Unit rate	¢/kWh	3.934
	- Off Peak Unit rate	¢/kWh	1.229
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$350.011
	- Peak Unit rate	¢/kWh	3.153
	- Off Peak Unit rate	¢/kWh	0.828
	- Demand rate	\$/kW pa	\$1.058
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	2.387
	- Off Peak Unit rate	¢/kWh	1.467

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300^a	LV 0.4 - 0.8 GWh (Transitional)
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Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	¢/kWh	3.223
- Off Peak Unit rate	¢/kWh	0.894
- Annual Demand charge	\$/kVA pa	\$11.991
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30E	LV_{EN} Annual Consumption ≤ 0.8 GWh (Transitional)
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Only available to embedded network customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	¢/kWh	3.223
- Off Peak Unit rate	¢/kWh	0.894
- Annual Demand charge	\$/kVA pa	\$13.935
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	120 kVA	

A30C	LV_{CR} 0.4 - 0.8 GWh
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Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$129.116
- Peak Unit rate	¢/kWh	3.223
- Off Peak Unit rate	¢/kWh	0.894
- Annual Demand charge	\$/kVA pa	\$1.150
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.777
Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.306
	- Off Peak Unit rate	¢/kWh	0.899
	- Annual Demand charge	\$/kVA pa	\$12.540
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.306
	- Off Peak Unit rate	¢/kWh	0.899
	- Annual Demand charge	\$/kVA pa	\$14.398
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$273.355
	- Peak Unit rate	¢/kWh	3.306
	- Off Peak Unit rate	¢/kWh	0.899
	- Annual Demand charge	\$/kVA pa	\$2.334
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.347
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	¢/kWh	3.381
	- Off Peak Unit rate	¢/kWh	0.898
	- Annual Demand charge	\$/kVA pa	\$12.536
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	¢/kWh	3.381
	- Off Peak Unit rate	¢/kWh	0.898
	- Annual Demand charge	\$/kVA pa	\$15.403
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$1,816.950
	- Peak Unit rate	¢/kWh	3.381
	- Off Peak Unit rate	¢/kWh	0.898
	- Annual Demand charge	\$/kVA pa	\$2.057
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.389
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,427.462
	- Peak Unit rate	¢/kWh	3.631
	- Off Peak Unit rate	¢/kWh	0.892
	- Annual Demand charge	\$/kVA pa	\$10.626
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$2,427.462
	- Peak Unit rate	¢/kWh	3.631
	- Off Peak Unit rate	¢/kWh	0.892
	- Annual Demand charge	\$/kVA pa	\$2.749
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.856
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0⁺ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	2.953
	- Off Peak Unit rate	¢/kWh	0.891
	- Annual Demand charge	\$/kVA pa	\$12.462
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0⁺ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$4,681.956
	- Peak Unit rate	¢/kWh	2.953
	- Off Peak Unit rate	¢/kWh	0.891
	- Annual Demand charge	\$/kVA pa	\$2.246
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.517
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.101
	- Off Peak Unit rate	¢/kWh	0.891
	- Annual Demand charge	\$/kVA pa	\$10.700
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$5,818.690
	- Peak Unit rate	¢/kWh	3.101
	- Off Peak Unit rate	¢/kWh	0.891
	- Annual Demand charge	\$/kVA pa	\$2.790
	- Summer Demand Incentive Charge ^f	¢/kVA/day	1.884
	Minimum Chargeable Annual Demand	450 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs
Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in

December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.180
- Off Peak Unit rate	¢/kWh	0.663
- Annual Demand charge	\$/kVA pa	\$15.513
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in

December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.180
- Off Peak Unit rate	¢/kWh	0.663
- Annual Demand charge	\$/kVA pa	\$15.756
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in

