

Attachment 2: Revised indicative pricing schedule

Distribution services to 30 June 2020



Effective 31 March 2017



Revised indicative pricing schedule

This attachment sets out our revised indicative prices for our distribution services for the remainder of the regulatory control period (2018-20) to satisfy clause 6.18.2(e) of the NER. Indicative prices for 2018-20 have been updated so as to take into account the 2017-18 Pricing Proposal and current expectations regarding annual pricing inputs. Proposed prices for 2017-18 have also been set out in this attachment.

This attachment is structured as follows:

- Part 1 sets out our Network Use of System (NUOS) charges for our Standard Control Services. NUOS charges consist of three components:
 - Distribution Use of System (DUOS) charges, which recover our SCS revenue
 - Transmission Use of System (TUOS) charges, which recover designated pricing proposal charges of which Powerlink’s (the Queensland Transmission Network Service Provider) transmission charges are the main component
 - Jurisdictional scheme charges, which recovers amounts we are obligated to pay under jurisdictional scheme programs (e.g. Queensland Solar Bonus Scheme and the energy industry levy).
- Part 2 details our charges for Alternative Control Services, including prices for our:
 - Fee based services
 - Quoted services
 - Default Metering Services
 - Public Lighting Services.

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PART 1 – STANDARD CONTROL SERVICES

Indicative pricing schedule for Standard Control Services

Ergon Energy notes that the NER only require us to provide indicative prices for our Direct Control Services (i.e. SCS (DUOS) and Alternative Control Services (ACS)). However, to assist customers and retailers understand the full impact of our charges, we have provided indicative prices for TUOS and jurisdictional scheme charges too.

In this section each building block of NUOS is presented separately. For each tariff the relevant DUOS, TUOS and jurisdictional scheme charges are combined to determine the indicative NUOS.

In calculating network charges, the TUOS volume rates need to be adjusted by the customer's applicable Distribution Loss Factor (DLF). The standard 2016-17 DLFs are provided in this attachment. It is important to note that DLFs are recalculated and submitted to the AER for approval each year. Accordingly, 2016-17 DLFs are only indicative of future year outcomes. In addition, a specific loss factor may be applied where there is a unique network supply configuration.

1 Indicative DUOS prices

Table 1: SAC Small indicative DUOS prices

Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
SAC-Small default tariffs					
IBT Residential					
IBT Residential East (ERIB)	Fixed	\$/day	1.250	1.250	1.250
	Volume Block 1	\$/kWh	0.02150	0.02172	0.02193
	Volume Block 2	\$/kWh	0.06150	0.05182	0.06050
	Volume Block 3	\$/kWh	0.09600	0.07182	0.08050
IBT Residential West (WRIB)	Fixed	\$/day	2.000	2.000	2.000
	Volume Block 1	\$/kWh	0.07100	0.07171	0.07243
	Volume Block 2	\$/kWh	0.32686	0.29211	0.31460
	Volume Block 3	\$/kWh	0.37443	0.35504	0.37167
IBT Residential Mount Isa (MRIB)	Fixed	\$/day	1.250	1.250	1.250
	Volume Block 1	\$/kWh	0.02150	0.02172	0.02193
	Volume Block 2	\$/kWh	0.03700	0.03141	0.04018
	Volume Block 3	\$/kWh	0.05348	0.04166	0.04118

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Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
IBT Business					
IBT Business East (EBIB)	Fixed	\$/day	1.250	1.250	1.250
	Volume Block 1	\$/kWh	0.02500	0.02525	0.02550
	Volume Block 2	\$/kWh	0.08518	0.08435	0.08982
	Volume Block 3	\$/kWh	0.12519	0.10464	0.10983
IBT Business West (WBIB)	Fixed	\$/day	2.000	2.000	2.000
	Volume Block 1	\$/kWh	0.07100	0.07171	0.07243
	Volume Block 2	\$/kWh	0.33180	0.30855	0.32605
	Volume Block 3	\$/kWh	0.38624	0.35337	0.37082
IBT Business Mount Isa (MBIB)	Fixed	\$/day	1.250	1.250	1.250
	Volume Block 1	\$/kWh	0.02500	0.02525	0.02550
	Volume Block 2	\$/kWh	0.05643	0.04599	0.04929
	Volume Block 3	\$/kWh	0.07651	0.07506	0.07887
SAC-Small optional tariffs					
Seasonal Time Of Use Energy Residential					
Seasonal TOU Energy Residential East (ERTO)	Fixed	\$/day	1.250	1.250	1.250
	Volume Peak	\$/kWh	0.38495	0.40420	0.42441
	Volume Off Peak	\$/kWh	0.04200	0.03990	0.03990
Seasonal TOU Energy Residential West (WRTOU)	Fixed	\$/day	2.000	2.000	2.000
	Volume Peak	\$/kWh	0.96366	1.01184	1.06243
	Volume Off Peak	\$/kWh	0.22000	0.21000	0.19950
Seasonal TOU Energy Residential Mount Isa (MRTOU)	Fixed	\$/day	1.250	1.250	1.250
	Volume Peak	\$/kWh	0.38481	0.40405	0.42425
	Volume Off Peak	\$/kWh	0.01100	0.01100	0.01100
Seasonal TOU Energy Business					
Seasonal TOU Energy Business East (EBTO)	Fixed	\$/day	1.250	1.250	1.250
	Volume Peak	\$/kWh	0.43583	0.45762	0.48050
	Volume Off Peak	\$/kWh	0.08194	0.07784	0.07659
Seasonal TOU Energy	Fixed	\$/day	2.000	2.000	2.000

