



31 October 2014

Paula Conboy
Chairman
Australian Energy Regulator
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Jemena Electricity
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Dear Paula

JEMENA ELECTRICITY NETWORKS (VIC) LTD 2015 PRICING PROPOSAL

In accordance with the requirements of clause 6.18.2(a)(2) of the National Electricity Rules (**NER**), Jemena Electricity Networks VIC Ltd (**JEN**) submits its proposed 2015 distribution, transmission, jurisdictional scheme, pass through, alternative control and public lighting tariffs for approval.

This letter and accompanying documents constitute JEN's 2015 pricing proposal.

The 2015 pricing proposal submission includes the following seven files:

1. JEN's 2015 pricing proposal (Confidential and Public versions)
2. JEN's 2015 pricing proposal Attachment 1 (Confidential)—JEN's 2015 tariff model—this is the Australian Energy Regulator's (**AER's**) excel model containing all the necessary data to demonstrate JEN's compliance with the AER's 2011-15 price determination
3. JEN's 2015 pricing proposal Attachment 2 (Public)—JEN's proposed 2015 tariff schedule—JEN's 2015 tariffs schedule to be placed on the AER's and JEN's website once the tariffs are approved
4. JEN's 2015 pricing proposal Attachment 3 (Confidential)—JEN's 2015 public lighting tariff excel model
5. JEN's 2015 pricing proposal Attachment 4—JEN's 2015 fee based services model
6. Confidentiality statement—consistent with the AER's confidentiality guideline, JEN provides a confidentiality statement that details each confidentiality claim we submit with the proposal.

Note, in its 2015 pricing proposal JEN is proposing to make the following change:

Payment of avoided transmission use of system charges to Melbourne Water—In line with the AER's approval of the TUoS payment methodology¹, JEN has included \$59,166.75 of the Transmission costs associated with the Melbourne Water's Preston Hydro Generator into the submission. The breakdown of the total costs is provided below:

2013 (actual)	\$13,500.03
2014 (9 months actual and 3 months fcst)	\$22,833.36
2015 (estimates)	\$22,833.36

As JEN will recover the total amount of \$59,166.75 from CY15 transmission tariffs, we have included the total amount into the 2015 transmission charges forecast.²

If you have any questions regarding this submission, please contact Elena Markova, Pricing Strategy Manager on 03 8544 9593.

Yours sincerely



Robert McMillan
GM Regulation

¹ AER ref: D14/44823 from the 28th April 2014.

² Refer to Embedded generators in cell C11 of the 2015MaxTransRevCont tab of Attachment 1.