December to March, reset monthly

- Standing charge	\$/customer pa	\$12,443.834
- Peak Unit rate	¢/kWh	3.180
- Off Peak Unit rate	¢/kWh	0.663
- Annual Demand charge	\$/kVA pa	\$2.363
- Summer Demand Incentive Charge ^f	¢/kVA/day	1.596
Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.263
	- Off Peak Unit rate	¢/kWh	0.663
	- Annual Demand charge	\$/kVA pa	\$19.818
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$12,443.834
	- Peak Unit rate	¢/kWh	3.263
	- Off Peak Unit rate	¢/kWh	0.663
	- Annual Demand charge	\$/kVA pa	\$5.729
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.869
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.012
	- Off Peak Unit rate	¢/kWh	0.636
	- Annual Demand charge	\$/kVA pa	\$19.039
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$13,784.028
	- Peak Unit rate	¢/kWh	3.012
	- Off Peak Unit rate	¢/kWh	0.636
	- Annual Demand charge	\$/kVA pa	\$5.470
	- Summer Demand Incentive Charge ^f	¢/kVA/day	3.694
	Minimum Chargeable Annual Demand	1,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.489
	- Off Peak Unit rate	¢/kWh	0.437
	- Annual Demand charge	\$/kVA pa	\$6.273
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.489
	- Off Peak Unit rate	¢/kWh	0.437
	- Annual Demand charge	\$/kVA pa	\$3.452
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.331
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.489
	- Off Peak Unit rate	¢/kWh	0.437
	- Annual Demand charge	\$/kVA pa	\$3.452
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.331
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.489
	- Off Peak Unit rate	¢/kWh	0.437
	- Annual Demand charge	\$/kVA pa	\$6.300
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Transmission Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$21,524.133
	- Peak Unit rate	¢/kWh	2.489
	- Off Peak Unit rate	¢/kWh	0.437
	- Annual Demand charge	\$/kVA pa	\$3.469
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.343
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,870.747
	- Peak Unit rate	¢/kWh	2.528
	- Off Peak Unit rate	¢/kWh	0.445
	- Annual Demand charge	\$/kVA pa	\$6.383
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
	Available to Embedded Generators connected to SMTS-SPS-ST Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$6,870.747
	- Peak Unit rate	¢/kWh	2.528
	- Off Peak Unit rate	¢/kWh	0.445
	- Annual Demand charge	\$/kVA pa	\$3.985
	- Summer Demand Incentive Charge ^f	¢/kVA/day	2.691
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and *Jemena Electricity Networks' Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

**Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
Residential			
Only available to residential customers			
A100 / F100^a	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Unit rate	¢/kWh	0.203
A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM every day (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.203
	- Off Peak Unit rate	¢/kWh	0.194
A10D / F10D^a	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM weekdays (local time); reset monthly. Prices may vary for summer and non-summer months^b</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Unit rate	¢/kWh	0.203
	- Demand rate	\$/kW pa	\$0.000
A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation ^c		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Off Peak Unit rate	¢/kWh	0.150
Small Business			
Available to customers (embedded or non- embedded) with annual consumption < 0.4 GWh AND maximum demand < 120 kVA ^e			
A200 / F200^a	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Unit rate	¢/kWh	0.223
A20D / F20D^a	Small Business Demand		
	Only available to customers with meter capable of measuring demand		
	AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm work days (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Unit rate	¢/kWh	0.223
	- Demand rate	\$/kW pa	\$0.000

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A210 / F210^a	Time of Use Weekdays		
	Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
	<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.223
	- Off Peak Unit rate	¢/kWh	0.150
A230 / F230^a	Time of Use Weekdays - Demand		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.223
	- Off Peak Unit rate	¢/kWh	0.150
	- Demand rate	\$/kW pa	\$0.000
A23N / F23N^a	Time of Use - Opt-out		
	Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.223
	- Off Peak Unit rate	¢/kWh	0.150
	- Demand rate	\$/kW pa	\$0.000
A270 / F270^a	Time of Use Extended - Demand (closed to new entrants)^d		
	Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
	<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
	<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.223
	- Off Peak Unit rate	¢/kWh	0.150
	- Demand rate	\$/kW pa	\$0.000
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
	- Peak Unit rate	¢/kWh	0.221
	- Off Peak Unit rate	¢/kWh	0.148

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers
with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 120 kVA

A300 / F300 ^a	LV 0.4 - 0.8 GWh (Transitional)		
Only available to non-embedded network customers consuming ≤ 0.8 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	120 kVA	