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Business West (WBTOU)	Volume Peak	\$/kWh	1.09102	1.14557	1.20285
	Volume Off Peak	\$/kWh	0.24000	0.23000	0.23000
Seasonal TOU Energy Business Mount Isa (MBTOU)	Fixed	\$/day	1.250	1.250	1.250
	Volume Peak	\$/kWh	0.43567	0.45745	0.48033
	Volume Off Peak	\$/kWh	0.04100	0.03895	0.03700
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
Seasonal TOU Demand Residential					
Seasonal TOU Demand Residential East (ERTOUD)	Fixed	\$/day	0.000	0.000	0.000
	Actual Demand Peak	\$/kW/mth	76.220	80.031	84.033
	Actual Demand Off Peak	\$/kW/mth	11.500	10.925	10.379
	Volume Peak	\$/kWh	0.01800	0.01710	0.01625
	Volume Off Peak	\$/kWh	0.01800	0.01710	0.01625
Seasonal TOU Demand Residential West (WRTOUD)	Fixed	\$/day	0.000	0.000	0.000
	Actual Demand Peak	\$/kW/mth	190.804	200.344	210.361
	Actual Demand Off Peak	\$/kW/mth	17.000	16.150	15.343
	Volume Peak	\$/kWh	0.13000	0.12350	0.11733
	Volume Off Peak	\$/kWh	0.13000	0.12350	0.11733
Seasonal TOU Demand Residential Mount Isa (MRTOUD)	Fixed	\$/day	0.000	0.000	0.000
	Actual Demand Peak	\$/kW/mth	76.193	80.002	84.002
	Actual Demand Off Peak	\$/kW/mth	7.500	7.125	6.769
	Volume Peak	\$/kWh	0.01000	0.00950	0.00903
	Volume Off Peak	\$/kWh	0.01000	0.00950	0.00903
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
Seasonal TOU Demand Business					
Seasonal TOU Demand Business East (EBTOUD)	Fixed	\$/day	0.000	0.000	0.000
	Actual Demand Peak	\$/kW/mth	94.720	99.456	104.429
	Actual Demand Off Peak	\$/kW/mth	10.000	9.500	9.025
	Volume Peak	\$/kWh	0.02500	0.02375	0.02256
	Volume Off Peak	\$/kWh	0.02500	0.02375	0.02256
Seasonal TOU Demand Business West	Fixed	\$/day	0.000	0.000	0.000
	Actual Demand Peak	\$/kW/mth	237.115	248.972	261.420

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(WBTOUD)	Actual Demand Off Peak	\$/kW/mth	18.000	17.100	16.290
	Volume Peak	\$/kWh	0.15000	0.14250	0.13538
	Volume Off Peak	\$/kWh	0.15000	0.14250	0.13538
Seasonal TOU Demand Business Mount Isa (MBTOUD)	Fixed	\$/day	0.000	0.000	0.000
	Actual Demand Peak	\$/kW/mth	94.686	99.420	104.391
	Actual Demand Off Peak	\$/kW/mth	4.000	3.800	3.610
	Volume Peak	\$/kWh	0.01000	0.00950	0.00903
	Volume Off Peak	\$/kWh	0.01000	0.00950	0.00903
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
Controlled load					
Volume Night Controlled East (EVN)	Fixed	\$/day	0.094	0.094	0.094
	Volume	\$/kWh	0.04100	0.04141	0.04182
Volume Night Controlled West (WVN)	Fixed	\$/day	0.118	0.118	0.118
	Volume	\$/kWh	0.08200	0.08282	0.08365
Volume Night Controlled Mount Isa (MVN)	Fixed	\$/day	0.126	0.126	0.126
	Volume	\$/kWh	0.04100	0.04141	0.04182
Volume Controlled East (EVC)	Fixed	\$/day	0.094	0.094	0.094
	Volume	\$/kWh	0.04600	0.04646	0.04692
Volume Controlled West (WVC)	Fixed	\$/day	0.118	0.118	0.118
	Volume	\$/kWh	0.10700	0.10807	0.10915
Volume Controlled Mount Isa (MVC)	Fixed	\$/day	0.126	0.126	0.126
	Volume	\$/kWh	0.04600	0.04646	0.04692
Unmetered supplies					
Unmetered Supply East (EVU, EVUMI, EVUMA)	Fixed	\$/day	0.006	0.005	0.005
	Volume	\$/kWh	0.15878	0.15262	0.15471
Unmetered Supply West (WVU, WVUMI, WVUMA)	Fixed	\$/day	0.269	0.242	0.218
	Volume	\$/kWh	0.18297	0.18236	0.20735
Unmetered Supply Mount Isa (MVU, MVUMI, MVUMA)	Fixed	\$/day	0.205	0.185	0.167
	Volume	\$/kWh	0.01592	0.02660	0.04033

Table 2: SAC Large indicative DUOS prices

Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
SAC-Large default tariffs					
Demand Large					
Demand Large East (EDLT)	Fixed	\$/day	360.000	343.217	377.539
	Actual Demand	\$/kW/mth	20.000	21.000	22.050
	Volume	\$/kWh	0.00400	0.00360	0.00396
Demand Large West (WDLT)	Fixed	\$/day	1,131.773	1,018.595	916.736
	Actual Demand	\$/kW/mth	75.000	78.750	82.688
	Volume	\$/kWh	0.00900	0.00810	0.00729
Demand Large Mount Isa (MDLT)	Fixed	\$/day	234.000	210.600	231.660
	Actual Demand	\$/kW/mth	13.000	13.650	14.333
	Volume	\$/kWh	0.00500	0.00450	0.00495
Demand Medium					
Demand Medium East (EDMT)	Fixed	\$/day	136.000	134.553	139.138
	Actual Demand	\$/kW/mth	24.638	25.870	27.163
	Volume	\$/kWh	0.00400	0.00400	0.00440
Demand Medium West (WDMT)	Fixed	\$/day	361.000	329.849	351.837
	Actual Demand	\$/kW/mth	88.737	93.174	97.833
	Volume	\$/kWh	0.00600	0.00600	0.00660
Demand Medium Mount Isa (MDMT)	Fixed	\$/day	81.294	73.164	74.270
	Actual Demand	\$/kW/mth	16.600	17.430	18.302
	Volume	\$/kWh	0.00500	0.00450	0.00405
Demand Small					
Demand Small East (EDST)	Fixed	\$/day	38.423	36.000	39.600
	Actual Demand	\$/kW/mth	33.000	33.330	33.663
	Volume	\$/kWh	0.00400	0.00380	0.00418
Demand Small West (WDST)	Fixed	\$/day	94.000	84.614	92.461
	Actual Demand	\$/kW/mth	90.298	94.813	99.553

