

**Attachment 3 - Material Change
SCS Standard Asset Customers**

Tariff			Charging parameter	Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation	
							\$	%
SAC East								
Residential (<100MWh pa)								
Residential Demand East	ERDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000	0%
			Peak Demand kW	\$/kW/month	4.290	4.297	0.007	0%
			Volume	\$/kWh	0.01840	0.02195	0.00355	16%
	T1	DPPC	Fixed	\$/day	0.020	0.021	0.001	5%
			Peak Demand kW	\$/kW/month	0.470	0.469	-0.001	0%
			Volume	\$/kWh	0.00673	0.01054	0.00381	36%
	T2	DPPC	Fixed	\$/day	0.035	0.035	0.000	0%
			Peak Demand kW	\$/kW/month	1.066	1.064	-0.002	0%
			Volume	\$/kWh	0.00912	0.01112	0.00200	18%
	T3	DPPC	Fixed	\$/day	0.057	0.056	-0.001	-2%
			Peak Demand kW	\$/kW/month	2.063	2.060	-0.003	0%
			Volume	\$/kWh	0.00997	0.00900	-0.00097	-11%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Residential Transitional Demand East	ERTDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000
Peak Demand kW				\$/kW/month	0.879	0.880	0.001	0%
Volume				\$/kWh	0.04016	0.04522	0.00506	11%
T1		DPPC	Fixed	\$/day	0.020	0.021	0.001	5%
			Peak Demand kW	\$/kW/month	0.470	0.469	-0.001	0%
			Volume	\$/kWh	0.00673	0.01054	0.00381	36%
T2		DPPC	Fixed	\$/day	0.035	0.035	0.000	0%
			Peak Demand kW	\$/kW/month	1.066	1.064	-0.002	0%
			Volume	\$/kWh	0.00912	0.01112	0.00200	18%
T3		DPPC	Fixed	\$/day	0.057	0.056	-0.001	-2%
			Peak Demand kW	\$/kW/month	2.063	2.060	-0.003	0%
			Volume	\$/kWh	0.00997	0.00900	-0.00097	-11%
JS		Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Residential ToU Energy East		ERTOUE	DUOS	Fixed	\$/day	1.000	1.000	0.000
	Volume Evening Charge			\$/kWh	0.12644	0.12665	0.00021	0%
	Volume Overnight Charge			\$/kWh	0.01814	0.02487	0.00673	27%
	Volume Day Charge			\$/kWh	0.01755	0.01832	0.00077	4%
	T1	DPPC	Fixed	\$/day	0.050	0.052	0.002	4%
			Volume Evening Charge	\$/kWh	0.01342	0.01340	-0.00002	0%
			Volume Overnight Charge	\$/kWh	0.00821	0.01574	0.00753	48%
	T2	DPPC	Volume Day Charge	\$/kWh	0.00928	0.01574	0.00646	41%
			Fixed	\$/day	0.087	0.087	0.000	0%
			Volume Evening Charge	\$/kWh	0.03055	0.03051	-0.00004	0%
	T3	DPPC	Volume Overnight Charge	\$/kWh	0.00803	0.01189	0.00386	32%
			Volume Day Charge	\$/kWh	0.00965	0.01189	0.00224	19%
			Fixed	\$/day	0.143	0.141	-0.002	-1%
	JS	Volume Evening Charge	\$/kWh	0.05928	0.05920	-0.00008	0%	
		Volume Overnight Charge	\$/kWh	0.00392	0.00379	-0.00013	-3%	
JS	Volume Day Charge	\$/kWh	0.00392	0.00379	-0.00013	-3%		
	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%		
JS	Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
	Fixed	\$/day	1.105	1.105	0.000	0%		
Residential IBT East	ERIB	DUOS	Volume Block 1	\$/kWh	0.02234	0.02213	-0.00021	-1%
			Volume Block 2	\$/kWh	0.04230	0.04993	0.00763	15%
			Volume Block 3	\$/kWh	0.08702	0.08616	-0.00086	-1%
	T1	DPPC	Fixed	\$/day	0.100	0.105	0.005	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	0.174	0.174	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	0.285	0.282	-0.003	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
						\$	%	
Small Business (<100MWh pa)								
Small Business Demand East	EBDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000	0%
			Peak Demand kW	\$/kW/month	4.218	4.225	0.007	0%
			Volume	\$/kWh	0.05100	0.05319	0.00219	4%
	T1	DPPC	Fixed	\$/day	0.050	0.052	0.002	4%
			Peak Demand kW	\$/kW/month	0.376	0.375	-0.001	0%
			Volume	\$/kWh	0.00448	0.00684	0.00236	35%
	T2	DPPC	Fixed	\$/day	0.087	0.087	0.000	0%
			Peak Demand kW	\$/kW/month	0.852	0.851	-0.001	0%
			Volume	\$/kWh	0.00606	0.00732	0.00126	17%
	T3	DPPC	Fixed	\$/day	0.143	0.141	-0.002	-1%
			Peak Demand kW	\$/kW/month	1.650	1.648	-0.002	0%
			Volume	\$/kWh	0.00666	0.00690	0.00024	3%
	JS	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
	Small Business Transitional Demand East	EBTDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000
Peak Demand kW				\$/kW/month	0.352	0.353	0.001	0%
Volume				\$/kWh	0.06415	0.06724	0.00309	5%
T1		DPPC	Fixed	\$/day	0.050	0.052	0.002	4%
			Peak Demand kW	\$/kW/month	0.376	0.375	-0.001	0%
			Volume	\$/kWh	0.00448	0.00684	0.00236	35%
T2		DPPC	Fixed	\$/day	0.087	0.087	0.000	0%
			Peak Demand kW	\$/kW/month	0.852	0.851	-0.001	0%
			Volume	\$/kWh	0.00606	0.00732	0.00126	17%
T3		DPPC	Fixed	\$/day	0.143	0.141	-0.002	-1%
			Peak Demand kW	\$/kW/month	1.650	1.648	-0.002	0%
			Volume	\$/kWh	0.00666	0.00690	0.00024	3%
JS		JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
Small Business ToU Energy East		EBTOUE	DUOS	Fixed Band 1	\$/day	1.004	1.000	-0.004
	Fixed Band 2			\$/day	1.255	1.250	-0.005	0%
	Fixed Band 3			\$/day	1.506	1.500	-0.006	0%
	Fixed Band 4			\$/day	1.757	1.750	-0.007	0%
	Fixed Band 5			\$/day	2.008	2.000	-0.008	0%
	Volume Evening Charge			\$/kWh	0.24638	0.24679	0.00041	0%
	Volume Overnight Charge			\$/kWh	0.04167	0.04740	0.00573	12%
	Volume Day Charge			\$/kWh	0.01755	0.01832	0.00077	4%
	T1	DPPC	Fixed Band 1	\$/day	0.100	0.105	0.005	5%
