# Attachment 2 - JGN statement to support the Gas Quantity in the annual reference tariff variation mechanism

Jemena Gas Networks (**JGN**) considers the 2021-22 gas quantities suitable for the 2023-24 annual reference tariff variation mechanism to be as set out in the tables below.

These are presented as four quarters of gas quantity data that reconcile to the annual total gas quantity.

JGN has sourced data from its systems, the data is set out in the following spreadsheets:

• Volume Market 2021-22.xlsx

Summary of volume market customers consumption in 2021-22.

• Demand Market 2021-22.xlsx

Summary of demand market customers consumption in 2021-22 by station ID.

Ancillary 2021-22.xlsx

Summary of number of disconnections, meter readings, and decommissions in 2021-22.

These gas quantities represent the most recent actual Financial Year quantity available at the time of submitting JGN's tariff variation notice (14 April 2023).

## Volume Market | VI

VI ANNUAL VOLUME THROUGHPUT (MJ) & CUSTOMER NO. (NOTE: Total annual not equal to Q4 close as adjusted for days per quarter)

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	8,680,434,210	5,885,374,607	6,416,703,235	10,884,119,820	2,880,167,062	1,130,159,708	35,876,958,642	1,404,092
Country	623,137,458	467,228,661	727,978,708	2,083,607,501	363,443,634	229,051,226	4,494,447,188	104,742
Total	9,303,571,668	6,352,603,268	7,144,681,943	12,967,727,321	3,243,610,696	1,359,210,934	40,371,405,830	1,508,834

Q1 VI VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	2,267,833,507	1,745,947,847	2,372,650,222	3,697,221,280	788,665,588	356,952,901	11,229,271,345	1,396,544
Country	167,140,303	143,560,267	270,877,097	924,460,044	122,863,495	85,462,690	1,714,363,896	103,942
Total	2,434,973,810	1,889,508,114	2,643,527,319	4,621,681,324	911,529,083	442,415,591	12,943,635,241	1,500,486

Q2 VI VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	2,146,884,623	1,379,302,449	1,291,081,896	2,157,908,003	612,081,207	223,323,891	7,810,582,069	1,402,164
Country	153,893,990	109,797,834	150,316,352	312,820,115	66,698,225	39,361,396	832,887,912	104,526
Total	2,300,778,613	1,489,100,283	1,441,398,248	2,470,728,118	678,779,432	262,685,287	8,643,469,981	1,506,690

Q3 VI VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	2,039,663,806	1,171,699,654	874,585,759	1,817,045,749	558,360,105	186,198,199	6,647,553,272	1,406,611
Country	138,558,394	82,097,156	82,030,045	170,487,476	58,271,789	39,344,473	570,789,333	105,020
Total	2,178,222,200	1,253,796,810	956,615,804	1,987,533,225	616,631,894	225,542,672	7,218,342,605	1,511,631

Q4 VI VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	2,226,052,274	1,588,424,657	1,878,385,358	3,211,944,788	921,060,162	363,684,717	10,189,551,956	1,411,181
Country	163,544,771	131,773,404	224,755,214	675,839,866	115,610,125	64,882,667	1,376,406,047	105,496
Total	2,389,597,045	1,720,198,061	2,103,140,572	3,887,784,654	1,036,670,287	428,567,384	11,565,958,003	1,516,677

Public – 14.04.2023

### Volume Market | VB

VB ANNUAL VOLUME THROUGHPUT (MJ) & CUSTOMER NO. (NOTE: Total annual not equal to Q4 close as adjusted for days per quarter)

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	166,743,654	126,613,854	156,754,363	260,533,487		-	710,645,358	801
Total	166,987,168	126,659,174	156,754,363	260,533,487	-		710,934,192	802

Q1 VB VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	40,930,933	32,763,074	42,580,993	81,269,002	-	-	197,544,002	768
Total	40,994,110	32,781,733	42,580,993	81,269,002	-	-	197,625,838	769

Q2 VB VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	41,460,253	30,864,884	38,170,453	57,212,989	-	-	167,708,579	796
Total	41,521,618	30,871,664	38,170,453	57,212,989		•	167,776,724	797

Q3 VB VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	40,914,134	29,440,882	33,906,124	46,562,708	-	-	150,823,848	812
Total	40,972,321	29,445,534	33,906,124	46,562,708	-		150,886,687	813

Q4 VB VOLUME THROUGHPUT (MJ) & CUSTOMER NO.