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	Volume	\$/kWh	0.00500	0.00450	0.00495
Demand Small Mount Isa (MDST)	Fixed	\$/day	23.843	21.818	24.000
	Actual Demand	\$/kW/mth	20.000	21.000	22.050
	Volume	\$/kWh	0.00500	0.00450	0.00495
SAC-Large optional tariffs					
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
Seasonal TOU Demand					
Seasonal TOU Demand East (ESTOUDC)	Fixed	\$/day	30.000	27.000	26.676
	Actual Demand Peak	\$/kW/mth	56.240	59.052	62.005
	Actual Demand Off Peak	\$/kW/mth	9.500	9.595	9.691
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.02500	0.02250	0.02475
Seasonal TOU Demand West (WSTOUDC)	Fixed	\$/day	100.000	90.000	81.000
	Actual Demand Peak	\$/kW/mth	140.787	147.827	155.218
	Actual Demand Off Peak	\$/kW/mth	38.000	39.900	41.895
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.04500	0.04050	0.03645
Seasonal TOU Demand Mount Isa (MSTOUDC)	Fixed	\$/day	20.000	18.000	16.200
	Actual Demand Peak	\$/kW/mth	56.220	59.031	61.982
	Actual Demand Off Peak	\$/kW/mth	2.000	2.100	2.205
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.01000	0.00900	0.00810

Table 3: CAC indicative DUOS prices

Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
CAC default tariffs					
CAC 66 kV					
Default CAC 66 kV East (EC66)	Fixed	\$/day	120.000	126.000	132.300
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	3.520	3.168	3.295
	Actual Demand	\$/kVA/mth	2.500	2.250	2.340
	Volume	\$/kWh	0.00500	0.00450	0.00468
	Excess Reactive Power	\$/excess kVA/mth	4.000	4.000	4.000
Default CAC 66 kV West (WC66)	Fixed	\$/day	117.000	122.850	128.993
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	12.000	12.000	12.600
	Actual Demand	\$/kVA/mth	49.000	49.000	51.450
	Volume	\$/kWh	0.01420	0.01420	0.01491
	Excess Reactive Power	\$/excess kVA/mth	4.000	4.000	4.000
Default CAC 66 kV Mount Isa (MC66)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVA/mth	POA	POA	POA
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
CAC 33 kV					
Default CAC 33 kV East (EC33)	Fixed	\$/day	55.000	57.750	60.638
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	4.343	4.444	4.621
	Actual Demand	\$/kVA/mth	2.500	2.283	2.374
	Volume	\$/kWh	0.00500	0.00450	0.00468

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	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Default CAC 33 kV West (WC33)	Fixed	\$/day	50.000	52.500	55.125
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	18.300	18.300	19.215
	Actual Demand	\$/kVA/mth	25.000	25.000	26.250
	Volume	\$/kWh	0.01420	0.01420	0.01491
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Default CAC 33 kV Mount Isa (MC33)	Fixed	\$/day			
	Connection Unit	\$/day/connection unit			
	Capacity	\$/kVA of AD/mth			
	Actual Demand	\$/kVA/mth			
	Volume	\$/kWh			
	Excess Reactive Power	\$/excess kVAr/mth			
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
CAC 22/11 kV Bus					
Default CAC 22/11 kV Bus East (EC22B)	Fixed	\$/day	41.000	43.050	45.203
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	5.100	4.590	4.755
	Actual Demand	\$/kVA/mth	3.100	2.790	2.902
	Volume	\$/kWh	0.00500	0.00450	0.00468
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Default CAC 22/11 kV Bus West (WC22B)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr/mth	POA	POA	POA
Default CAC 22/11 kV Bus Mount Isa (MC22B)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA

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	Volume	\$/kWh			
	Excess Reactive Power	\$/excess kVAr/mth			
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
CAC 22/11 kV Line					
Default CAC 22/11 kV Line East (EC22L)	Fixed	\$/day	33.000	34.650	36.383
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	10.600	10.600	11.024
	Actual Demand	\$/kVA/mth	6.200	5.580	5.803
	Volume	\$/kWh	0.00500	0.00450	0.00468
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Default CAC 22/11 kV Line West (WC22L)	Fixed	\$/day	32.000	33.600	35.280
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Capacity	\$/kVA of AD/mth	28.801	28.156	29.563
	Actual Demand	\$/kVA/mth	26.700	24.030	25.232
	Volume	\$/kWh	0.01420	0.01420	0.01491
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Default CAC 22/11 kV Line Mount Isa (MC22L)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr/mth	POA	POA	POA
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
CAC optional tariffs					
Seasonal TOU Demand Higher Voltage					
Seasonal TOU Demand CAC Higher Voltage East (66/33 kV) (EC66TOU)	Fixed	\$/day	0.000	0.000	0.000
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Actual Demand Peak	\$/kVA/month	11.000	11.000	11.000
	Capacity Off Peak	\$/kVA/mth of AD	6.000	5.400	5.303
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000

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	Volume Off Peak	\$/kWh	0.00400	0.00360	0.00374
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Seasonal TOU Demand CAC Higher Voltage West (66/33 kV) (WC66TOU)	Fixed	\$/day	0.000	0.000	0.000
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Actual Demand Peak	\$/kVA/month	27.667	27.667	27.667
	Capacity Off Peak	\$/kVA/mth of AD	20.000	18.000	17.381
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.03000	0.02700	0.02835
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
	Seasonal TOU Demand CAC Higher Voltage Mount Isa (66/33 kV) (MC66TOU)	Fixed	\$/day	POA	POA
Connection Unit		\$/day/connection unit	POA	POA	POA
Actual Demand Peak		\$/kVA/month	POA	POA	POA
Capacity Off Peak		\$/kVA/mth of AD	POA	POA	POA
Volume Peak		\$/kWh	POA	POA	POA
Volume Off Peak		\$/kWh	POA	POA	POA
Excess Reactive Power		\$/excess kVAr/mth	POA	POA	POA
Tariff		Charging parameter	Units	2017-18	2018-19
Seasonal TOU Demand CAC 22/11 kV Bus					
Seasonal TOU Demand CAC 22/11 kV Bus East (EC22BTOU)	Fixed	\$/day	0.000	0.000	0.000
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Actual Demand Peak	\$/kVA/month	39.600	41.580	43.659
	Capacity Off Peak	\$/kVA/mth of AD	4.000	3.600	3.240
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.00400	0.00360	0.00374
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Seasonal TOU Demand CAC 22/11 kV Bus West (WC22BTOU)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Actual Demand Peak	\$/kVA/month	POA	POA	POA
	Capacity Off Peak	\$/kVA/mth of AD	POA	POA	POA
	Volume Peak	\$/kWh	POA	POA	POA
	Volume Off Peak	\$/kWh	POA	POA	POA