			Fixed Band 2	\$/day	0.110	0.115	0.005	4%
			Fixed Band 3	\$/day	0.120	0.125	0.005	4%
			Fixed Band 4	\$/day	0.130	0.135	0.005	4%
			Fixed Band 5	\$/day	0.140	0.145	0.005	3%
			Volume Evening Charge	\$/kWh	0.01369	0.01367	-0.00002	0%
			Volume Overnight Charge	\$/kWh	0.00863	0.01195	0.00332	28%
			Volume Day Charge	\$/kWh	0.00863	0.01195	0.00332	28%
	T2	DPPC	Fixed Band 1	\$/day	0.174	0.174	0.000	0%
			Fixed Band 2	\$/day	0.185	0.184	-0.001	-1%
			Fixed Band 3	\$/day	0.195	0.194	-0.001	-1%
			Fixed Band 4	\$/day	0.205	0.204	-0.001	0%
			Fixed Band 5	\$/day	0.215	0.214	-0.001	0%
			Volume Evening Charge	\$/kWh	0.03092	0.03061	-0.00031	-1%
			Volume Overnight Charge	\$/kWh	0.00967	0.01004	0.00037	4%
			Volume Day Charge	\$/kWh	0.00967	0.01004	0.00037	4%
	T3	DPPC	Fixed Band 1	\$/day	0.285	0.282	-0.003	-1%
			Fixed Band 2	\$/day	0.295	0.292	-0.003	-1%
			Fixed Band 3	\$/day	0.305	0.302	-0.003	-1%
			Fixed Band 4	\$/day	0.315	0.312	-0.003	-1%
			Fixed Band 5	\$/day	0.326	0.322	-0.004	-1%
			Volume Evening Charge	\$/kWh	0.05971	0.05963	-0.00008	0%
Volume Overnight Charge			\$/kWh	0.00840	0.00525	-0.00315	-60%	
Volume Day Charge			\$/kWh	0.00840	0.00525	-0.00315	-60%	
JS	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation			
						\$	%		
Small Business IBT East	EBIB	DUOS	Fixed	\$/day	1.105	1.105	0.000	0%	
			Volume Block 1	\$/kWh	0.02597	0.02572	-0.00025	-1%	
			Volume Block 2	\$/kWh	0.06291	0.07487	0.01196	16%	
			Volume Block 3	\$/kWh	0.11479	0.11366	-0.00113	-1%	
	T1	DPPC	Fixed	\$/day	0.100	0.105	0.005	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Fixed	\$/day	0.174	0.174	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Fixed	\$/day	0.285	0.282	-0.003	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
JS		Fixed Charge	\$/day	0.140	0.134	-0.006	-4%		
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
Small Business Wide Inclining Fixed Tariff East	EBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0%	
			Fixed Band 2	\$/day	0.502	0.502	0.000	0%	
			Fixed Band 3	\$/day	0.753	0.752	-0.001	0%	
			Fixed Band 4	\$/day	1.004	1.002	-0.002	0%	
			Fixed Band 5	\$/day	1.255	1.252	-0.003	0%	
			Volume	\$/kWh	0.08972	0.09222	0.00250	3%	
			T1	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000
	Fixed Band 2	\$/day			0.110	0.116	0.006	5%	
	Fixed Band 3	\$/day			0.120	0.126	0.006	5%	
	Fixed Band 4	\$/day			0.130	0.136	0.006	4%	
	Fixed Band 5	\$/day			0.140	0.146	0.006	4%	
	Volume	\$/kWh			0.00922	0.01276	0.00354	28%	
	T2	DPPC			Fixed Band 1	\$/day	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.185	0.185	0.000	0%	
			Fixed Band 3	\$/day	0.195	0.195	0.000	0%	
			Fixed Band 4	\$/day	0.205	0.205	0.000	0%	
			Fixed Band 5	\$/day	0.215	0.215	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
			T3	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000
	Fixed Band 2	\$/day			0.295	0.292	-0.003	-1%	
	Fixed Band 3	\$/day			0.305	0.302	-0.003	-1%	
	Fixed Band 4	\$/day			0.315	0.312	-0.003	-1%	
	Fixed Band 5	\$/day			0.325	0.322	-0.003	-1%	
	Volume	\$/kWh			0.01375	0.01412	0.00037	3%	
	JS				Fixed Charge	\$/day	0.140	0.134	-0.006
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Transitional Network ToU Energy Tariff 1 East	EBFRM	DUOS	Fixed Charge	\$/day		0.317	0.317	100%
				Volume Peak Charge	\$/kWh		0.34195	0.34195	100%
Volume Peak Charge (over 10,000)				\$/kWh		0.26908	0.26908	100%	
Volume Off Peak Charge				\$/kWh		0.03682	0.03682	100%	
T1		DPPC	Fixed	\$/day		0.105	0.105	100%	
			Volume	\$/kWh		0.01276	0.01276	100%	
T2		DPPC	Fixed	\$/day		0.174	0.174	100%	
			Volume	\$/kWh		0.01358	0.01358	100%	
T3		DPPC	Fixed	\$/day		0.282	0.282	100%	
			Volume	\$/kWh		0.01412	0.01412	100%	
JS		Fixed Charge	\$/day		0.134	0.134	100%		
		Volume Charge	\$/kWh		0.00741	0.00741	100%		
Transitional Network ToU Energy Tariff 2 East	EBIRR	DUOS	Fixed	\$/day		0.315	0.315	100%	
			Volume Peak	\$/kWh		0.24528	0.24528	100%	
			Volume Off Peak	\$/kWh		0.07666	0.07666	100%	
	T1	DPPC	Fixed	\$/day		0.105	0.105	100%	
			Volume	\$/kWh		0.01276	0.01276	100%	
	T2	DPPC	Fixed	\$/day		0.174	0.174	100%	
			Volume	\$/kWh		0.01358	0.01358	100%	
	T3	DPPC	Fixed	\$/day		0.282	0.282	100%	
			Volume	\$/kWh		0.01412	0.01412	100%	
	JS		Fixed Charge	\$/day		0.134	0.134	100%	
Volume Charge			\$/kWh		0.00741	0.00741	100%		
Transitional Network Dual Rate Demand Tariff 3 East	EBPMP	DUOS	Fixed Charge	\$/day		1.389	1.389	100%	
			Minimum Capacity Charge	\$/kW/month		3.154	3.154	100%	
			Remaining Capacity Charge	\$/kW/month		9.522	9.522	100%	
			Volume Charge	\$/kWh		0.06628	0.06628	100%	
	T1	DPPC	Fixed	\$/day		0.105	0.105	100%	
			Volume	\$/kWh		0.01276	0.01276	100%	
	T2	DPPC	Fixed	\$/day		0.174	0.174	100%	
			Volume	\$/kWh		0.01358	0.01358	100%	
	T3	DPPC	Fixed	\$/day		0.282	0.282	100%	
			Volume	\$/kWh		0.01412	0.01412	100%	
JS		Fixed Charge	\$/day		0.134	0.134	100%		
		Volume Charge	\$/kWh		0.00741	0.00741	100%		