Region	Block 1	Block 2	Block 3	Block 4	Block 5	Block 6	Total	Customer No.
Coastal	43,438,334	33,545,014	42,096,793	75,488,788		-	194,568,929	830
Total	43,499,119	33,560,243	42,096,793	75,488,788			194,644,943	831

Public – 14.04.2023

#### Demand Market - Annual

ļ,		De	mand Capac	ity (GJ	of CD)				Demand	d Capaci	ty Distan	ce (GJ	of CD)	ľ	į.	Press	ure Redu	ction (GJ	of CD)		Demand	Throughput	- DT (GJ)	Demand M	lajor End Cus (1	tomer Throng GJ)	hpet - DMT		Met	ering - Sing	le Meter			Me	cring Doebl	e Meter	
Demand Capacity	Block 1	61ock2	Block 3	Block	6 Block	LS B	Block 6	Block 1	Block2	Bloc	⊾ 3 Ble	rck 4   1	Block 5	Block 6	Block 1	Block2	Bleck :	Block	Block 5	Block 6	Block 1	Block2	Block 3	Fized (Num)	Block 1	Block2	Block 3	MiliQ < 10 GJ/br	10 to 4 50 GJ/br	50 to c 100 GJ/M	100 to 1000 GJ/kr		MBQ < 10 GJ/br	10 to c 50 GJ/hr	50 to c 100 GJ/br	100 to < 1000 GJ/br	1000GJ/kr
UDT.04	1. 201	- 201	22/1	- 20	1 1	201	- 12 Y		0	1	- 11	- Y	10		10 1		Y	10				1	17			Y	Y C	- 2		1		1			1		1
00-1HV						- C - 1	(a. 1)		1								1	1	1			1	1					- 22	10			1	12	22	8	1	2
VRT-10	. ÷.					- C																											1.	- A-		-	
DC1	1,500	3,624	4,951	4,70		585																						8	n				1	2	3	÷.	
DC2	3,444	6,437		5,05																								24	33		-	R +	3	2	1	*	(a)
DC3 DC4	4,946	10,667	10,503	6,32		350	2,604				-	_																22	56			-	2				
DC4	2,190	3,412	1.318									-																	20	1	0.0			1		1	
8747F	1000	4.040	10,110,0	0.70	w	-	******																					4	12	1		1	1	4	2	2	
DC7	800	1,873		1,40		130																						2	3	. 2			÷.	4			
DCA.	200	416	337				14																					1	. 2		-			,		÷.	-
																												1				1 e.	•	•		10	1
0010	930	(210	1,101						-	-	_								_				_				-	3	4	1 +1 20	*		*	3	1 97 1	1	
DC11 DC coustry	•	*	•		•	•	14	3,200	21,953	0 00	431 1	1,869	705		2,150	5,138	6,094	3,362	1,410										22						•	*	**
DC cousing							-	3,200	21,050	3 60		0,003	105		2,00	3,130	0,004	0,004	Lein											-		-					
Demand broughput																																					
rie								_													556 556	100.000	4.96.499						6	2				2			-
																																	2	1.0			
																																		-			
DMI -03														11				1								F		+C		47.			a1.	e'/	•	+	
DMT-04					_	_			-	-	_	_						-							· · ·	- F2	**	+2	*	+	*	*>	*1	+1	÷.,		*
DMT-05					-	-	-		-			-						-	-						552	100 A	15	- 55	10	55	- 53		10	<u></u>		*	
Demand Capacity - at Response																																					
																														*					100 A.C.		
DCFR-3							1		-				-									-					-	-	1	2	1		1				1
DCFR-4	-	1		-			1.																											41	1		÷
DCFR-5			•	•																										*::				+::	•		
																														• :		1	1.	+1	1		
DCFR-I	•2	•5	•21	• *		-				_	_	-		1			_	-	_	-			-	-			_		- 10					- 41	57	*	
DCFR-8 DCFR-9	-	10		- 10			-																					1			- 2			10	1		*
DCFR-9 DCFR-10	•		•	+		· 2.			-	-	_	-	-					-									-	*		- C	**		**	+:	•	*	*
DCFR-11							1																					-		-			-			*	
Demand		-																-															10000				10
broughput - st Response																																					
DMTFR-01																																					
DMTFR-02																												-		1				-		2	1
																													1	1		1 20	2		1	1	
DMTFR-04																											1.1	1.00						<b>T</b> ()		7/	
DMTFR-05		15	6		2									13		_		13	1	1				1			1 - E	1. 482	÷.	1 48					80	*	13 A.
Total	15,435	32,336	32,307	28,35	7 20.00	65 10	04,003	3,200	21,953	20,	151 11	863	705		2,150	5,138	6,034	3,302	1,410		230,300	110,030	625,977	3	1,493,787	1,205,765	2,210,303	97	177	36	20	2	10	36	7		