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	Excess Reactive Power	\$/excess kVAr/mth	POA	POA	POA
Seasonal TOU Demand CAC 22/11 kV Bus Mount Isa (MC22BTOU)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Actual Demand Peak	\$/kVA/month	POA	POA	POA
	Capacity Off Peak	\$/kVA/mth of AD	POA	POA	POA
	Volume Peak	\$/kWh	POA	POA	POA
	Volume Off Peak	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr/mth	POA	POA	POA
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
Seasonal TOU Demand CAC 22/11 kV Line					
Seasonal TOU Demand CAC 22/11 kV Line East (EC22LTOU)	Fixed	\$/day	0.000	0.000	0.000
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Actual Demand Peak	\$/kVA/month	72.333	72.333	72.333
	Capacity Off Peak	\$/kVA/mth of AD	8.000	7.200	7.488
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.00400	0.00360	0.00374
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Seasonal TOU Demand CAC 22/11 kV Line West (WC22LTOU)	Fixed	\$/day	0.000	0.000	0.000
	Connection Unit	\$/day/connection unit	9.451	8.945	9.295
	Actual Demand Peak	\$/kVA/month	181.000	181.000	181.000
	Capacity Off Peak	\$/kVA/mth of AD	33.000	29.700	26.730
	Volume Peak	\$/kWh	0.00000	0.00000	0.00000
	Volume Off Peak	\$/kWh	0.03000	0.02700	0.02835
	Excess Reactive Power	\$/excess kVAr/mth	4.000	4.000	4.000
Seasonal TOU Demand CAC 22/11 kV Line Mount Isa (MC22LTOU)	Fixed	\$/day	POA	POA	POA
	Connection Unit	\$/day/connection unit	POA	POA	POA
	Actual Demand Peak	\$/kVA/month	POA	POA	POA
	Capacity Off Peak	\$/kVA/mth of AD	POA	POA	POA
	Volume Peak	\$/kWh	POA	POA	POA
	Volume Off Peak	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr/mth	POA	POA	POA

Table 4: ICC indicative DUOS prices – Average^a

Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
ICC default tariffs					
ICC 132/110 kV					
Default ICC 132/110kV East	Fixed	\$/day	1059.500	1014.845	1069.608
	Capacity	\$/kVA/mth of AD	0.898	0.861	0.908
	Actual Demand	\$/kVA/mth	0.538	0.516	0.544
	Volume	\$/kWh	0.00472	0.00445	0.00466
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 132/110 kV West (WC66)	Fixed	\$/day	384.631	367.366	386.013
	Capacity	\$/kVA of AD/mth	2.960	2.837	2.993
	Actual Demand	\$/kVA/mth	1.686	1.616	1.705
	Volume	\$/kWh	0.01047	0.00993	0.01039
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 132/110 kV Mount Isa (MC66)	Fixed	\$/day	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr	POA	POA	POA
Tariff					
ICC 66 kV					
Default ICC 66 kV East	Fixed	\$/day	440.815	421.804	444.036
	Capacity	\$/kVA of AD/mth	0.387	0.371	0.391
	Actual Demand	\$/kVA/mth	0.248	0.238	0.251
	Volume	\$/kWh	0.00375	0.00353	0.00369
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 66 kV West	Fixed	\$/day	395.720	377.995	397.226
	Capacity	\$/kVA of AD/mth	4.034	3.867	4.079

Attachment 2: Revised Indicative pricing schedule

	Actual Demand	\$/kVA/mth	3.617	3.467	3.657
	Volume	\$/kWh	0.00954	0.00904	0.00946
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 66 kV Mount Isa	Fixed	\$/day	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr	POA	POA	POA
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
ICC 33 kV					
Default ICC 33 kV Bus East	Fixed	\$/day	243.255	232.434	244.278
	Capacity	\$/kVA of AD/mth	0.487	0.467	0.492
	Actual Demand	\$/kVA/mth	0.283	0.272	0.287
	Volume	\$/kWh	0.00375	0.00352	0.00369
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 33 kV Bus West	Fixed	\$/day	224.137	213.524	223.733
	Capacity	\$/kVA of AD/mth	3.650	3.498	3.690
	Actual Demand	\$/kVA/mth	3.771	3.615	3.813
	Volume	\$/kWh	0.01436	0.01363	0.01426
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 33 kV Mount Isa	Fixed	\$/day	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr	POA	POA	POA
Tariff	Charging parameter	Units	2017-18	2018-19	2019-20
ICC 22/11 kV Bus					
Default ICC 22/11 kV Bus East	Fixed	\$/day	305.886	292.468	307.606
	Capacity	\$/kVA of AD/mth	2.268	2.174	2.293
	Actual Demand	\$/kVA/mth	1.508	1.445	1.524
	Volume	\$/kWh	0.00457	0.00431	0.00451

Attachment 2: Revised Indicative pricing schedule

	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 22/11 kV Bus West	Fixed	\$/day	591.647	565.800	595.333
	Capacity	\$/kVA of AD/mth	3.030	2.904	3.063
	Actual Demand	\$/kVA/mth	1.627	1.560	1.645
	Volume	\$/kWh	0.01141	0.01082	0.01133
	Excess Reactive Power	\$/excess kVAr	4.000	4.100	4.203
Default ICC 22/11 kV Bus Mount Isa	Fixed	\$/day	POA	POA	POA
	Capacity	\$/kVA of AD/mth	POA	POA	POA
	Actual Demand	\$/kVA/mth	POA	POA	POA
	Volume	\$/kWh	POA	POA	POA
	Excess Reactive Power	\$/excess kVAr	POA	POA	POA

Notes:

- a) ICC DUOS pricing is carried out with specific reference to individual customers and associated network connection configuration and arrangements. Outcomes are specific to those individual circumstances and changes that may occur to them. Indicative prices are calculated on an average basis and therefore are indicative only of future trends in prices at a macro level based on our current estimates of future DUOS charges.