Tariff	Charging parameter			Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation	
							\$	%
Controlled load (<100MWh pa)								
Small Business Primary Load Control East	EBPLC	DUOS	Fixed	\$/day	1.105	1.105	0.000	0%
			Volume	\$/kWh	0.02755	0.02832	0.00077	3%
	T1	DPPC	Fixed	\$/day	0.100	0.105	0.005	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	0.174	0.174	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	0.285	0.282	-0.003	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS		Fixed Charge	\$/day	0.140	0.134	-0.006	-4%
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
Volume Controlled East	EVC	DUOS	Volume	\$/kWh	0.02755	0.02832	0.00077	3%
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
Volume Night Controlled East	EVN	DUOS	Volume	\$/kWh	0.01755	0.01832	0.00077	4%
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
Unmetered								
Unmetered	EVU	DUOS	Volume	\$/kWh	0.12211	0.12583	0.00372	3%
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation			
						\$	%		
Large (>100MWh pa)									
Large Business Time-of-Use Demand East	ELTOUD	DUOS	Fixed	\$/day	147.874	147.267	-0.607	0%	
			Actual Demand Peak	\$/kVA/month	12.083	12.103	0.020	0%	
			Excess Demand	\$/kVA/month	2.417	2.421	0.004	0%	
			Volume	\$/kWh	0.00470	0.00754	0.00284	38%	
	T1	DPPC	Fixed	\$/day	6.592	6.919	0.327	5%	
			Actual Demand Peak	\$/kVA/month	0.666	0.705	0.039	6%	
			Excess Demand	\$/kVA/month	0.133	0.141	0.008	6%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Fixed	\$/day	11.306	11.306	0.000	0%	
			Actual Demand Peak	\$/kVA/month	1.510	1.495	-0.015	-1%	
			Excess Demand	\$/kVA/month	0.302	0.299	-0.003	-1%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Fixed	\$/day	18.663	18.479	-0.184	-1%	
			Actual Demand Peak	\$/kVA/month	2.924	2.895	-0.029	-1%	
			Excess Demand	\$/kVA/month	0.585	0.579	-0.006	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	
	Demand Small East	EDST	DUOS	Fixed	\$/day	32.072	31.940	-0.132	0%
				Actual Demand	\$/kW of AMD/month	22.590	23.639	1.049	4%
Actual Demand				\$/kVA of AMD/month	20.331	21.275	0.944	4%	
Volume				\$/kWh	0.00216	0.00348	0.00132	38%	
T1		DPPC	Fixed	\$/day	3.982	4.180	0.198	5%	
			Actual Demand	\$/kW of AMD/month	0.882	0.926	0.044	5%	
			Actual Demand	\$/kVA of AMD/month	0.794	0.833	0.039	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
T2		DPPC	Fixed	\$/day	5.518	5.518	0.000	0%	
			Actual Demand	\$/kW of AMD/month	1.957	1.957	0.000	0%	
			Actual Demand	\$/kVA of AMD/month	1.761	1.761	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
T3		DPPC	Fixed	\$/day	7.293	7.221	-0.072	-1%	
			Actual Demand	\$/kW of AMD/month	3.845	3.807	-0.038	-1%	
			Actual Demand	\$/kVA of AMD/month	3.461	3.426	-0.035	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
JS		JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	
Demand Medium East		EDMT	DUOS	Fixed	\$/day	113.749	113.282	-0.467	0%
				Actual Demand	\$/kW of AMD/month	17.776	18.995	1.219	6%
	Actual Demand			\$/kVA of AMD/month	15.998	17.096	1.098	6%	
	Volume			\$/kWh	0.00216	0.00348	0.00132	38%	
	T1	DPPC	Fixed	\$/day	6.592	6.919	0.327	5%	
			Actual Demand	\$/kW of AMD/month	0.882	0.926	0.044	5%	
			Actual Demand	\$/kVA of AMD/month	0.794	0.833	0.039	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Fixed	\$/day	11.306	11.306	0.000	0%	
			Actual Demand	\$/kW of AMD/month	1.957	1.957	0.000	0%	
			Actual Demand	\$/kVA of AMD/month	1.761	1.761	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Fixed	\$/day	18.663	18.479	-0.184	-1%	
			Actual Demand	\$/kW of AMD/month	3.845	3.807	-0.038	-1%	
			Actual Demand	\$/kVA of AMD/month	3.461	3.426	-0.035	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	
	Demand Large East	EDLT	DUOS	Fixed	\$/day	300.513	299.281	-1.232	0%
				Actual Demand	\$/kW of AMD/month	14.431	15.407	0.976	6%
Actual Demand				\$/kVA of AMD/month	12.988	13.866	0.878	6%	
Volume				\$/kWh	0.00216	0.00348	0.00132	38%	
T1		DPPC	Fixed	\$/day	14.713	15.441	0.728	5%	
			Actual Demand	\$/kW of AMD/month	0.882	0.926	0.044	5%	
			Actual Demand	\$/kVA of AMD/month	0.794	0.833	0.039	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
T2		DPPC	Fixed	\$/day	29.311	29.311	0.000	0%	
			Actual Demand	\$/kW of AMD/month	1.957	1.957	0.000	0%	
			Actual Demand	\$/kVA of AMD/month	1.761	1.761	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
T3		DPPC	Fixed	\$/day	54.039	53.504	-0.535	-1%	
			Actual Demand	\$/kW of AMD/month	3.845	3.807	-0.038	-1%	
			Actual Demand	\$/kVA of AMD/month	3.461	3.426	-0.035	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
JS		JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
						\$	%	
Seasonal Time-of-Use Demand East	ESTOUD	DUOS	Fixed	\$/day	25.756	25.650	-0.106	0%
			Actual Demand Peak	\$/kW of AMD/month	63.166	63.271	0.105	0%
			Actual Demand Off Peak	\$/kW of AMD/month	8.573	9.024	0.451	5%
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0%
			Volume Off Peak	\$/kWh	0.01896	0.02227	0.00331	15%
	T1	DPPC	Fixed	\$/day	4.127	4.505	0.378	8%
			Actual Demand Peak	\$/kW of AMD/month	0.882	0.926	0.044	5%
			Actual Demand Off Peak	\$/kW of AMD/month	0.882	0.926	0.044	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	5.840	5.840	0.000	0%
			Actual Demand Peak	\$/kW of AMD/month	1.957	1.957	0.000	0%
			Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.957	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	7.924	7.846	-0.078	-1%
			Actual Demand Peak	\$/kW of AMD/month	3.845	3.807	-0.038	-1%
			Actual Demand Off Peak	\$/kW of AMD/month	3.845	3.807	-0.038	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
		JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%
Volume Charge			\$/kWh	0.00062	0.00061	-0.00001	-2%	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control East	ELPLC	DUOS	Fixed	\$/day	32.072	31.940	-0.132	0%
			Volume	\$/kWh	0.07859	0.08179	0.00320	4%
	T1	DPPC	Fixed	\$/day	3.982	4.180	0.198	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	5.518	5.518	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	7.293	7.221	-0.072	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
		JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%
Large Business Secondary Load Control East	ELSCLC	DUOS	Volume	\$/kWh	0.07859	0.08179	0.00320	4%
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%
		JS	Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%

