

**Indicative Pricing Schedule 2021-2025 price estimates nominal
Standard Asset Customers**

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
SAC East					Proposed	Indicative	Indicative	Indicative	
Residential (<100MWh pa)									
Residential Demand East	ERDEM	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000	
			Peak Demand kW	\$/kW/month	4.297	4.405	4.515	4.628	
			Volume	\$/kWh	0.02195	0.02494	0.02074	0.01872	
	T1	DPPC	Fixed	\$/day	0.021	0.021	0.021	0.022	
			Peak Demand kW	\$/kW/month	0.469	0.474	0.479	0.484	
			Volume	\$/kWh	0.01054	0.01056	0.01071	0.01060	
	T2	DPPC	Fixed	\$/day	0.035	0.035	0.036	0.036	
			Peak Demand kW	\$/kW/month	1.064	1.075	1.085	1.096	
			Volume	\$/kWh	0.01112	0.01112	0.01106	0.01051	
	T3	DPPC	Fixed	\$/day	0.056	0.057	0.058	0.058	
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102	2.123	
			Volume	\$/kWh	0.00900	0.00930	0.00930	0.00930	
	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117		
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
	ERDEMT1	NUOS	Fixed	\$/day	1.155	1.153	1.145	1.139	
			Peak Demand kW	\$/kW/month	4.766	4.879	4.994	5.112	
	ERDEMT2	NUOS	Fixed	\$/day	1.169	1.167	1.160	1.153	
			Peak Demand kW	\$/kW/month	5.361	5.480	5.600	5.724	
	ERDEMT3	NUOS	Fixed	\$/day	1.190	1.189	1.182	1.175	
			Peak Demand kW	\$/kW/month	6.357	6.486	6.617	6.751	
	Residential Transitional Demand East	ERTDEM	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000
				Peak Demand kW	\$/kW/month	0.880	0.902	0.925	0.948
				Volume	\$/kWh	0.04522	0.05164	0.04921	0.05053
		T1	DPPC	Fixed	\$/day	0.021	0.021	0.021	0.022
				Peak Demand kW	\$/kW/month	0.469	0.474	0.479	0.484
				Volume	\$/kWh	0.01054	0.01056	0.01071	0.01060
		T2	DPPC	Fixed	\$/day	0.035	0.035	0.036	0.036
Peak Demand kW				\$/kW/month	1.064	1.075	1.085	1.096	
Volume				\$/kWh	0.01112	0.01112	0.01106	0.01051	
T3		DPPC	Fixed	\$/day	0.056	0.057	0.058	0.058	
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102	2.123	
			Volume	\$/kWh	0.00900	0.00930	0.00930	0.00930	
JS		Fixed Charge	\$/day	0.134	0.132	0.124	0.117		
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
ERTDEMT1		NUOS	Fixed	\$/day	1.155	1.153	1.145	1.139	
			Peak Demand kW	\$/kW/month	1.349	1.376	1.404	1.432	
ERTDEMT2		NUOS	Fixed	\$/day	1.169	1.167	1.160	1.153	
			Peak Demand kW	\$/kW/month	1.944	1.977	2.010	2.044	
ERTDEMT3		NUOS	Fixed	\$/day	1.190	1.189	1.182	1.175	
			Peak Demand kW	\$/kW/month	2.940	2.983	3.027	3.071	
				Volume	\$/kWh	0.06163	0.06827	0.06546	0.06648

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Residential ToU Energy East	ERTOUUE	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000
			Volume Evening Charge	\$/kWh	0.12665	0.12982	0.13306	0.13639
			Volume Overnight Charge	\$/kWh	0.02487	0.03400	0.03076	0.03459
			Volume Day Charge	\$/kWh	0.01832	0.01921	0.01901	0.01919
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053	0.054
			Volume Evening Charge	\$/kWh	0.01340	0.01354	0.01367	0.01381
			Volume Overnight Charge	\$/kWh	0.01574	0.01578	0.01607	0.01603
			Volume Day Charge	\$/kWh	0.01574	0.01598	0.01624	0.01650