2 TUOS indicative prices

Table 5: SAC Small indicative TUOS prices – Primary tariffs^a

Transmission pricing region	TUOS tariff	Primary tariffs			2017-18	2018-19	2019-20
		TUOS charge	Units				
Transmission Region 1	T1	Fixed	\$/day		0.104	0.104	0.105
		Volume	\$/kWh		0.00859	0.00871	0.00880
Transmission Region 2	T2	Fixed	\$/day		0.196	0.195	0.197
		Volume	\$/kWh		0.01042	0.01057	0.01067
Transmission Region 3	T3	Fixed	\$/day		0.310	0.310	0.312
		Volume	\$/kWh		0.01333	0.01352	0.01365
Transmission Region 4	T4	Fixed	\$/day		0.137	0.137	0.137
		Volume	\$/kWh		0.00074	0.00074	0.00074

Notes:

- a) IBT, STOUE and STOUTD.
- b) Mount Isa network.

Table 6: SAC Small indicative TUOS prices – Secondary and unmetered tariffs^a

Transmission pricing region	TUOS tariff	Secondary and unmetered tariffs			2017-18	2018-19	2019-20
		TUOS charge	Units				
Transmission Region 1	T1	Volume	\$/kWh		0.00859	0.00871	0.00880
Transmission Region 2	T2	Volume	\$/kWh		0.01042	0.01057	0.01067
Transmission Region 3	T3	Volume	\$/kWh		0.01333	0.01352	0.01365
Transmission Region 4	T4	Volume	\$/kWh		0.00074	0.00074	0.00074

Notes:

- a) Volume Controlled, Volume Night Controlled, Demand Controlled and Unmetered Supply.

Table 7: SAC Large indicative TUOS prices

Transmission pricing region	TUOS tariff	TUOS charge	Units	2017-18	2018-19	2019-20
Demand Large						
Transmission Region 1	T1	Fixed	\$/day	14.985	15.052	15.154
		Actual Demand	\$/kW of AMD/month	0.915	0.915	0.917
		Volume	\$/kWh	0.00859	0.00858	0.00861
Transmission Region 2	T2	Fixed	\$/day	32.489	32.566	32.726
		Actual Demand	\$/kW of AMD/month	2.202	2.202	2.207
		Volume	\$/kWh	0.01042	0.01041	0.01044
Transmission Region 3	T3	Fixed	\$/day	61.410	61.483	61.720
		Actual Demand	\$/kW of AMD/month	4.396	4.395	4.406
		Volume	\$/kWh	0.01333	0.01332	0.01336
Transmission Region 4	T4	Fixed	\$/day	12.637	12.527	12.461
		Actual Demand	\$/kW of AMD/month	0.806	0.797	0.791
		Volume	\$/kWh	0.00074	0.00074	0.00074
Demand Medium						
Transmission Region 1	T1	Fixed	\$/day	6.566	6.634	6.715
		Actual Demand	\$/kW of AMD/month	0.915	0.915	0.917
		Volume	\$/kWh	0.00859	0.00858	0.00861
Transmission Region 2	T2	Fixed	\$/day	12.227	12.309	12.416
		Actual Demand	\$/kW of AMD/month	2.202	2.202	2.207
		Volume	\$/kWh	0.01042	0.01041	0.01044
Transmission Region 3	T3	Fixed	\$/day	20.969	21.051	21.184
		Actual Demand	\$/kW of AMD/month	4.396	4.395	4.406
		Volume	\$/kWh	0.01333	0.01332	0.01336
Transmission Region 4	T4	Fixed	\$/day	5.217	5.190	5.181
		Actual Demand	\$/kW of AMD/month	0.806	0.797	0.791
		Volume	\$/kWh	0.00074	0.00074	0.00074
Demand Small						
Transmission Region 1	T1	Fixed	\$/day	3.859	3.929	4.002
		Actual Demand	\$/kW of AMD/month	0.915	0.915	0.917

Attachment 2: Revised Indicative pricing schedule

Transmission pricing region	TUOS tariff	TUOS charge	Units	2017-18	2018-19	2019-20
		Volume	\$/kWh	0.00859	0.00858	0.00861
Transmission Region 2	T2	Fixed	\$/day	5.715	5.798	5.888
		Actual Demand	\$/kW of AMD/month	2.202	2.202	2.207
		Volume	\$/kWh	0.01042	0.01041	0.01044
Transmission Region 3	T3	Fixed	\$/day	7.971	8.055	8.154
		Actual Demand	\$/kW of AMD/month	4.396	4.395	4.406
		Volume	\$/kWh	0.01333	0.01332	0.01336
Transmission Region 4	T4	Fixed	\$/day	2.832	2.832	2.841
		Actual Demand	\$/kW of AMD/month	0.806	0.797	0.791
		Volume	\$/kWh	0.00074	0.00074	0.00074
Seasonal Time-of-Use Demand						
Transmission Region 1	T1	Fixed	\$/day	4.010	4.079	4.153
		Actual Demand Peak	\$/kW of AMD/month	0.915	0.915	0.917
		Actual Demand Off-Peak	\$/kW of AMD/month	0.915	0.915	0.917
		Volume	\$/kWh	0.00859	0.00858	0.00861
Transmission Region 2	T2	Fixed	\$/day	6.076	6.159	6.251
		Actual Demand Peak	\$/kW of AMD/month	2.202	2.202	2.207
		Actual Demand Off-Peak	\$/kW of AMD/month	2.202	2.202	2.207
		Volume	\$/kWh	0.01042	0.01041	0.01044
Transmission Region 3	T3	Fixed	\$/day	8.693	8.777	8.878
		Actual Demand Peak	\$/kW of AMD/month	4.396	4.395	4.406
		Actual Demand Off-Peak	\$/kW of AMD/month	4.396	4.395	4.406
		Volume	\$/kWh	0.01333	0.01332	0.01336
Transmission Region 4	T4	Fixed	\$/day	2.965	2.963	2.971
		Actual Demand Peak	\$/kW of AMD/month	0.806	0.797	0.791
		Actual Demand Off-Peak	\$/kW of AMD/month	0.806	0.797	0.791
		Volume	\$/kWh	0.00074	0.00074	0.00074