Q1		Des	aaad Capaci	10 LGJ 01	CD)			Demand	Capacity D	Distance (O	GJ of CD)			Press	sure Redu	ction (GJ	of CD)		Demand T	krougkput	- DT (GJ)	Demand M	ajor Ead Cast (6	iomer Throng iJ)	kpet - DMT		Met	cring - Sing	le Meter		1	Met	ering Double	: Mater	
Demand Capacity	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Block 1	Block2	Block	Block 4	Block 5	Block 6	Block 1	Block2	Block 3	Fixed (Num)	Block 1	Block2	Biock 3	MHQ < 10 GJ/6r	10 to 4 50 GJ/M	50 to < 100 GJ/Lr	100 to 4 1000 GJ/br	1888GJ/Lr and greater		10 co < 50 GJ/hr	50 to < 100 GJ/6r	100 to < 1000 GJ/br	1000GJ/M
UDT.AS				A				17				1			1	1												+	*	-		+	+		
VRT-06	+0.	+	÷.		¥.1																							0		**		+ :	0		*
VRT-10															-																				
DC1	1,500	\$\$6,6	5,068	4,661	685																					5	3	1	1	•	1	\$	1	1	
DC5	3,457	6,392	6,230	4,936				_			_		_			-										6	6	2	1	*	4	6		1	
DC3	5,004	10,754	10,261	6,353	2,050	2,604		-																		6	14	3			4	10	2	- 1	1
004	2180	3.411	1.65																									27	- 27			0		- <u>5</u>	1 2
1999 B	Hann -	Minute	9019	0,000	w/www	44,000									-												3	0		0	1	2	0	0	
DC7	008	1,870	1,745	1,402	126	*		_					_			_										1	S	1	•	•	0	2	0	*	
DC8	200	421	332																							0		-			0	0			
DOW	220	Law	101	190																						1			- 2		1	. 1		0	
DC11	-	41	- P.			14																				1		1 a.c.					1 B		1
DC country							3,200	21,530	28,429	11,827	705	- 5	2,150	5,134	6,178	3,360	1,410	•								3	6	1			•5		•5	*	
Demand	_	_	_	_	_		-	_	_	_	_	-	_		_	_	_	_		_	_		_	_		_	_	_	_	_		_	_	_	_
broughpet																						(													
	1 11		1		24		r	¥77 – 7	1 1	Y	Q	10 I		1	r	3	4		19.284		410.929			( V		1	2	1				1	<ul> <li>K<sup>2</sup></li> </ul>	*	
																										<del>, 1</del> 61	÷.	<b>€</b> 5		÷2	+7		+7	+2	
																											*.	2		•	•	•			
DMT-03																										1								903 141	
DMT-05																										*:		+:	•	•	•	+:	+5	+:	+
							_		_						_											_				_		_			_
Demand Capacity - st Response																																			
																												2°.	0		*	÷	×		
DCFR-2 DCFR-3	- 2	1	1	10	1			-		-	-					-										5			- 10		-	1	1		
DCFR-4		21	- 10 C	2	1	- 2																				- 21		1	10	1	17	21	20		
DOFD.E																											×	+1	*/	•.	•	+1			
																										- ÷:		+:	0	0	*:	+1	+	+1	
DCFR-8										-						-												40		•	4°.			*	
DCFR-S	43 43																																8	-	1
DCFR-10	ψ,	÷	• .	•																						20	•	•/		•	•	- e.:			
DCFR-II	•	÷1	÷										-													¥5.	•	*:		•	· ·	÷.:	+	*	
Demand broughput - st Response																																			
DMTFR-01				_						-						-		-					659			1								1	1
- and - Shirts																											-	23	- 1			1	1	0	
UMITE-04				1				10		1																	÷.,	•	+						
DMTFR-05	11				21		Q	1	1	1	1	· · · · ·			10 E		1	-										· •	- +2		+	+0			10 R
Total	15,547	32,414	32,035	28,823	20,861	103,704	3,200	21,330	28,423	11,827	705		2,150	5,134	6,178	3,360	1,410		57,654	30,764	143,767	.5	375,003	310,143	442,033	25	45			1	15	30		3	