**Attachment 3 - Material Change
SCS Standard Asset Customers**

Tariff			Charging parameter	Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation	
							\$	%
SAC West								
Residential (<100MWh pa)								
Residential Demand West	WRDEM	DUOS	Fixed	\$/day	1.500	1.500	0.000	0%
			Peak Demand kW	\$/kW/month	17.004	17.032	0.028	0%
			Volume	\$/kWh	0.09641	0.10236	0.00595	6%
	T1	DPPC	Fixed	\$/day	0.020	0.021	0.001	5%
			Peak Demand kW	\$/kW/month	0.470	0.469	-0.001	0%
			Volume	\$/kWh	0.00673	0.01054	0.00381	36%
	T2	DPPC	Fixed	\$/day	0.035	0.035	0.000	0%
			Peak Demand kW	\$/kW/month	1.066	1.064	-0.002	0%
			Volume	\$/kWh	0.00912	0.01112	0.00200	18%
	T3	DPPC	Fixed	\$/day	0.057	0.056	-0.001	-2%
			Peak Demand kW	\$/kW/month	2.063	2.060	-0.003	0%
			Volume	\$/kWh	0.00997	0.00900	-0.00097	-11%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Residential Transitional Demand West	WRTDEM	DUOS	Fixed	\$/day	1.500	1.500	0.000
Peak Demand kW				\$/kW/month	1.700	1.703	0.003	0%
Volume				\$/kWh	0.21400	0.22118	0.00718	3%
T1		DPPC	Fixed	\$/day	0.020	0.021	0.001	5%
			Peak Demand kW	\$/kW/month	0.470	0.469	-0.001	0%
			Volume	\$/kWh	0.00673	0.01054	0.00381	36%
T2		DPPC	Fixed	\$/day	0.035	0.035	0.000	0%
			Peak Demand kW	\$/kW/month	1.066	1.064	-0.002	0%
			Volume	\$/kWh	0.00912	0.01112	0.00200	18%
T3		DPPC	Fixed	\$/day	0.057	0.056	-0.001	-2%
			Peak Demand kW	\$/kW/month	2.063	2.060	-0.003	0%
			Volume	\$/kWh	0.00997	0.00900	-0.00097	-11%
JS		Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Residential ToU Energy West		WRTOUE	DUOS	Fixed	\$/day	1.500	1.500	0.000
	Volume Evening Charge			\$/kWh	0.50160	0.50245	0.00085	0%
	Volume Overnight Charge			\$/kWh	0.12177	0.13321	0.01144	9%
	Volume Day Charge			\$/kWh	0.05116	0.05230	0.00114	2%
	T1	DPPC	Fixed	\$/day	0.050	0.052	0.002	4%
			Volume Evening Charge	\$/kWh	0.01342	0.01340	-0.00002	0%
			Volume Overnight Charge	\$/kWh	0.00821	0.01574	0.00753	48%
	T2	DPPC	Volume Day Charge	\$/kWh	0.00928	0.01574	0.00646	41%
			Fixed	\$/day	0.087	0.087	0.000	0%
			Volume Evening Charge	\$/kWh	0.03055	0.03051	-0.00004	0%
	T3	DPPC	Volume Overnight Charge	\$/kWh	0.00803	0.01189	0.00386	32%
			Volume Day Charge	\$/kWh	0.00965	0.01189	0.00224	19%
			Fixed	\$/day	0.143	0.141	-0.002	-1%
	JS	Volume Evening Charge	\$/kWh	0.05928	0.05920	-0.00008	0%	
		Volume Overnight Charge	\$/kWh	0.00392	0.00379	-0.00013	-3%	
JS	Volume Day Charge	\$/kWh	0.00392	0.00379	-0.00013	-3%		
	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%		
JS	Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
	Fixed	\$/day	1.767	1.767	0.000	0%		
Residential IBT West	WRIB	DUOS	Volume Block 1	\$/kWh	0.07376	0.07305	-0.00071	-1%
			Volume Block 2	\$/kWh	0.21873	0.23394	0.01521	7%
			Volume Block 3	\$/kWh	0.35904	0.35549	-0.00355	-1%
	T1	DPPC	Fixed	\$/day	0.100	0.105	0.005	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	0.174	0.174	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	0.285	0.282	-0.003	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation				
						\$	%			
Small Business (<100MWh pa)										
Small Business Demand West	WBDEM	DUOS	Fixed	\$/day	1.500	1.500	0.000	0%		
			Peak Demand kW	\$/kW/month	10.395	10.412	0.017	0%		
			Volume	\$/kWh	0.17313	0.17917	0.00604	3%		
	T1	DPPC	Fixed	\$/day	0.050	0.052	0.002	4%		
			Peak Demand kW	\$/kW/month	0.376	0.375	-0.001	0%		
			Volume	\$/kWh	0.00448	0.00684	0.00236	35%		
	T2	DPPC	Fixed	\$/day	0.087	0.087	0.000	0%		
			Peak Demand kW	\$/kW/month	0.852	0.851	-0.001	0%		
			Volume	\$/kWh	0.00606	0.00732	0.00126	17%		
	T3	DPPC	Fixed	\$/day	0.143	0.141	-0.002	-1%		
			Peak Demand kW	\$/kW/month	1.650	1.648	-0.002	0%		
			Volume	\$/kWh	0.00666	0.00690	0.00024	3%		
	JS	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%		
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
	Small Business Transitional Demand West	WBDEM	DUOS	Fixed	\$/day	1.500	1.500	0.000	0%	
Peak Demand kW				\$/kW/month	0.866	0.867	0.001	0%		
Volume				\$/kWh	0.22018	0.22705	0.00687	3%		
T1		DPPC	Fixed	\$/day	0.050	0.052	0.002	4%		
			Peak Demand kW	\$/kW/month	0.376	0.375	-0.001	0%		
			Volume	\$/kWh	0.00448	0.00684	0.00236	35%		
T2		DPPC	Fixed	\$/day	0.087	0.087	0.000	0%		
			Peak Demand kW	\$/kW/month	0.852	0.851	-0.001	0%		
			Volume	\$/kWh	0.00606	0.00732	0.00126	17%		
T3		DPPC	Fixed	\$/day	0.143	0.141	-0.002	-1%		
			Peak Demand kW	\$/kW/month	1.650	1.648	-0.002	0%		
			Volume	\$/kWh	0.00666	0.00690	0.00024	3%		
JS		JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%		
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
Small Business ToU Energy West		WBTOUE	DUOS	Fixed Band 1	\$/day	1.506	1.500	-0.006	0%	
	Fixed Band 2			\$/day	2.259	2.250	-0.009	0%		
	Fixed Band 3			\$/day	3.012	3.000	-0.012	0%		
	Fixed Band 4			\$/day	3.765	3.750	-0.015	0%		
	Fixed Band 5			\$/day	4.519	4.500	-0.019	0%		
	Volume Evening Charge			\$/kWh	0.63122	0.63227	0.00105	0%		
	Volume Overnight Charge			\$/kWh	0.23512	0.24990	0.01478	6%		
	Volume Day Charge			\$/kWh	0.05116	0.05230	0.00114	2%		
	T1			DPPC	Fixed Band 1	\$/day	0.100	0.105	0.005	5%
					Fixed Band 2	\$/day	0.110	0.115	0.005	4%
		Fixed Band 3	\$/day		0.120	0.125	0.005	4%		
		Fixed Band 4	\$/day		0.130	0.135	0.005	4%		
		Fixed Band 5	\$/day		0.140	0.145	0.005	3%		
		Volume Evening Charge	\$/kWh		0.01369	0.01367	-0.00002	0%		
		Volume Overnight Charge	\$/kWh		0.00863	0.01195	0.00332	28%		
		Volume Day Charge	\$/kWh		0.00863	0.01195	0.00332	28%		
	T2	DPPC	Fixed Band 1	\$/day	0.174	0.174	0.000	0%		
			Fixed Band 2	\$/day	0.185	0.184	-0.001	-1%		
			Fixed Band 3	\$/day	0.195	0.194	-0.001	-1%		
			Fixed Band 4	\$/day	0.205	0.204	-0.001	0%		
			Fixed Band 5	\$/day	0.215	0.214	-0.001	0%		
			Volume Evening Charge	\$/kWh	0.03092	0.03061	-0.00031	-1%		
			Volume Overnight Charge	\$/kWh	0.00967	0.01004	0.00037	4%		
			Volume Day Charge	\$/kWh	0.00967	0.01004	0.00037	4%		
	T3	DPPC	Fixed Band 1	\$/day	0.285	0.282	-0.003	-1%		
			Fixed Band 2	\$/day	0.295	0.292	-0.003	-1%		
			Fixed Band 3	\$/day	0.305	0.302	-0.003	-1%		
			Fixed Band 4	\$/day	0.315	0.312	-0.003	-1%		
			Fixed Band 5	\$/day	0.326	0.322	-0.004	-1%		
			Volume Evening Charge	\$/kWh	0.05971	0.05963	-0.00008	0%		
Volume Overnight Charge			\$/kWh	0.00840	0.00525	-0.00315	-60%			
Volume Day Charge			\$/kWh	0.00840	0.00525	-0.00315	-60%			
JS	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%			
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%			