Table 8: CAC indicative TUOS prices – All tariffs

Transmission pricing region	TUOS tariff	TUOS charge	Units	2017-18	2018-19	2019-20
Transmission Region 1	T1	Fixed	\$/day	100.912	103.279	105.702
		Capacity	\$/kVA of AD/month	0.715	0.732	0.749
		Volume	\$/kWh	0.00994	0.01017	0.01041
Transmission Region 2	T2	Fixed	\$/day	72.241	73.936	75.671
		Capacity	\$/kVA of AD/month	1.546	1.582	1.619
		Volume	\$/kWh	0.01169	0.01196	0.01224
Transmission Region 3	T3	Fixed	\$/day	72.786	74.494	76.242
		Capacity	\$/kVA of AD/month	3.258	3.334	3.412
		Volume	\$/kWh	0.01523	0.01559	0.01595

Table 9: ICC indicative TUOS prices – Averaged (not customer-specific) – All tariffs^b

Customer pricing zone	Voltage level	TUOS charge	Units	2017-18	2018-19	2019-20
East	132/110 kV	Fixed	\$/day	1,234.182	1,263.139	1,292.775
		Capacity	\$/kVA of AD/month	1.437	1.471	1.506
		Volume	\$/kWh	0.00279	0.00285	0.00292
		General & Common Service	\$/day	526.336	538.686	551.325
East	66 kV	Fixed	\$/day	354.724	363.046	371.564
		Capacity	\$/kVA of AD/month	0.913	0.934	0.956
		Volume	\$/kWh	0.00204	0.00208	0.00213
		General & Common Service	\$/day	1,595.026	1,632.449	1,670.751
East	33 kV	Fixed	\$/day	683.486	699.523	715.935
		Capacity	\$/kVA of AD/month	1.336	1.368	1.400
		Volume	\$/kWh	0.00294	0.00301	0.00308
		General & Common Service	\$/day	1,610.531	1,648.318	1,686.992
East	22/11 kV Bus	Fixed	\$/day	95.428	97.667	99.959
		Capacity	\$/kVA of AD/month	1.550	1.586	1.623
		Volume	\$/kWh	0.00274	0.00280	0.00287

Attachment 2: Revised Indicative pricing schedule

Customer pricing zone	Voltage level	TUOS charge	Units	2017-18	2018-19	2019-20
		General & Common Service	\$/day	586.842	600.611	614.702
West	132/110 kV	Fixed	\$/day	552.894	565.867	579.143
		Capacity	\$/kVA of AD/month	0.884	0.905	0.926
		Volume	\$/kWh	0.00131	0.00134	0.00137
		General & Common Service	\$/day	680.097	696.053	712.385
West	66 kV	Fixed	\$/day	166.587	170.496	174.496
		Capacity	\$/kVA of AD/month	0.969	0.991	1.015
		Volume	\$/kWh	0.00236	0.00242	0.00247
		General & Common Service	\$/day	1,177.499	1,205.126	1,233.401
West	33 kV	Fixed	\$/day	268.439	274.737	281.183
		Capacity	\$/kVA of AD/month	0.611	0.625	0.640
		Volume	\$/kWh	0.00090	0.00092	0.00094
		General & Common Service	\$/day	259.808	265.904	272.143
West	22/11 kV Bus	Fixed	\$/day	92.374	94.541	96.760
		Capacity	\$/kVA of AD/month	1.434	1.467	1.502
		Volume	\$/kWh	0.00293	0.00299	0.00307
		General & Common Service	\$/day	501.415	513.180	525.220

Notes:

- a) ICC TUOS pricing is carried out with specific reference to individual customers and associated network connection configuration and arrangements. Outcomes are specific to those individual circumstances and changes that may occur to them. Indicative prices are calculated on an average basis and therefore are indicative only of future trends in prices at a macro level based on our current estimates of future TUOS charges.

Table 10: Standard DLFs applicable in 2017-18^a

Network Level	East	West	Mount Isa
Sub-transmission Bus	1.006	1.029	1.001
Sub-transmission Line	1.011	1.057	1.005
22/11 kV Bus	1.015	1.065	1.007
22/11 kV Line	1.030	1.097	1.035
LV Bus	1.073	1.149	1.061
LV Line	1.096	1.192	1.070

Notes:

- a) DLFs are applied to the metered consumption for the calculation of TUOS volume charges. The DLF applicable may be a standard loss factor or specific loss factor (in instances where there is a unique network supply configuration). DLFs are re-calculated each year.

3 Indicative jurisdictional scheme charges

Table 11: Indicative jurisdictional scheme charges^a

Tariff class	ICC, CAC, SAC Large and SAC Small user groups					
	Tariff	Charge	Units	2017-18	2018-19	2019-20
SAC Small Primary Tariffs		Fixed	\$/day	0.142	0.138	0.134
		Volume	\$/kWh	0.00838	0.00824	0.00805
SAC Small Controlled Load Tariffs		Volume	\$/kWh	0.00838	0.00824	0.00805
	SAC Large	Fixed	\$/day	0.766	0.763	0.757
		Volume	\$/kWh	0.00110	0.00107	0.00104
CAC	Fixed	\$/day	13.991	13.699	13.380	
		Volume	\$/kWh	0.00069	0.00068	0.00066
ICC		Fixed	\$/day	111.712	109.731	107.556

Notes:

- a) Applicable to all tariffs, except unmetered supply and Embedded Generators.

4 Further information

Ergon Energy publishes a *Network Tariff Guide for Standard Control Services* which sets out detailed information on each of our network tariffs, including the application rules. Network users, retailers and interested parties seeking to understand the application of our tariffs are encouraged to refer to this publication which is available on Ergon Energy's website at:

<https://www.ergon.com.au/network/network-management/network-pricing>

PART 2 – ALTERNATIVE CONTROL SERVICES

Indicative pricing schedule for Alternative Control Services

This section sets out indicative prices for our ACS for the 2018 to 2020 period. These prices are based on the tariff structures detailed in our TSS and currently available information.