Q2		04	mand Cape	city (G.	l et CD)	ļ.			Demand	Capacity	Distance	(c) «I CD	9		Pre	ssure Ree	lection (G	i) of CD)		Demand	Throughput	- DT (GJ)	Demond M	ajor End Cus (C	tomer Throng GJ)	akpas - DMT		Met	ering - Sing	le Meter			Me	cring Doubl	e Meter	
Demand Sepacity	Block 1	Block2	Block 3	Block	4 Blo	ich 5	Block 6	Block 1	Block2	Block	3 Block	4 Block	5 Block	6 Block	Blocks	2 Block	3 Block	4 Block	5 Block 6	Block I	Block2	Block 3	Fixed (Nvm)	Block 1	Block2	Block 3	MHQ < 10 GJ/6r		58 to ( 100 GJ/M		10006376		10 to 4 50 GJ/M	58 to c 100 GJ/M	100 to 4 1000 GJ/Mr	1000GJ/I
UPT-03	6	e .	10	10 .	- 11	- 01			1. C			14	Y.	6		1		- 1	1			1	(		1		1		•	•					• 1	
AHLI-02																											- 1		0	1			•	0		
VRT-10														-		-			-																	
DC1	1,500	3,622	5,010	4,6	64	685																					2	3	1		r -	1	2	1	1	
DC2	3,440				057	17	59			_		_	_			-	_	_	_								6	6	2		() #2	- 4	6	1	1	-
003	4,383				165 2	2,050	2,604				-	-	-				-	-	-		-							54	3		1 -	4	10	2	- 1	1
																												0	20	23	22			-		
000	1,400					0,000	ee,000			_	-		_	_				_		-							1	3	0			1	2	0	0	
DCT	008				101	131				-		-				-	-			-							1	2	1		*	0		0		
1		104																									0					0				
0010	390	1,230	1,131		00																						1	1				1	1	+	0	
DCII	+	*	÷:		8	- e	24																				+	÷.,	÷.,	*	*	•3	•	+0	•	
OC country			-	-				3,200	21,950	28,51	12,00	34 70	<b>)5</b> +	2,150	5,13	3 6,1	87 3,4	04 1,41	0 -	-	_						3	6	1			2	4	1	0	
Demand																																				
roughput													-	-																						
																													1 8	-	1	1	10	- 11		-
																											- 20			4	1 ÷				-	
DMT-03					-						_	_					-	_	-								÷22		+	*:	*	*0	•	+:	•	
DMT-04 DMT-05				-	_					-	_	-	-				_	-	-	-						-				*		**	- P.	+./		
Limi vo			-	1		-				-	-	-	_	-		-	_	_		-	-						7/1			-				7/1		
Demand apacity - 1 Response																																				
																											+1		-							
DCFR-2 DCFR-3					9-11 X	-	:			-	-	-	-		-	-		-	-	-	-						-			1	1			1		-
DCFR-4			-			22	-			-	-		-			-	-	-	-		-						+			1				+	1	-
0000.E												1.1																	•						•	
																											+1	•	•1	(		•		÷	*	
DCFR-7 DCFR-8	*		*2		15	**				-		-	-	-	-			-									*					*2	×.	+:		
DCFR-8						10	1																							1		10		1		
DCFR-10		- ¥	20	1																							20.		2		2	25		20	10	
DOFR-11	*	*	+:			•						-	-	-	-	-		-	-								*//		• ;			45	- *)	*//	•	
Jemand Jeghpet - Response														- 5																						
MTFR-02			-	-	-						-	-	-	-	-	-	-	-	-	-													•			
MTPR-02																										*V	1		1	*	1			1		
MITES 4																										• • •	- 20		2		2			20		
MTFR-05	S	a	b	1. L	. U.S.	- 2/1		i.	k -	1	11	1	k.	A:	1	1	1.1	d	1	10	1 1		l			+x	• • · ·	· • •		*		45			- ec.	
Total	15.463	32,406	32,228	28,9	61 20.	866	104,089	9,200	21,560	26,51	8 12.00	1 70	5 -	2,150	5,133	6,1	3.40	1.41		59,708	24,643	171,277	3	368,778	287,208	576,620	26	49	10			17	33	7		