	T2	DPPC	Fixed	\$/day	0.087	0.088	0.089	0.090
			Volume Evening Charge	\$/kWh	0.03051	0.03082	0.03112	0.03143
			Volume Overnight Charge	\$/kWh	0.01189	0.01190	0.01190	0.01149
			Volume Day Charge	\$/kWh	0.01189	0.01203	0.01218	0.01232
	T3	DPPC	Fixed	\$/day	0.141	0.143	0.144	0.145
			Volume Evening Charge	\$/kWh	0.05920	0.05979	0.06038	0.06099
			Volume Overnight Charge	\$/kWh	0.00379	0.00401	0.00338	0.00210
			Volume Day Charge	\$/kWh	0.00379	0.00401	0.00338	0.00210
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	ERTOUET1	NUOS	Fixed	\$/day	1.186	1.185	1.177	1.171
			Volume Evening Charge	\$/kWh	0.14746	0.15069	0.15368	0.15685
			Volume Overnight Charge	\$/kWh	0.04802	0.05711	0.05378	0.05727
			Volume Day Charge	\$/kWh	0.04147	0.04252	0.04220	0.04234
	ERTOUET2	NUOS	Fixed	\$/day	1.221	1.220	1.213	1.207
			Volume Evening Charge	\$/kWh	0.16457	0.16797	0.17113	0.17447
Volume Overnight Charge			\$/kWh	0.04417	0.05323	0.04961	0.05273	
Volume Day Charge			\$/kWh	0.03762	0.03857	0.03814	0.03816	
ERTOUET3	NUOS	Fixed	\$/day	1.275	1.275	1.268	1.262	
		Volume Evening Charge	\$/kWh	0.19326	0.19694	0.20039	0.20403	
		Volume Overnight Charge	\$/kWh	0.03607	0.04534	0.04109	0.04334	
		Volume Day Charge	\$/kWh	0.02952	0.03055	0.02934	0.02794	
Residential IBT East	ERIB	DUOS	Fixed	\$/day	1.105	1.115	1.124	1.134
			Volume Block 1	\$/kWh	0.02213	0.02232	0.02251	0.02271
			Volume Block 2	\$/kWh	0.04993	0.05765	0.05596	0.05740
			Volume Block 3	\$/kWh	0.08616	0.08616	0.08616	0.08616
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	ERIBT1	NUOS	Fixed	\$/day	1.344	1.353	1.355	1.359
			Volume Block 1	\$/kWh	0.04230	0.04245	0.04243	0.04232
			Volume Block 2	\$/kWh	0.07010	0.07778	0.07588	0.07701
			Volume Block 3	\$/kWh	0.10633	0.10629	0.10608	0.10577
	ERIBT2	NUOS	Fixed	\$/day	1.413	1.423	1.426	1.431
			Volume Block 1	\$/kWh	0.04312	0.04329	0.04315	0.04289
			Volume Block 2	\$/kWh	0.07092	0.07862	0.07660	0.07758
			Volume Block 3	\$/kWh	0.10715	0.10713	0.10680	0.10634
	ERIBT3	NUOS	Fixed	\$/day	1.521	1.532	1.536	1.542
			Volume Block 1	\$/kWh	0.04366	0.04403	0.04356	0.04290
			Volume Block 2	\$/kWh	0.07146	0.07936	0.07701	0.07759
				Volume Block 3	\$/kWh	0.10769	0.10787	0.10721

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
Small Business (<100MWh pa)									
Small Business Demand East	EBDEM	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000	
			Peak Demand kW	\$/kW/month	4.225	4.331	4.439	4.550	
			Volume	\$/kWh	0.05319	0.05484	0.05385	0.05373	
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053	0.054	
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383	0.387	
			Volume	\$/kWh	0.00684	0.00685	0.00695	0.00686	
	T2	DPPC	Fixed	\$/day	0.087	0.088	0.089	0.090	
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868	0.877	
			Volume	\$/kWh	0.00732	0.00733	0.00730	0.00688	
	T3	DPPC	Fixed	\$/day	0.141	0.143	0.144	0.145	
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681	1.698	
			Volume	\$/kWh	0.00690	0.00708	0.00708	0.00708	
	JS	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665	