1 Fee based services

Table 12: Indicative fee based services prices

Service	2017-18 GST Exclusive		2018-19 GST Exclusive		2019-20 GST Exclusive	
	Total price	Call out fee	Total price	Call out fee	Total price	Call out fee
Application fee - Basic or standard connection	\$890.55	n/a	\$912.75	n/a	\$936.90	n/a
Application fee - Basic or standard connection - Micro-embedded generators	\$48.72	n/a	\$49.93	n/a	\$51.25	n/a
Application fee - Basic or standard connection - Micro-embedded generators - Technical assessment required	\$221.23	n/a	\$226.74	n/a	\$232.74	n/a
Application fee - Real estate development connection	\$932.42	n/a	\$955.67	n/a	\$980.95	n/a
Protection and Power Quality assessment prior to connection	\$1,380.02	n/a	\$1,414.43	n/a	\$1,451.85	n/a
Temporary connection, not in permanent position - single phase metered - urban/short rural feeders	\$586.36	\$117.27	\$600.98	\$120.20	\$616.88	\$123.38
Temporary connection, not in permanent position - single phase metered - long rural/isolated feeders	\$938.17	\$469.09	\$961.56	\$480.78	\$987.00	\$493.50
Temporary connection, not in permanent position - multi phase metered - urban/short rural feeders	\$586.36	\$117.27	\$600.98	\$120.20	\$616.88	\$123.38
Temporary connection, not in permanent position - multi phase metered - long rural/isolated feeders	\$938.17	\$469.09	\$961.56	\$480.78	\$987.00	\$493.50
Supply abolishment during business - urban/short rural feeders	\$351.82	\$117.27	\$360.59	\$120.20	\$370.13	\$123.38
Supply abolishment during business hours - long rural/isolated feeders	\$703.63	\$469.09	\$721.17	\$480.78	\$740.25	\$493.50
De-energisation during business hours - urban/short rural feeders	\$98.26	\$39.07	\$100.71	\$40.04	\$103.37	\$41.10
De-energisation during business hours - long rural/isolated feeders	\$586.36	\$469.09	\$600.98	\$480.78	\$616.88	\$493.50
Re-energisation during business hours - urban/short rural feeders	\$78.13	\$39.07	\$80.08	\$40.04	\$82.20	\$41.10
Re-energisation during business hours - long rural/isolated feeders	\$546.49	\$469.09	\$560.11	\$480.78	\$574.93	\$493.50
Re-energisation during business hours - after de-energisation for debt - urban/short rural feeders	\$78.13	\$39.07	\$80.08	\$40.04	\$82.20	\$41.10
Re-energisation during business hours - after de-energisation for debt - long rural/isolated feeders	\$546.49	\$469.09	\$560.11	\$480.78	\$574.93	\$493.50

Attachment 2: Revised Indicative pricing schedule

Service	2017-18 GST Exclusive		2018-19 GST Exclusive		2019-20 GST Exclusive	
	Total price	Call out fee	Total price	Call out fee	Total price	Call out fee
Accreditation of alternative service providers - real estate developments	\$905.64	n/a	\$928.22	n/a	\$952.78	n/a
Install new or replacement meter (Type 5 and 6) – Single phase – urban/short rural feeder	\$345.24	\$63.59	\$352.79	\$65.17	\$360.83	\$66.90
Install new or replacement meter (Type 5 and 6) – Single phase – long rural/isolated feeder	\$535.24	\$254.34	\$546.95	\$260.69	\$559.42	\$267.58
Install new or replacement meter (Type 5 and 6) – Dual element – urban/short rural feeder	\$422.85	\$63.59	\$432.10	\$65.17	\$441.95	\$66.90
Install new or replacement meter (Type 5 and 6) –Dual element – long rural/isolated feeder	\$612.85	\$254.34	\$626.26	\$260.69	\$640.54	\$267.58
Install new or replacement meter (Type 5 and 6) – Polyphase – urban/short rural feeder	\$531.50	\$63.59	\$543.13	\$65.17	\$555.51	\$66.90
Install new or replacement meter (Type 5 and 6) –Polyphase – long rural/isolated feeder	\$721.50	\$254.34	\$737.29	\$260.69	\$754.09	\$267.58
Install new or replacement meter (CT) – urban/short rural feeder	\$2,525.07	\$121.67	\$2,580.32	\$124.70	\$2,639.14	\$128.00
Install new or replacement meter (CT) – long rural/isolated feeder	\$2,888.62	\$486.66	\$2,951.82	\$498.79	\$3,019.11	\$511.99

Notes:

- a) Service undertaken.
- b) No service undertaken due to customer/retailer fault.

2 Quoted services

It is important to note the prices set out below are examples of potential prices for our quoted services. This is because the actual prices for quoted services will be determined at the time of the customer's enquiry and will reflect the actual requirements of the service.

Further, where Ergon Energy attends a premise to perform a service and is unable to complete the job for reasons outside of our control, such as a locked gate, we will charge a call out fee.

Table 13: Potential indicative quoted services prices

Service	2017-18 GST Exclusive	2018-19 GST Exclusive	2019-20 GST Exclusive
Application fee - Negotiated connection	\$1,133.40	\$1,160.42	\$1,186.39
Application fee - Negotiated connection – Micro-embedded generators	\$503.56	\$515.61	\$526.93
Application fee - Negotiated - Major customer connection	\$7,249.91	\$7,420.59	\$7,569.75
Carrying out planning studies and analysis relating to connection applications	\$2,290.15	\$2,343.79	\$2,390.95