03		De	mand Capac	ity (GJ of	( CD)			Denand	Capacity D	istunce (C	en el co)			Press	ure Reduc	ttion (GJ	f CD)		Demand T	hroughput	- DT (GJ)	Demand M	lajor End Cas (1	tomer Throng 3J)	Apet - DMT		Met	cring - Sing	le Meter			Met	tring Double		
Demand Sepacity	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Bleck I	Block2	Block 3	Fixed (Num)	Block 1	Block2	Block 3	MHQ ( 10 GJ/6r		50 to < 100 GJ/6r	100 to 4 1000 GJ/kr	1000GJ/hr		10 to < 50 GJ/kr	50 to < 100 GJ/kr	100 to < 1000 GJ/br	1000GJ/1
UDT AA												_	17									- Landar					•	÷.,					-	12	
AR1-00		÷			*																							0					*	*	
VRT-10																														,					
DC1	1,500	3,622	5,070	4,664	685	-																				2	3	1	1		0	1	1	*	-
DC2	3,440			5,109																						6	8	2	1	1 B)	1	1	0	÷.	
DC3	4,500	10,618	10,270	6,884	2,050	2,604							-													6	14	3		•	1	2			
004	0 190	9 479	1100		42	1 N 1		14 4						1												- 4	5	1		1	1	1	0		-
DC6	1,400	3,543	2,101	5,800	0.000	44,300																					3	0	0		0	1		1	1
DC7	800		1,768	1,407																						1	2	1				1	- R.		1
DC8	200	410	308		1 20	- G																				0	1				-	0			
																										0		•1	0			+			
0010	950			112		10		-																		1	1	+8	10 10		<u>.</u>	1		0	-
DC11 C country			*				9,200	21,360	28,510	12,002	705		2,150	5,139	6,175	3,408	1,410												-		-				-
~ coady							0,200	£1,000	20,710		100		6,00	1,000	0,012	0,000	(allo											· · · ·		-	-			-	
Demand	10		20		-			1				1	10		1	1					1				1	-			-						12
roughput				Υ.				di 14				. I				191 - T					10 C						, i i i i i i i i i i i i i i i i i i i	, ()			- N - 10				
117																			66.696	90.074	171 994					1	2	1	0			1		*	
																										*			0			÷		*:	-
DMI-03					1									1		1													0	1		1			-
DMT-04																																-	+		
DMT-05																										•	•	*):		• 1	• :	+0	+	+:	
		_	_		_			-	_		_				-	-		_		_	·		-	_			_					_		_	
Demand apacity - t Response																																			
																										÷		1	0			· ·			100
UUC IN C	1. 10.	7.0	5		1 50	1 25	_	1	_							1					_						÷2	•0	• .	•	•		+	+	
DCFR-3	÷2		+	÷:	*	<u>(4</u>		_								_										÷.	÷.	*:			*	÷		÷.	_
DCFR-4		*	*	*				-																					*	*		6. <sup>-</sup>			
3.999.0																												*1		-				1	-
CFR-T																														-		-	-		
DCFR-8			+	+	+																					-		•0.				+12		*	
CFR-9	+	+	+	40	¥.																					40	- 6	47	•7		•	41 <sup>-1</sup>	¥7.	- 49	
DCFR-10	-	•5	•S	•3	*:	18																						*S.				+:	•S.	*	
DCFR-11			•										-			-										•		• 2				+ 1			-
Demand ongkpot - Response													Î																						
MTFR-01		-					-	11					10	1		1		-	1	-	1.1	-					•	+ 1		1 ×	1	+			1
MTFD-02																							918	1	12	÷.	•	÷.	85	1.0		- +i	÷.	+	
																											- 41					- all:	10	0	
AMILE 16-04	-				-	-		1													_							•:	•		•	- <u>*</u> -	•1	*	
MTFR-05			_		-	_					_			-		-	_				-	_		10 A		÷.					- C	+1	1.		
Total	15,360	32,301	32,458	28,936	20,866	104,031	3,200	21,360	28,510	12,002	705	1.00	2,150	5,139	6,175	3,408	1,410	1. TE 1.	55,170	20,173	171,924	3	375,003	231,874	673,311	25	45	. 9	6	1	3	.9	2	2	