A30E	LV _{EN} Annual Consumption ≤ 0.8 GWh (Transitional)		
Only available to embedded network customers consuming ≤ 0.8 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	120 kVA	

A30C	LV _{CR} 0.4 - 0.8 GWh		
Available to non-embedded network or embedded customers consuming ≤ 0.8 GWh pa			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	120 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A320	LV 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32E	LV_{EN} 0.8⁺ - 2.2 GWh (Transitional)		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A32C	LV_{CR} 0.8⁺ - 2.2 GWh		
	Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A340	LV 2.2⁺ - 6.0 GWh (Transitional)		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A34E	LV_{EN} 2.2* GWh (Transitional)		
	Only available to embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34C	LV_{CR} 2.2+ - 6.0 GWh		
	Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34M	LV_{MS} 2.2* - 6.0 GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	
A34T	LV_{MS_CR} 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	250 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A370	LV 6.0⁺ GWh (Transitional)		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37C	LV_{CR} 6.0⁺ GWh		
	Only available to non-embedded network customers consuming > 6.0 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37M	LV_{MS} 6.0⁺ GWh (closed to new entrants)^d (Transitional)		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	
A37T	LV_{MS_CR} 6.0⁺ GWh (only available to customers currently on the A37M tariff)^d		
	Only available to non-embedded network customer taking supply from multiple NMLs on a single site AND the aggregated annual consumption from those NMLs is > 6.0 Gwh		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.214
	- Off Peak Unit rate	¢/kWh	0.140
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	450 kVA	

**Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
Effective 1 July 2021 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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Large Business - HV

High Voltage Tariffs (nominal voltage \geq 1000 Volts AND \leq 22,000 Volts)

A400 HV (Transitional)

Only available to non-embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.244
- Off Peak Unit rate	¢/kWh	0.153
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40E HV_{EN} (Transitional)

Only available to embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.244
- Off Peak Unit rate	¢/kWh	0.153
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

A40C HV_{CR}

Available to non-embedded or embedded network customers consuming < 55 GWh pa

Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times

Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months

Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly

- Standing charge	\$/customer pa	\$0.000
- Peak Unit rate	¢/kWh	0.244
- Off Peak Unit rate	¢/kWh	0.153
- Annual Demand charge	\$/kVA pa	\$0.000
- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
Minimum Chargeable Annual Demand	1,000 kVA	

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Tariff Class Code	Tariff Name	Units	Rate
A40R	HV_{RF} (closed to new entrants) ^d (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.226
	- Off Peak Unit rate	¢/kWh	0.153
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A40T	HV_{RF_CR} (only available to customers currently on the A40R tariff) ^d		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.226
	- Off Peak Unit rate	¢/kWh	0.153
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	
A480	HV - Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.226
	- Off Peak Unit rate	¢/kWh	0.153
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	10,000 kVA	
A48C	HV_{CR}- Annual Consumption ≥ 55 GWh (Transitional)		
	Only available to non-embedded customers consuming ≥ 55 GWh pa		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.226
	- Off Peak Unit rate	¢/kWh	0.153
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	1,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs
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Tariff Class Code	Tariff Name	Units	Rate
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Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50C	Subtransmission_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50M	Subtransmission - Multiple Connection_{CR}		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

Jemena Electricity Networks (VIC) Ltd - Jurisdictional Tariffs Effective 1 July 2021 (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
A50T	Subtransmission MA_{CR}		
Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50E	Subtransmission EG (Transitional)		
Available to Embedded Generators connected to SMTS-SPS-ST Loop.			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	
A50X	Subtransmission EG_{CR}		
Available to Embedded Generators connected to SMTS-SPS-ST Loop.			
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>			
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>			
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>			
	- Standing charge	\$/customer pa	\$0.000
	- Peak Unit rate	¢/kWh	0.193
	- Off Peak Unit rate	¢/kWh	0.129
	- Annual Demand charge	\$/kVA pa	\$0.000
	- Summer Demand Incentive Charge ^f	¢/kVA/day	0.000
	Minimum Chargeable Annual Demand	15,000 kVA	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

^b Unit rates can also vary in summer (daylight savings) and non summer (all other times).