Tariff	Charging parameter			Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
							\$	%	
Small Business IBT West	WBIB	DUOS	Fixed	\$/day	1.767	1.767	0.000	0%	
			Volume Block 1	\$/kWh	0.07375	0.07304	-0.00071	-1%	
			Volume Block 2	\$/kWh	0.22789	0.24281	0.01492	6%	
	T1	DPPC	Volume Block 3	\$/kWh	0.35168	0.34819	-0.00349	-1%	
			Fixed	\$/day	0.100	0.105	0.005	5%	
	T2	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
			Fixed	\$/day	0.174	0.174	0.000	0%	
	T3	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
			Fixed	\$/day	0.285	0.282	-0.003	-1%	
	JS	JS	Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
Fixed Charge			\$/day	0.140	0.134	-0.006	-4%		
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
Small Business Wide Inclining Fixed Tariff West	WBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0%	
			Fixed Band 2	\$/day	0.803	0.803	0.000	0%	
			Fixed Band 3	\$/day	1.556	1.553	-0.003	0%	
			Fixed Band 4	\$/day	2.309	2.303	-0.006	0%	
			Fixed Band 5	\$/day	3.063	3.053	-0.010	0%	
			Volume	\$/kWh	0.30073	0.30527	0.00454	1%	
	T1	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0%	
			Fixed Band 2	\$/day	0.110	0.116	0.006	5%	
			Fixed Band 3	\$/day	0.120	0.126	0.006	5%	
			Fixed Band 4	\$/day	0.130	0.136	0.006	4%	
			Fixed Band 5	\$/day	0.140	0.146	0.006	4%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0%	
			Fixed Band 2	\$/day	0.185	0.185	0.000	0%	
			Fixed Band 3	\$/day	0.195	0.195	0.000	0%	
			Fixed Band 4	\$/day	0.205	0.205	0.000	0%	
			Fixed Band 5	\$/day	0.215	0.215	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0%	
			Fixed Band 2	\$/day	0.295	0.292	-0.003	-1%	
			Fixed Band 3	\$/day	0.305	0.302	-0.003	-1%	
			Fixed Band 4	\$/day	0.315	0.312	-0.003	-1%	
			Fixed Band 5	\$/day	0.325	0.322	-0.003	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Controlled load (<100MWh pa)								
	Small Business Primary Load Control West	WBPLC	DUOS	Fixed	\$/day	1.767	1.767	0.000	0%
Volume				\$/kWh	0.06116	0.06230	0.00114	2%	
T1		DPPC	Fixed	\$/day	0.100	0.105	0.005	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
T2		DPPC	Fixed	\$/day	0.174	0.174	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
T3		DPPC	Fixed	\$/day	0.285	0.282	-0.003	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
JS		JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Volume Controlled West	WVC	DUOS	Volume	\$/kWh	0.06116	0.06230	0.00114	2%	
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Volume Night Controlled West	WVN	DUOS	Volume	\$/kWh	0.05116	0.05230	0.00114	2%	
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Unmetered									
Unmetered West	WVU	DUOS	Volume	\$/kWh	0.14215	0.14490	0.00275	2%	
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%	

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation			
						\$	%		
Large (>100MWh pa)									
Large Business Time-of-Use Demand West	WLTOD	DUOS	Fixed	\$/day	554.082	551.810	-2.272	0%	
			Actual Demand Peak	\$/kVA/month	34.728	34.811	0.083	0%	
			Excess Demand	\$/kVA/month	6.946	6.962	0.016	0%	
			Volume	\$/kWh	0.00451	0.01215	0.00764	63%	
	T1	DPPC	Fixed	\$/day	6.592	6.919	0.327	5%	
			Actual Demand Peak	\$/kVA/month	0.666	0.705	0.039	6%	
			Excess Demand	\$/kVA/month	0.133	0.141	0.008	6%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Fixed	\$/day	11.306	11.306	0.000	0%	
			Actual Demand Peak	\$/kVA/month	1.510	1.495	-0.015	-1%	
			Excess Demand	\$/kVA/month	0.302	0.299	-0.003	-1%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Fixed	\$/day	18.663	18.479	-0.184	-1%	
			Actual Demand Peak	\$/kVA/month	2.924	2.895	-0.029	-1%	
			Excess Demand	\$/kVA/month	0.585	0.579	-0.006	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	
	Demand Small West	WDST	DUOS	Fixed	\$/day	71.908	71.613	-0.295	0%
				Actual Demand	\$/kW of AMD/month	62.419	65.181	2.762	4%
Actual Demand				\$/kVA of AMD/month	56.177	58.663	2.486	4%	
Volume				\$/kWh	0.00166	0.00527	0.00361	69%	
T1		DPPC	Fixed	\$/day	3.982	4.180	0.198	5%	
			Actual Demand	\$/kW of AMD/month	0.882	0.926	0.044	5%	
			Actual Demand	\$/kVA of AMD/month	0.794	0.833	0.039	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
T2		DPPC	Fixed	\$/day	5.518	5.518	0.000	0%	
			Actual Demand	\$/kW of AMD/month	1.957	1.957	0.000	0%	
			Actual Demand	\$/kVA of AMD/month	1.761	1.761	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
T3		DPPC	Fixed	\$/day	7.293	7.221	-0.072	-1%	
			Actual Demand	\$/kW of AMD/month	3.845	3.807	-0.038	-1%	
			Actual Demand	\$/kVA of AMD/month	3.461	3.426	-0.035	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
JS		JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	
Demand Medium West		WDMT	DUOS	Fixed	\$/day	277.041	275.905	-1.136	0%
				Actual Demand	\$/kW of AMD/month	65.430	68.232	2.802	4%
	Actual Demand			\$/kVA of AMD/month	58.887	61.409	2.522	4%	
	Volume			\$/kWh	0.00166	0.00527	0.00361	69%	
	T1	DPPC	Fixed	\$/day	6.592	6.919	0.327	5%	
			Actual Demand	\$/kW of AMD/month	0.882	0.926	0.044	5%	
			Actual Demand	\$/kVA of AMD/month	0.794	0.833	0.039	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
	T2	DPPC	Fixed	\$/day	11.306	11.306	0.000	0%	
			Actual Demand	\$/kW of AMD/month	1.957	1.957	0.000	0%	
			Actual Demand	\$/kVA of AMD/month	1.761	1.761	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
	T3	DPPC	Fixed	\$/day	18.663	18.479	-0.184	-1%	
			Actual Demand	\$/kW of AMD/month	3.845	3.807	-0.038	-1%	
			Actual Demand	\$/kVA of AMD/month	3.461	3.426	-0.035	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
	JS	JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	
	Demand Large West	WDLT	DUOS	Fixed	\$/day	886.280	882.646	-3.634	0%
				Actual Demand	\$/kW of AMD/month	55.860	58.247	2.387	4%
Actual Demand				\$/kVA of AMD/month	50.274	52.422	2.148	4%	
Volume				\$/kWh	0.00166	0.00527	0.00361	69%	
T1		DPPC	Fixed	\$/day	14.713	15.441	0.728	5%	
			Actual Demand	\$/kW of AMD/month	0.882	0.926	0.044	5%	
			Actual Demand	\$/kVA of AMD/month	0.794	0.833	0.039	5%	
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%	
T2		DPPC	Fixed	\$/day	29.311	29.311	0.000	0%	
			Actual Demand	\$/kW of AMD/month	1.957	1.957	0.000	0%	
			Actual Demand	\$/kVA of AMD/month	1.761	1.761	0.000	0%	
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%	
T3		DPPC	Fixed	\$/day	54.039	53.504	-0.535	-1%	
			Actual Demand	\$/kW of AMD/month	3.845	3.807	-0.038	-1%	
			Actual Demand	\$/kVA of AMD/month	3.461	3.426	-0.035	-1%	
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%	
JS		JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%	
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
						\$	%	
Seasonal Time-of-Use Demand West	WSTOUD	DUOS	Fixed	\$/day	85.852	85.500	-0.352	0%
			Actual Demand Peak	\$/kW of AMD/month	163.075	163.346	0.271	0%
			Actual Demand Off Peak	\$/kW of AMD/month	34.524	36.400	1.876	5%
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0%
			Volume Off Peak	\$/kWh	0.02238	0.02222	-0.00016	-1%
	T1	DPPC	Fixed	\$/day	4.127	4.505	0.378	8%
			Actual Demand Peak	\$/kW of AMD/month	0.882	0.926	0.044	5%
			Actual Demand Off Peak	\$/kW of AMD/month	0.882	0.926	0.044	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	5.840	5.840	0.000	0%
			Actual Demand Peak	\$/kW of AMD/month	1.957	1.957	0.000	0%
			Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.957	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	7.924	7.846	-0.078	-1%
			Actual Demand Peak	\$/kW of AMD/month	3.845	3.807	-0.038	-1%
			Actual Demand Off Peak	\$/kW of AMD/month	3.845	3.807	-0.038	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS	JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%
Volume Charge			\$/kWh	0.00062	0.00061	-0.00001	-2%	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control West	WLPLC	DUOS	Fixed	\$/day	71.908	71.613	-0.295	0%
			Volume	\$/kWh	0.07754	0.08041	0.00287	4%
	T1	DPPC	Fixed	\$/day	3.982	4.180	0.198	5%
			Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Fixed	\$/day	5.518	5.518	0.000	0%
			Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Fixed	\$/day	7.293	7.221	-0.072	-1%
			Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS	JS	Fixed Charge	\$/day	0.505	0.507	0.002	0%
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%
Large Business Secondary Load Control West	WLSLC	DUOS	Volume	\$/kWh	0.07754	0.08041	0.00287	4%
	T1	DPPC	Volume	\$/kWh	0.00922	0.01276	0.00354	28%
	T2	DPPC	Volume	\$/kWh	0.01214	0.01358	0.00144	11%
	T3	DPPC	Volume	\$/kWh	0.01375	0.01412	0.00037	3%
	JS	JS	Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%