	EBDEMT1	NUOS	Fixed	\$/day	1.186	1.185	1.177	1.171	
			Peak Demand kW	\$/kW/month	4.600	4.710	4.822	4.937	
			Volume	\$/kWh	0.06744	0.06902	0.06775	0.06724	
	EBDEMT2	NUOS	Fixed	\$/day	1.221	1.220	1.213	1.207	
			Peak Demand kW	\$/kW/month	5.076	5.191	5.307	5.427	
			Volume	\$/kWh	0.06792	0.06950	0.06810	0.06726	
	EBDEMT3	NUOS	Fixed	\$/day	1.275	1.275	1.268	1.262	
			Peak Demand kW	\$/kW/month	5.873	5.996	6.120	6.248	
			Volume	\$/kWh	0.06750	0.06925	0.06788	0.06746	
	Small Business Transitional Demand East	EBTDEM	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000
				Peak Demand kW	\$/kW/month	0.353	0.361	0.370	0.380
				Volume	\$/kWh	0.06724	0.07098	0.06980	0.07075
		T1	DPPC	Fixed	\$/day	0.052	0.053	0.053	0.054
Peak Demand kW				\$/kW/month	0.375	0.379	0.383	0.387	
Volume				\$/kWh	0.00684	0.00685	0.00695	0.00686	
T2		DPPC	Fixed	\$/day	0.087	0.088	0.089	0.090	
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868	0.877	
			Volume	\$/kWh	0.00732	0.00733	0.00730	0.00688	
T3		DPPC	Fixed	\$/day	0.141	0.143	0.144	0.145	
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681	1.698	
			Volume	\$/kWh	0.00690	0.00708	0.00708	0.00708	
JS		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665	
EBTDEMT1		NUOS	Fixed	\$/day	1.186	1.185	1.177	1.171	
			Peak Demand kW	\$/kW/month	0.728	0.740	0.753	0.767	
			Volume	\$/kWh	0.08149	0.08516	0.08370	0.08426	
EBTDEMT2		NUOS	Fixed	\$/day	1.221	1.220	1.213	1.207	
			Peak Demand kW	\$/kW/month	1.204	1.221	1.238	1.257	
			Volume	\$/kWh	0.08197	0.08564	0.08405	0.08428	
EBTDEMT3		NUOS	Fixed	\$/day	1.275	1.275	1.268	1.262	
			Peak Demand kW	\$/kW/month	2.001	2.026	2.051	2.078	
			Volume	\$/kWh	0.08155	0.08539	0.08383	0.08448	

Tariff		Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
Small Business ToU Energy East	EBTOUE	DUOS	Fixed Band 1	\$/day	1.000	1.007	1.005	1.012
			Fixed Band 2	\$/day	1.250	1.259	1.256	1.266
			Fixed Band 3	\$/day	1.500	1.510	1.507	1.519
			Fixed Band 4	\$/day	1.750	1.762	1.758	1.772
			Fixed Band 5	\$/day	2.000	2.014	2.010	2.025
			Volume Evening Charge	\$/kWh	0.24679	0.25296	0.25928	0.26577
			Volume Overnight Charge	\$/kWh	0.04740	0.05288	0.05018	0.05022
			Volume Day Charge	\$/kWh	0.01832	0.01921	0.01901	0.01919
	T1	DPPC	Fixed Band 1	\$/day	0.105	0.106	0.107	0.108
			Fixed Band 2	\$/day	0.115	0.116	0.117	0.118
			Fixed Band 3	\$/day	0.125	0.126	0.127	0.128
			Fixed Band 4	\$/day	0.135	0.136	0.137	0.139
			Fixed Band 5	\$/day	0.145	0.146	0.148	0.149
			Volume Evening Charge	\$/kWh	0.01367	0.01380	0.01394	0.01408
			Volume Overnight Charge	\$/kWh	0.01195	0.01198	0.01214	0.01207
			Volume Day Charge	\$/kWh	0.01195	0.01198	0.01214	0.01207
	T2	DPPC	Fixed Band 1	\$/day	0.174	0.176	0.178	0.180
			Fixed Band 2	\$/day	0.184	0.186	0.188	0.190
			Fixed Band 3	\$/day	0.194	0.196	0.198	0.200
			Fixed Band 4	\$/day	0.204	0.206	0.209	0.211
			Fixed Band 5	\$/day	0.214	0.217	0.219	0.221
			Volume Evening Charge	\$/kWh	0.03061	0.03092	0.03123	0.03154
			Volume Overnight Charge	\$/kWh	0.01004	0.01007	0.01006	0.00973
			Volume Day Charge	\$/kWh	0.01004	0.01007	0.01006	0.00973