Attachment 2: Revised Indicative pricing schedule

Service	2017-18 GST Exclusive	2018-19 GST Exclusive	2019-20 GST Exclusive
Feasibility and concept scoping, including planning and design, for major customer connections	\$18,417.58	\$18,850.48	\$19,229.43
Tender process	\$10,722.02	\$10,974.65	\$11,195.07
Pre-connection site inspection	\$1,328.98	\$1,359.83	\$1,386.76
Provision of site-specific connection information and advice	\$784.14	\$802.55	\$818.69
Preparation of preliminary designs and planning reports for major customer connections, including project scopes and estimates	\$9,649.82	\$9,877.19	\$10,075.56
Customer build, own and operate consultation services	\$76,430.11	\$78,230.99	\$79,802.18
Detailed enquiry response fee – embedded generation	\$25,548.78	\$26,150.62	\$26,675.87
Design and construction of connection assets for major customers	\$8,943,966.76	\$9,150,678.77	\$9,302,942.33
Commissioning and energisation of major customer connections	\$44,080.82	\$45,086.02	\$45,957.84
Design and construction for real estate developments	\$168,703.41	\$172,546.45	\$175,348.82
Commissioning and energisation of real estate development connections	\$6,713.45	\$6,833.75	\$6,926.63
Removal of network constraint for embedded generator	\$555,940.71	\$570,772.89	\$582,766.07
Move point of attachment - single/multi phase	\$3,735.76	\$3,818.90	\$3,890.24
Re-arrange connection assets at customer's request	\$67,458.04	\$69,039.51	\$70,427.97
Protection and Power Quality assessment after connection	\$2,854.73	\$2,921.03	\$2,978.65
Temporary de-energisation - no dismantling	\$757.34	\$774.21	\$788.79
LV Service line drop and replace - physical dismantling	\$1,099.44	\$1,124.51	\$1,146.35
HV Service line drop and replace	\$4,527.27	\$4,624.15	\$4,706.00
Supply enhancement	\$1,293.57	\$1,321.33	\$1,344.72
Provision of connection services above minimum requirements	\$304,345.28	\$310,852.49	\$316,354.19
Upgrade from overhead to underground service	\$8,691.19	\$8,869.09	\$9,015.85
Rectification of illegal connections or damage to overhead or underground service cables	\$219.91	\$224.75	\$228.89
De-energisation after business hours	\$146.89	\$150.15	\$152.97
Re-energisation after business hours	\$116.80	\$119.40	\$121.64
Accreditation of alternative service providers - major customer connections	\$6,416.34	\$6,569.94	\$6,714.75

Attachment 2: Revised Indicative pricing schedule

Service	2017-18 GST Exclusive	2018-19 GST Exclusive	2019-20 GST Exclusive
Approval of third party design - major customer connections	\$14,296.02	\$14,632.87	\$14,926.76
Approval of third party design - real estate developments	\$201.10	\$205.91	\$210.54
Construction audit - major customer connections	\$92,740.14	\$94,896.44	\$96,772.24
Construction audit - real estate developments	\$1,179.58	\$1,205.77	\$1,228.20
Approval of third party materials	\$19,220.96	\$19,671.68	\$20,067.35
Special meter read	\$128.38	\$131.19	\$133.60
Meter test	\$454.48	\$464.49	\$473.03
Meter inspection and investigation on request	\$293.21	\$299.67	\$305.18
Metering alteration	\$2,899.22	\$2,963.30	\$3,018.12
Exchange meter	\$293.21	\$299.67	\$305.18
Type 5 to 7 non-standard metering services	\$416.12	\$425.77	\$434.22
Removal of a meter (Type 5 & 6)	\$138.21	\$141.35	\$144.07
Meter re-seal	\$593.75	\$606.83	\$617.99
Install new or replacement meter - after hours	\$421.35	\$429.83	\$436.83
Change time switch	\$219.91	\$224.75	\$228.89
Change tariff	\$227.24	\$232.24	\$236.51
Reprogram card meters	\$1,319.45	\$1,348.51	\$1,373.31
Install metering related load control	\$293.21	\$299.67	\$305.18
Removal of load control device	\$293.21	\$299.67	\$305.18
Change load control relay channel	\$146.61	\$149.83	\$152.59
Services provided in relation to a Retailer of Last Resort (ROLR) event	\$2,875.22	\$2,943.87	\$3,007.81
Non-standard network data requests	\$714.80	\$731.64	\$746.34
Provision of services for approved unmetered supplies	\$104.11	\$106.46	\$108.62
Customer requested appointments	\$764.34	\$782.23	\$797.92
Removal/rearrangement of network assets	\$312,269.99	\$319,536.09	\$325,919.67
Aerial markers	\$742.06	\$758.69	\$772.98

Attachment 2: Revised Indicative pricing schedule

Service	2017-18 GST Exclusive	2018-19 GST Exclusive	2019-20 GST Exclusive
Tiger tails	\$2,495.88	\$2,551.87	\$2,600.00
Assessment of parallel generator applications	\$1,787.00	\$1,829.11	\$1,865.84
Witness testing	\$3,939.48	\$4,027.65	\$4,103.74
Removal/rearrangement of public lighting assets	\$21,287.48	\$21,775.02	\$22,198.63

3 Default Metering Services

Table 14: Indicative annual metering services charges

Metering service type	Cost recovery type	2017-18 Fixed charge (\$ p.a.) GST Exclusive	2018-19 Fixed charge (\$ p.a.) GST Exclusive	2019-20 Fixed charge (\$ p.a.) GST Exclusive
Primary	Non-capital	\$41.35	\$40.69	\$40.04
	Capital	\$11.54	\$13.01	\$14.67
Controlled load	Non-capital	\$15.21	\$14.96	\$14.72
	Capital	\$4.24	\$4.78	\$5.39
Embedded generation	Non-capital	\$10.28	\$10.12	\$9.96
	Capital	\$2.87	\$3.24	\$3.65

Table 15: Indicative call out fees for final meter reads

Call out fee - Final meter reads	2017-18 Fixed charge (\$/service) GST Exclusive	2018-19 Fixed charge (\$/service) GST Exclusive	2019-20 Fixed charge (\$/service) GST Exclusive
Call out fee - Final meter read - Urban/short rural feeder	\$55.21	\$57.02	\$58.98
Call out fee - Final meter read - Long rural feeder	\$220.85	\$228.09	\$235.92

4 Public Lighting Services

Table 16: Indicative daily public lighting charges

Public Lighting Services	2017-18 Fixed charge (\$/day/light) GST Exclusive	2018-19 Fixed charge (\$/day/light) GST Exclusive	2019-20 Fixed charge (\$/day/light) GST Exclusive
EO&O - Major	\$1.1674	\$1.2506	\$1.3398
EO&O - Minor	\$0.6955	\$0.7451	\$0.7983
G&EO - Major	\$0.4714	\$0.5050	\$0.5411
G&EO - Minor	\$0.3088	\$0.3308	\$0.3544

Table 17: Indicative public lighting exit fees

Public lighting exit fee	2017-18 Fixed charge (\$/light) GST Exclusive	2018-19 Fixed charge (\$/light) GST Exclusive	2019-20 Fixed charge (\$/light) GST Exclusive
EO&O - Major - Exit fee	\$1,474	\$1,511	\$1,548
EO&O - Minor - Exit fee	\$891	\$913	\$936
G&EO - Major - Exit fee	\$244	\$250	\$256
G&EO - Minor - Exit fee	\$207	\$212	\$217