Q4		De	aaad Capaci	ity (CJ o	f CD)			Demand	Capacity	Distance (	64 of CD)			Press	ure Reduc	tion (GJ a	( CD)		Demand T	kroegkpet	- DT (GJ)	Demand M	lajor End Cas (f	tomer Throng [1]	ikpet - DMT		Met	cring - Sing	n Meter			Met	tering Deubl		
Demand Sepacity	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Block	Block2	Block 3	Block 4	Block 5	Block 6	Block 1	Block2	Block 3	Block 4	Block 5	Block 6	Block I	Block2	Block 3	Fixed (Num)	Block 1	Block2	Block 3	MHQ c 10 GJ/br		50 te < 100 GJ/br	100 to 4 1000 GJ/Mr	1000633/51	MiliQ ( 10 GJ/kr	10 to < 50 GJ/kr	50 to c 100 GJ/Mr	100 to 4 1000 GJ/hr	toooGJ/
1007-04		0		1.1		1					1				_									<u> </u>		- 22	•		•		•				1
VH(1-00		•		*	- */					-	-										_					43					- 21				
VRT-10 DC1	1,500	3,630	4,507	4,832	685				-			-	-																						1
DC2	3,440	6,473		5,103		1					-															6	8	2			1		1 0		
DC3	4,066	10,525	90,407	6,005	2,050	2,604																				6	14	3		*	1	2	1 -	*	
004	0.190	5 475	1900	10000		a solar	1																			4	5	1			1	1	1 0	•	-
mare a	News	-	w11.00	A100	9,999	,																				- 1	3	0				- 1	1		1
DC7	800	1,877	1,804	1,411																						ĵ.	2	1				1	( + )		
DCA	200	410	366		- 22	E 94																				0		•		- ÷č	÷2	0	10 - 40 ji	•	
DO N	399	1,270	1,114																							0		1	0				1		
DCII					-																						- 14S		-	1		10			
C country							3,200	21,354	28,5%	0 11,646	705	•	2,150	5,540	5,834	3,355	1,410									3	6	• •	0	· ·	•	1	1 .		
Demand								( Internet																											á 👘
oughput																			E7 76A		139.009										4				4
nr																			K7 76.9	21111	139.009						2	1	0	1		1	1 <u>+</u>		-
																												1	0					- 2	
DMT-03								_	_	_																+);-			•	•	4.5	•	4.2	•	
DMT-04											_		-							-							(14))	13	*		**		40	10	-
DMT-05							-																					1			*				
Demand apacity - t Response																																			
																												- 22	0			1.2	10		
DCFR-2 DCFR-3				2	1		-		-	-	-	-	-							-						10		1		*	•::		1		
DCFR-3 DCFR-4		-		-	2	1	-		-	-	-	-	-							-						+1							-		
DCFR-5																																			
																										+		•	0	0	· •		÷1.	•	
DCFR-8			•		-		-	-		-		-	-		-	-	_	-			-											¥.			-
DCFR-8	23	-			1	1																				12			- 10	1	12		23		
DCFR-10																												•	*		•/				
DCFR-11		*	•	•						-		-														+3		÷.	*		+	•	÷)		-
lemand ughput - Response		50			1							10								i ii		8													
MTFR-01		-	( ) ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	-			1	1.				1	1			( · · · · · ·									×				•		•				
AFTED.05																							1.122		12	•		•	+	•			•	•	
																										<del>40</del> 5			*1	*		•	÷.	Ó	
MTFR-04 MTFR-05																									1	1			*	1			-		
Total			32,471	23,110	20,865		3,200	21,964	28,510	11,646	705		2,150	5,140	5,834	3,355	1,410	i i	57,768	34,444	135,009	-	In the local division of			24	45		6		a second second				á