**Attachment 3 - Material Change
SCS Standard Asset Customers**

Tariff			Charging parameter	Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
							\$	%	
SAC Mt Isa									
Residential (<100MWh pa)									
Residential Demand Mt Isa	MRDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000	0%	
			Peak Demand kW	\$/kW/month	3.610	3.616	0.006	0%	
			Volume	\$/kWh	0.01170	0.01324	0.00154	12%	
	T4	DPPC	Fixed	\$/day	0.110	0.141	0.031	22%	
			Peak Demand kW	\$/kW/month	0.200	0.200	0.000	0%	
			Volume	\$/kWh	0.00071	0.00073	0.00002	3%	
		JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Residential Transitional Demand Mt Isa	MRTDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000	0%
Peak Demand kW				\$/kW/month	1.165	1.167	0.002	0%	
Volume				\$/kWh	0.02470	0.02663	0.00193	7%	
T4		DPPC	Fixed	\$/day	0.110	0.113	0.003	3%	
			Peak Demand kW	\$/kW/month	0.200	0.200	0.000	0%	
			Volume	\$/kWh	0.00071	0.00073	0.00002	3%	
		JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Residential ToU Energy Mt Isa		MRTOUE	DUOS	Fixed	\$/day	1.000	1.000	0.000	0%
	Volume Evening Charge			\$/kWh	0.07752	0.07765	0.00013	0%	
	Volume Overnight Charge			\$/kWh	0.01728	0.02199	0.00471	21%	
	Volume Day Charge			\$/kWh	0.01833	0.01885	0.00052	3%	
	T4	DPPC	Fixed	\$/day	0.110	0.141	0.031	22%	
			Volume Evening Charge	\$/kWh	0.00698	0.00697	-0.00001	0%	
			Volume Overnight Charge	\$/kWh	0.00061	0.00064	0.00003	5%	
			Volume Day Charge	\$/kWh	0.00060	0.00064	0.00004	6%	
		JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Residential IBT Mt Isa	MRIB	DUOS	Fixed	\$/day	1.105	1.105	0.000	0%
				Volume Block 1	\$/kWh	0.02234	0.02213	-0.00021	-1%
Volume Block 2				\$/kWh	0.02813	0.03195	0.00382	12%	
T4		DPPC	Volume Block 3	\$/kWh	0.05042	0.04992	-0.00050	-1%	
			Fixed	\$/day	0.140	0.141	0.001	1%	
		JS	Volume	\$/kWh	0.00052	0.00077	0.00025	32%	
			Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
				Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
						\$	%	
Small Business (<100MWh pa)								
Small Business Demand Mt Isa	MBDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000	0%
			Peak Demand kW	\$/kW/month	3.560	3.566	0.006	0%
			Volume	\$/kWh	0.04033	0.04233	0.00200	5%
	T4	DPPC	Fixed	\$/day	0.110	0.141	0.031	22%
			Peak Demand kW	\$/kW/month	0.139	0.139	0.000	0%
			Volume	\$/kWh	0.00071	0.00056	-0.00015	-27%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Small Business Transitional Demand Mt Isa	MBTDEM	DUOS	Fixed	\$/day	1.000	1.000	0.000
Peak Demand kW				\$/kW/month	0.475	0.476	0.001	0%
Volume				\$/kWh	0.04528	0.04672	0.00144	3%
T4		DPPC	Fixed	\$/day	0.110	0.141	0.031	22%
			Peak Demand kW	\$/kW/month	0.139	0.139	0.000	0%
			Volume	\$/kWh	0.00071	0.00056	-0.00015	-27%
JS		Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Small Business ToU Energy Mt Isa		MBTOUE	DUOS	Fixed Band 1	\$/day	1.004	1.000	-0.004
	Fixed Band 2			\$/day	1.255	1.250	-0.005	0%
	Fixed Band 3			\$/day	1.506	1.500	-0.006	0%
	Fixed Band 4			\$/day	1.757	1.750	-0.007	0%
	Fixed Band 5			\$/day	2.008	2.000	-0.008	0%
	Volume Evening Charge			\$/kWh	0.18460	0.18491	0.00031	0%
	Volume Overnight Charge			\$/kWh	0.02755	0.02952	0.00197	7%
	Volume Day Charge			\$/kWh	0.01833	0.01885	0.00052	3%
	T4			DPPC	Fixed Band 1	\$/day	0.140	0.141
		Fixed Band 2	\$/day		0.150	0.151	0.001	1%
		Fixed Band 3	\$/day		0.160	0.161	0.001	1%
		Fixed Band 4	\$/day		0.170	0.171	0.001	1%
		Fixed Band 5	\$/day		0.180	0.181	0.001	1%
		Volume Evening Charge	\$/kWh		0.00508	0.00508	0.00000	0%
		Volume Overnight Charge	\$/kWh		0.00061	0.00064	0.00003	5%
		Volume Day Charge	\$/kWh		0.00061	0.00064	0.00003	5%
		JS	Fixed Charge		\$/day	0.140	0.134	-0.006
	Volume Charge		\$/kWh	0.00795	0.00741	-0.00054	-7%	
Small Business IBT Mt Isa	MBIB	DUOS	Fixed	\$/day	1.105	1.105	0.000	0%
			Volume Block 1	\$/kWh	0.02597	0.02572	-0.00025	-1%
			Volume Block 2	\$/kWh	0.04929	0.05456	0.00527	10%
			Volume Block 3	\$/kWh	0.07057	0.06987	-0.00070	-1%
	T4	DPPC	Fixed	\$/day	0.140	0.141	0.001	1%
			Volume	\$/kWh	0.00052	0.00077	0.00025	32%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
	Small Business Wide Inclining Fixed Tariff Mt Isa	MBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000
Fixed Band 2				\$/day	0.502	0.502	0.000	0%
Fixed Band 3				\$/day	0.602	0.602	0.000	0%
Fixed Band 4				\$/day	0.703	0.702	-0.001	0%
Fixed Band 5				\$/day	0.803	0.802	-0.001	0%
Volume				\$/kWh	0.06617	0.06717	0.00100	1%
T4		DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0%
			Fixed Band 2	\$/day	0.150	0.152	0.002	1%
			Fixed Band 3	\$/day	0.160	0.162	0.002	1%
			Fixed Band 4	\$/day	0.170	0.172	0.002	1%
			Fixed Band 5	\$/day	0.180	0.182	0.002	1%
			Volume	\$/kWh	0.00052	0.00077	0.00025	32%
JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%		
	Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%		
Controlled load (<100MWh pa)								
Small Business Primary Load Control Mt Isa	MBPLC	DUOS	Fixed	\$/day	1.105	1.105	0.000	0%
			Volume	\$/kWh	0.02833	0.02885	0.00052	2%
	T4	DPPC	Fixed	\$/day	0.140	0.141	0.001	1%
			Volume	\$/kWh	0.00052	0.00077	0.00025	32%
	JS	Fixed Charge	\$/day	0.140	0.134	-0.006	-4%	
		Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%	
Volume Controlled Mt Isa	MVC	DUOS	Volume	\$/kWh	0.02833	0.02885	0.00052	2%
	T4	DPPC	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
Volume Night Controlled Mt Isa	MVN	DUOS	Volume	\$/kWh	0.01833	0.01885	0.00052	3%
	T4	DPPC	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			Volume Charge	\$/kWh	0.00795	0.00741	-0.00054	-7%
Unmetered								
Unmetered Mt Isa	MVU	DUOS	Volume	\$/kWh	0.01143	0.01165	0.00022	2%
	T4	DPPC	Volume	\$/kWh	0.00052	0.00077	0.00025	32%