^c The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^d Other terms and conditions apply

^e The A23N tariff is available to customers with maximum demand >120kVA

^f There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and *Jemena Electricity Networks' Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the Jemena website

Appendix B

Proposed alternative control services and public lighting charges

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B1. Proposed alternative control services and public lighting charges from 1 July 2021

Jemena Electricity Networks (Vic) Ltd						
Commonly Requested Distribution Services						
Schedule of charges effective from 1 July 2021 to 30 June 2022						
Distribution services	Business hours (BH) (7:00 am to 4:00 pm)			After Hours (AH)		
	Product Code	Price excluding GST	Price including GST	Product Code	Price excluding GST	Price including GST
Connection services						
Basic single-phase connection*	ND1PBH	\$563.99	\$620.39	ND1PAH	\$746.97	\$821.67
Basic three-phase connection*	ND3PBH	\$693.87	\$763.25	ND3PAH	\$876.85	\$964.54
Ancillary network services						
Temporary single-phase connection*	BTSOBH	\$563.99	\$620.39	BTSOAH	\$746.97	\$821.67
Temporary three-phase connection*	BTSPBH	\$693.87	\$763.25	BTSPAHA	\$876.85	\$964.54
Field-based energisation (fuse insert)	REENBH	\$49.50	\$54.45	REENAHA	\$86.40	\$95.04
Field-based de-energisation (fuse removal)	DEENBH	\$70.98	\$78.07	DEENAHA	\$70.98	\$78.07
Disconnection (temporary) requiring a service vehicle	DCTKBH	\$367.05	\$403.76	DCTKAHA	\$519.55	\$571.51
Reconnection requiring a service vehicle	RCTKBH	\$425.28	\$467.81	RCTKAHA	\$605.51	\$666.06
Basic connection upgrade (single-phase to three-phase)*	SUTKBH	\$693.87	\$763.25	SUTKAHA	\$876.85	\$964.54
Replacement of overhead basic connection (single-phase)*	RTK1BH	\$676.40	\$744.04	RTK1AHA	\$859.38	\$945.32
Replacement of overhead basic connection (three-phase)*	RTK3BH	\$750.72	\$825.79	RTK3AHA	\$933.70	\$1,027.07
Reserve feeder maintenance - \$/kVA/annum		\$12.98	\$14.28		NA	NA
Other ancillary network services						
Customer access to electricity consumption data		No charge	No charge		NA	NA
Security lighting (operation and maintenance) - \$/light/annum		\$136.31	\$149.94		\$136.31	\$149.94

Jemena Electricity Networks (Vic) Ltd						
Commonly Requested Distribution Services						
Schedule of charges effective from 1 July 2021 to 30 June 2022						
Distribution services	Business hours (BH) (7:00 am to 4:00 pm)			After Hours (AH)		
	Product Code	Price excluding GST	Price including GST	Product Code	Price excluding GST	Price including GST
Auxiliary metering services						
Remote special meter read	SPRDRM	No charge	No charge		NA	NA
Remote energisation	REENRM	No charge	No charge		NA	NA
Remote de-energisation	DEENRM	No charge	No charge		NA	NA
Remote meter re-configuration	MECFRM	\$49.91	\$54.90		\$49.91	\$54.90
Meter alteration (or relocation)	MCTKBH	\$472.07	\$519.28	MCTKAH	\$652.30	\$717.53
Field-based special meter reads	SPRDBH	\$47.69	\$52.46		\$47.69	\$52.46
Meter test of types 5, 6 and AMI smart metering installations (No charge for additional meters)	MTALBH	\$514.17	\$565.58	MTALAH	\$698.04	\$767.84
Type 7 metering (meter data service) - \$/light/annum	MDCH	\$1.44	\$1.59		\$1.44	\$1.59
Non-contestable unmetered load (notional metering) - \$/unmetered installation/annum	NCUM	\$16.58	\$18.24		\$16.58	\$18.24
Wasted Site Attendance						
Waste attendance – site visit (1),(2)	WSVRBH	\$472.07	\$519.28	WSVRAH	\$652.30	\$717.53
AMI Meter Charges for customers consuming <160 MWh per annum - (\$/meter/annum)						
Single phase single element	1PNOP	\$54.19	\$59.61		NA	NA
Single-phase, two-element	1POP	\$54.19	\$59.61		NA	NA
Three-phase (direct connect)	3DCL	\$66.12	\$72.74		NA	NA
Three-phase (current transformer connect)	3CTL	\$73.47	\$80.81		NA	NA
Type 5 and 6 (incl. smart metering) metering exit fee (\$/meter)						
Single Phase	AEXTSP	\$234.36	\$257.80		NA	NA
Single Phase, Two element	AEXTS2	\$234.36	\$257.80		NA	NA
Three Phase Direct Connect	AEXTTP	\$234.36	\$257.80		NA	NA
Three Phase CT Connect	AEXTCT	\$234.36	\$257.80		NA	NA

