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**APA Group** 

Australian Pipeline Ltd ACN 091 344 704 Australian Pipeline Trust ARSN 091 678 778 APT Investment Trust ARSN 115 585 441

17 October 2014

Mr Chris Pattas General Manager Network Operations and Development Branch Australian Energy Regulator GPO Box 520 Melbourne VIC 3001

Dear Mr Pattas

#### Victorian Transmission System - Reference tariff adjustment notification

Pursuant to section 4.7.5 of the Access Arrangement currently in place for the Victorian Transmission System (VTS), APA GasNet must make an initial notification to the Australian Energy Regulator (AER) of tariff adjustments to occur on 1 January 2015 at least 50 Business Days before the date of implementation of those adjustments.

APA GasNet submits this initial tariff adjustment notification in satisfaction of this requirement. **Attachment A** to this letter sets out initial reference tariffs calculated in accordance with the prevailing access arrangement. These tariffs are presented in tables that correspond to those in the access arrangement.

This tariff notification has been prepared prior to final winter demand figures coming available from the Australian Energy Market Operator, and prior to September quarter CPI values being released. APA GasNet intends to update this notification once this data becomes available.

Please contact Alexandra Curran, Regulatory Manager on 02 9275 0020 if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely

Peter Bolding

General Manager Regulatory and Strategy



# Victorian Transmission System tariffs from 1 January 2015

## **Initial Tariff Notification**

#### 17 October 2014

Note that the section numbering and table references below correspond to those in Schedule A of the APA GasNet the access arrangement.

# A.2 Injection Tariffs

#### (a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.9608
LaTrobe & Maryvale	0.3475
Tyers & Lurgi	0.4956
West Gippsland	1.1765

#### (b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)	
All Withdrawal Zones except Interconnect	1.5912	
Interconnect	0.3935	

#### (c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)	
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.6912	
Western and SEAGas Pipeline	-	
South West	0.5950	

## (d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3165

## (e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	

## (f) AMDQ CC

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.0131

## A.3 Withdrawal Tariffs

## (a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1435	0.1436
2	West Gippsland	0.1716	0.1892
3	Lurgi	0.1996	0.2348
4	Metro North West	0.3172	0.2984
5	Calder	0.6724	0.8340
6	South Hume	0.4067	0.4114
7	Echuca	0.7857	1.1651
8	North Hume	0.8001	1.0324
9	Western	0.6190	0.8719
21	Warrnambool	0.0998	0.1675
22	Koroit	0.2105	0.5594
10	Murray Valley	1.1769	1.6322
11	Interconnect	0.9148	1.4736
13	South West	0.1434	0.1436
17	Wodonga	0.7112	1.4736
18	Tyers	0.1767	0.1910
19	Culcairn	0.8000	NA

20	Metro South East	0.3172	0.2984
24	Geelong	0.1716	0.2020
25	Maryvale	0.0569	NA

## (b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0.0250
33	SEA Gas Pipeline	0.0187

## (c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0525
32	wugs	0.0525

## (d) Cross System Withdrawal Tariff

Injection Pipeline	Injection Pipeline Cross System Withdrawal Tariff D (\$/GJ)	
All	0.1739	0.1549

#### (e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.2919	0.3371
11	Interconnect	0.1436	NA
17	Wodonga	0.1603	0.1868

## (f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1401	0.1573