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation		
						\$	%	
Large (>100MWh pa)								
Large Business Time-of-Use Demand Mt Isa	MLTOUD	DUOS	Fixed	\$/day	94.871	94.482	-0.389	0%
			Actual Demand Peak	\$/kVA/month	11.892	11.912	0.020	0%
			Excess Demand	\$/kVA/month	2.378	2.382	0.004	0%
			Volume	\$/kWh	0.00525	0.00658	0.00133	20%
	T4	DPPC	Fixed	\$/day	5.339	5.393	0.054	1%
			Actual Demand Peak	\$/kVA/month	0.956	0.956	0.000	0%
			Excess Demand	\$/kVA/month	0.191	0.191	0.000	0%
		JS	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			Fixed Charge	\$/day	0.505	0.507	0.002	0%
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%
Demand Small Mt Isa	MDST	DUOS	Fixed	\$/day	21.464	21.376	-0.088	0%
			Actual Demand	\$/kW of AMD/month	14.741	14.766	0.025	0%
			Actual Demand	\$/kVA of AMD/month	13.267	13.289	0.022	0%
			Volume	\$/kWh	0.00176	0.00252	0.00076	30%
	T4	DPPC	Fixed	\$/day	3.596	3.632	0.036	1%
			Actual Demand	\$/kW of AMD/month	0.595	0.595	0.000	0%
			Actual Demand	\$/kVA of AMD/month	0.536	0.536	0.000	0%
		JS	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			Fixed Charge	\$/day	0.505	0.507	0.002	0%
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%
Demand Medium Mt Isa	MDMT	DUOS	Fixed	\$/day	72.978	72.679	-0.299	0%
			Actual Demand	\$/kW of AMD/month	13.398	13.420	0.022	0%
			Actual Demand	\$/kVA of AMD/month	12.058	12.078	0.020	0%
			Volume	\$/kWh	0.00176	0.00252	0.00076	30%
	T4	DPPC	Fixed	\$/day	5.339	5.393	0.054	1%
			Actual Demand	\$/kW of AMD/month	0.595	0.595	0.000	0%
			Actual Demand	\$/kVA of AMD/month	0.536	0.536	0.000	0%
		JS	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			Fixed Charge	\$/day	0.505	0.507	0.002	0%
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%
Demand Large Mt Isa	MDLT	DUOS	Fixed	\$/day	210.066	209.204	-0.862	0%
			Actual Demand	\$/kW of AMD/month	10.443	10.460	0.017	0%
			Actual Demand	\$/kVA of AMD/month	9.399	9.414	0.015	0%
			Volume	\$/kWh	0.00176	0.00252	0.00076	30%
	T4	DPPC	Fixed	\$/day	10.762	10.870	0.108	1%
			Actual Demand	\$/kW of AMD/month	0.595	0.595	0.000	0%
			Actual Demand	\$/kVA of AMD/month	0.536	0.536	0.000	0%
		JS	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			Fixed Charge	\$/day	0.505	0.507	0.002	0%
			Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%
Seasonal Time-of-Use Demand Mt Isa	MSTOUD	DUOS	Fixed	\$/day	17.170	17.100	-0.070	0%
			Actual Demand Peak	\$/kW of AMD/month	63.160	62.879	-0.281	0%
			Actual Demand Off Peak	\$/kW of AMD/month	1.876	1.975	0.099	5%
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0%
			Volume Off Peak	\$/kWh	0.01146	0.01357	0.00211	16%
	T4	DPPC	Fixed	\$/day	3.693	3.730	0.037	1%
			Actual Demand Peak	\$/kW of AMD/month	0.595	0.595	0.000	0%
			Actual Demand Off Peak	\$/kW of AMD/month	0.595	0.595	0.000	0%
			Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			JS	Fixed Charge	\$/day	0.505	0.507	0.002
Volume Charge	\$/kWh	0.00062		0.00061	-0.00001	-2%		
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control Mt Isa	MLPLC	DUOS	Fixed	\$/day	21.464	21.376	-0.088	0%
			Volume	\$/kWh	0.08163	0.08261	0.00098	1%
	T4	DPPC	Fixed	\$/day	3.596	3.632	0.036	1%
			Volume	\$/kWh	0.00052	0.00077	0.00025	32%
			JS	Fixed Charge	\$/day	0.505	0.507	0.002
Volume Charge	\$/kWh	0.00062		0.00061	-0.00001	-2%		
Large Business Secondary Load Control Mt Isa	MLSLC	DUOS	Volume	\$/kWh	0.08163	0.08261	0.00098	1%
	T4	DPPC	Volume	\$/kWh	0.00052	0.00077	0.00025	32%
	JS	Volume Charge	\$/kWh	0.00062	0.00061	-0.00001	-2%	