## Annual Summary

Annual Output	Request for Service	Disconnection - Volume customer delivery points	Disconnection Wasted Truck Visit	Abolishment large<=25m3/hr	Abolishment large>25m3/hr	Special Meter Reads	Special Meter Read Wasted Truck Vist	Expedited reconnections	Reconnection - Volume customer delivery points (NEW)
2021-22	82	16,878	11,221	3,189	6	483,233	33,714	3,967	7,080

## Quarterly Summary

Quarterly Output	Request for Service	Disconnection - Volume customer delivery points	Disconnection Wasted Truck Visit	Abolishment large<=25m3/hr	Abolishment large>25m3/hr	Special Meter Reads	Special Meter Read Wasted Truck Vist	Expedited reconnections	Reconnection - Volume customer delivery points (NEW)
Q1	7	113	297	823	2	110,047	11,275	251	355
02	27	3,025	1,989	743	2	129,258	7,747	542	1,232
Q3	6	5,854	4,722	807	1	123,846	7,547	1,425	2,555
Q4	42	7,886	4,213	816	1	120,082	7,145	1,749	2,938

#### **RFS Summary**

Demand Capacity	Q1	Q2	Q3	Q.4
VRT-03				
VRT-04				
VRT-06				
VRT-10				
DC-1	1	2	0	5
DC-2	2	5	1	11
DC-3	4	9	3	13
DC-4	0	1	1	2
DC-5	0	0	0	0
DC-6	0	3	1	2
DC-7	0	2	0	4
DC-8	0	2	0	1
DC-9	0	0	0	0
DC-10	0	0	0	0
DC-11	0	0	0	0
DC-COUNTRY	0	1	0	4
Demand Throughput				
DT		2		
DMT-01				
DMT-02				
DMT-03				
DMT-04				
DMT-05	-			
Demand Capacity - First Response				
DCFR-1				
DCFR-2				
DCFR-3				
DCFR-4				
DCFR-5				
DCFR-6				
DCFR-7				
DCFR-8				
DCFR-9				
DCFR-10				
DCFR-11				
Demand Throughput - First Response				
DMTFR-01				
DMTFR-02				
DMTFR-03				
DMTFR-04				
DMTFR-05				

Public - 14.04.2023