(1) Jemena will apply a Wasted Site Attendance fee in circumstances where on arrival at the site, it is found the customer's premises are not ready for the scheduled work, or if the site is not safe to undertake the work or access to the site is limited

(2) For services marked (*), the Wasted Site Attendance fee applies. For all other services, the Wasted Site Attendance fee is the service fee shown applicable to the service.

Jemena Electricity Networks (Vic) Ltd Public lighting OMR (operation, maintenance & replacement) charges for RY22 (effective from 1 July 2021 to 30 June 2022)		
Light Type	OMR charge (excluding GST)	OMR charge (including GST)
Mercury Vapour 80 watt	\$57.88	\$63.67
Sodium High Pressure 150 watt	\$121.21	\$133.33
Sodium High Pressure 250 watt	\$124.05	\$136.46
Fluorescent 20 watt	\$72.35	\$79.58
Fluorescent 40 watt	\$72.35	\$79.58
Fluorescent 80 watt	\$72.35	\$79.58
Mercury Vapour 50 watt	\$72.35	\$79.58
Mercury Vapour 125 watt	\$85.08	\$93.59
Mercury Vapour 250 watt	\$119.09	\$131.00
Mercury Vapour 400 watt	\$133.97	\$147.37
Sodium Low Pressure 90 watt	\$128.48	\$141.33
Sodium High Pressure 100 watt	\$166.05	\$182.66
Sodium High Pressure 400 watt	\$164.99	\$181.49
Metal Halide 70 watt	\$148.75	\$163.62
Metal Halide 150 watt	\$269.08	\$295.99
Metal Halide 250 watt	\$266.71	\$293.38
Incandescent 100 watt	\$90.29	\$99.32
Incandescent 150 watt	\$112.86	\$124.15
Energy Efficient Lights		
T5 (2 x 14 W)	\$61.61	\$67.77
T5 (2 x 24 W)	\$69.38	\$76.32
LED 18W (incl. other standard Category P LED variants)	\$28.43	\$31.28
Compact Fluoro 32W	\$58.41	\$64.25
Compact Fluoro 42W	\$58.41	\$64.25
L1 - LED 70W	\$53.61	\$58.97
L2 - LED 118W, 155W, 162W	\$54.17	\$59.58
L4 - LED 275W	\$59.14	\$65.05

Jemena Electricity Networks (Vic) Ltd Public lighting written down value and avoided cost charges/rebates for 2021-2222 (effective from 1 July 2021 to 30 June 2022)		
Light Type	Charge/rebate (excluding GST)	Charge/rebate (including GST)
Mercury Vapour 80 watt		
Written Down Value	\$99.79	\$109.76
Avoided cost	-\$28.76	-\$31.63
Sodium High Pressure 150 watt		
Written Down Value	\$117.09	\$128.79
Avoided cost	-\$33.65	-\$37.02
Sodium High Pressure 250 watt		
Written Down Value	\$124.29	\$136.72
Avoided cost	-\$34.22	-\$37.64
Sodium High Pressure 400 watt		
Written Down Value	\$165.31	\$181.84
Avoided cost	-\$45.52	-\$50.07