**Attachment 3 - Material Change
SCS Connection Asset Customer**

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation			
						\$	%		
CAC East									
Anytime Demand									
CAC 66kV East	EC66	DUOS	Fixed	\$/day	110.198	109.746	-0.452	0%	
			Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%	
			Capacity	\$/kVA of AD/mth	2.561	2.566	0.005	0%	
			Actual Demand	\$/kVA/mth	3.009	3.014	0.005	0%	
			Volume	\$/kWh	0.00311	0.00394	0.00083	21%	
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
	JS	JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	
	CAC 33kV East	EC33	DUOS	Fixed	\$/day	44.623	44.440	-0.183	0%
				Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%
Capacity				\$/kVA of AD/mth	3.276	3.283	0.007	0%	
Actual Demand				\$/kVA/mth	3.117	3.122	0.005	0%	
Volume				\$/kWh	0.00311	0.00394	0.00083	21%	
T1		DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
T3		DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
JS		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	
CAC 22kV Bus East		EC22B	DUOS	Fixed	\$/day	33.264	33.128	-0.136	0%
				Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%
	Capacity			\$/kVA of AD/mth	3.881	3.888	0.007	0%	
	Actual Demand			\$/kVA/mth	3.779	3.786	0.007	0%	
	Volume			\$/kWh	0.00311	0.00394	0.00083	21%	
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
	JS	JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	
	CAC 22kV Line East	EC22L	DUOS	Fixed	\$/day	26.774	26.664	-0.110	0%
				Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%
Capacity				\$/kVA of AD/mth	8.151	8.168	0.017	0%	
Actual Demand				\$/kVA/mth	7.623	7.636	0.013	0%	
Volume				\$/kWh	0.00311	0.00394	0.00083	21%	
T1		DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
T3		DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
JS		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	

Seasonal Time-of-use Demand										
Seasonal TOU Demand CAC Higher Voltage (33-66kV) East	EC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%		
			Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	5.032	4.932	-0.100	-2%		
			Actual Demand Charge Peak	\$/kVA/mth	11.408	11.728	0.320	3%		
			Volume Charge Off-Peak	\$/kWh	0.00299	0.00326	0.00027	8%		
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%		
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%		
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%		
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%		
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%		
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%		
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%		
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%		
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%		
		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%		
	Volume Charge		\$/kWh	0.00050	0.00047	-0.00003	-6%			
Seasonal TOU Demand CAC 22/11kV Bus East	EC22BTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%		
			Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.354	3.288	-0.066	-2%		
			Actual Demand Charge Peak	\$/kVA/mth	42.975	44.225	1.250	3%		
			Volume Charge Off-Peak	\$/kWh	0.00299	0.00326	0.00027	8%		
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%		
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%		
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%		
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%		
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%		
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%		
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%		
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%		
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%		
		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%		
	Volume Charge		\$/kWh	0.00050	0.00047	-0.00003	-6%			
Seasonal TOU Demand CAC 22/11kV Line East	EC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%		
			Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.708	6.576	-0.132	-2%		
			Actual Demand Charge Peak	\$/kVA/mth	75.020	72.184	-2.836	-4%		
			Volume Charge Off-Peak	\$/kWh	0.00299	0.00326	0.00027	8%		
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%		
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%		
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%		
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%		
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%		
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%		
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%		
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%		
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%		
		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%		
	Volume Charge		\$/kWh	0.00050	0.00047	-0.00003	-6%			

**Attachment 3 - Material Change
SCS Connection Asset Customer**

Tariff	Charging parameter		Units	2021-22 Indicative Rate in 2020-21 PP	2021-22 Pricing Proposal Rate	Variation			
						\$	%		
CAC West									
Anytime Demand									
CAC 66kV West	WC66	DUOS	Fixed	\$/day	110.198	109.746	-0.452	0%	
			Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%	
			Capacity	\$/kVA of AD/mth	8.342	8.384	0.042	1%	
			Actual Demand	\$/kVA/mth	7.108	7.120	0.012	0%	
			Volume	\$/kWh	0.00850	0.00927	0.00077	8%	
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
	JS	JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	
	CAC 33kV West	WC33	DUOS	Fixed	\$/day	44.623	44.440	-0.183	0%
				Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%
Capacity				\$/kVA of AD/mth	14.122	14.053	-0.069	0%	
Actual Demand				\$/kVA/mth	18.167	18.445	0.278	2%	
Volume				\$/kWh	0.00850	0.00927	0.00077	8%	
T1		DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
T3		DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
JS		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	
CAC 22kV Bus West		WC22B	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%
				Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%
	Capacity			\$/kVA of AD/mth	0.000	0.000	0.000	0%	
	Actual Demand			\$/kVA/mth	0.000	31.317	31.317	100%	
	Volume			\$/kWh	0.00000	0.00927	0.00927	100%	
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
	JS	JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	
	CAC 22kV Line West	WC22L	DUOS	Fixed	\$/day	26.774	26.664	-0.110	0%
				Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%
Capacity				\$/kVA of AD/mth	19.098	18.628	-0.470	-3%	
Actual Demand				\$/kVA/mth	30.552	31.317	0.765	2%	
Volume				\$/kWh	0.00850	0.00927	0.00077	8%	
T1		DPPC	Fixed	\$/day	101.920	109.526	7.606	7%	
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%	
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%	
T2		DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%	
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%	
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%	
T3		DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%	
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%	
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%	
JS		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%	
			Volume Charge	\$/kWh	0.00050	0.00047	-0.00003	-6%	

Seasonal Time-of-use Demand										
Seasonal TOU Demand CAC Higher Voltage (33-66kV) West	WC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%		
			Connection Unit	\$/day/connection unit	5.590	5.527	-0.063	-1%		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	17.703	17.353	-0.350	-2%		
			Actual Demand Charge Peak	\$/kVA/mth	28.457	29.512	1.055	4%		
			Volume Charge Off-Peak	\$/kWh	0.02413	0.02629	0.00216	8%		
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%		
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%		
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%		
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%		
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%		
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%		
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%		
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%		
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%		
		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%		
	Volume Charge		\$/kWh	0.00050	0.00047	-0.00003	-6%			
Seasonal TOU Demand CAC 22/11kV Bus West	WC22BTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%		
			Connection Unit	\$/day/connection unit	5.623	5.527	-0.096	-2%		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	0.000	0.000	0.000	0%		
			Actual Demand Charge Peak	\$/kVA/mth	0.000	125.269	125.269	100%		
			Volume Charge Off-Peak	\$/kWh	0.00000	0.02629	0.02629	100%		
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%		
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%		
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%		
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%		
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%		
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%		
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%		
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%		
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%		
		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%		
	Volume Charge		\$/kWh	0.00050	0.00047	-0.00003	-6%			
Seasonal TOU Demand CAC 22/11kV Bus West	WC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0%		
			Connection Unit	\$/day/connection unit	5.623	5.527	-0.096	-2%		
			Capacity Charge Off-Peak	\$/kVA of AD/mth	27.672	27.124	-0.548	-2%		
			Actual Demand Charge Peak	\$/kVA/mth	186.175	175.376	-10.799	-6%		
			Volume Charge Off-Peak	\$/kWh	0.02413	0.02629	0.00216	8%		
	T1	DPPC	Fixed	\$/day	101.920	109.526	7.606	7%		
			Capacity	\$/kVA of AD/mth	0.669	0.718	0.049	7%		
			Volume	\$/kWh	0.00858	0.01008	0.00150	15%		
	T2	DPPC	Fixed	\$/day	75.799	75.422	-0.377	0%		
			Capacity	\$/kVA of AD/mth	1.481	1.474	-0.007	0%		
			Volume	\$/kWh	0.01144	0.01194	0.00050	4%		
	T3	DPPC	Fixed	\$/day	74.518	70.441	-4.077	-6%		
			Capacity	\$/kVA of AD/mth	2.881	2.723	-0.158	-6%		
			Volume	\$/kWh	0.01303	0.01356	0.00053	4%		
		JS	Fixed Charge	\$/day	10.308	9.066	-1.242	-14%		
	Volume Charge		\$/kWh	0.00050	0.00047	-0.00003	-6%			