	T3	DPPC	Fixed Band 1	\$/day	0.282	0.285	0.288	0.291
			Fixed Band 2	\$/day	0.292	0.295	0.298	0.301
			Fixed Band 3	\$/day	0.302	0.305	0.308	0.311
			Fixed Band 4	\$/day	0.312	0.315	0.319	0.322
			Fixed Band 5	\$/day	0.322	0.326	0.329	0.332
			Volume Evening Charge	\$/kWh	0.05963	0.06023	0.06083	0.06144
			Volume Overnight Charge	\$/kWh	0.00525	0.00541	0.00506	0.00428
			Volume Day Charge	\$/kWh	0.00525	0.00541	0.00506	0.00428
	JS		Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EBTOUET1	NUOS	Fixed Band 1	\$/day	1.239	1.245	1.236	1.237
			Fixed Band 2	\$/day	1.499	1.507	1.497	1.501
			Fixed Band 3	\$/day	1.759	1.768	1.758	1.764
			Fixed Band 4	\$/day	2.019	2.030	2.019	2.028
			Fixed Band 5	\$/day	2.279	2.292	2.282	2.291
			Volume Evening Charge	\$/kWh	0.26787	0.27409	0.28017	0.28650
			Volume Overnight Charge	\$/kWh	0.06676	0.07219	0.06927	0.06894
			Volume Day Charge	\$/kWh	0.03768	0.03852	0.03810	0.03791
EBTOUET2	NUOS	Fixed Band 1	\$/day	1.308	1.315	1.307	1.309	
		Fixed Band 2	\$/day	1.568	1.577	1.568	1.573	
		Fixed Band 3	\$/day	1.828	1.838	1.829	1.836	
		Fixed Band 4	\$/day	2.088	2.100	2.091	2.100	
		Fixed Band 5	\$/day	2.348	2.363	2.353	2.363	
		Volume Evening Charge	\$/kWh	0.28481	0.29121	0.29746	0.30396	
		Volume Overnight Charge	\$/kWh	0.06485	0.07028	0.06719	0.06660	
		Volume Day Charge	\$/kWh	0.03577	0.03661	0.03602	0.03557	
EBTOUET3	NUOS	Fixed Band 1	\$/day	1.416	1.424	1.417	1.420	
		Fixed Band 2	\$/day	1.676	1.686	1.678	1.684	
		Fixed Band 3	\$/day	1.936	1.947	1.939	1.947	
		Fixed Band 4	\$/day	2.196	2.209	2.201	2.211	
		Fixed Band 5	\$/day	2.456	2.472	2.463	2.474	
		Volume Evening Charge	\$/kWh	0.31383	0.32052	0.32706	0.33386	
		Volume Overnight Charge	\$/kWh	0.06006	0.06562	0.06219	0.06115	
		Volume Day Charge	\$/kWh	0.03098	0.03195	0.03102	0.03012	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Small Business IBT East	EBIB	DUOS	Fixed	\$/day	1.105	1.115	1.124	1.134
			Volume Block 1	\$/kWh	0.02572	0.02594	0.02616	0.02639
			Volume Block 2	\$/kWh	0.07487	0.08668	0.08477	0.08700
	T1	DPPC	Volume Block 3	\$/kWh	0.11366	0.11366	0.11366	0.11366
			Fixed	\$/day	0.105	0.106	0.107	0.108
	T2	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Fixed	\$/day	0.174	0.176	0.178	0.180
	T3	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Fixed	\$/day	0.282	0.285	0.288	0.291
	JS	JS	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Fixed Charge	\$/day	0.134	0.132	0.124	0.117
	EBIBT1	NUOS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
			Fixed	\$/day	1.344	1.353	1.355	1.359
	EBIBT2	NUOS	Volume Block 1	\$/kWh	0.04589	0.04607	0.04608	0.04600
			Volume Block 2	\$/kWh	0.09504	0.10681	0.10469	0.10661
			Volume Block 3	\$/kWh	0.13383	0.13379	0.13358	0.13327
	EBIBT3	NUOS	Fixed	\$/day	1.413	1.423	1.426	1.431
			Volume Block 1	\$/kWh	0.04671	0.04691	0.04680	0.04657
			Volume Block 2	\$/kWh	0.09586	0.10765	0.10541	0.10718
	EBIBT3	NUOS	Volume Block 3	\$/kWh	0.13465	0.13463	0.13430	0.13384
			Fixed	\$/day	1.521	1.532	1.536	1.542
			Volume Block 1	\$/kWh	0.04725	0.04765	0.04721	0.04658
	EBIBT3	NUOS	Volume Block 2	\$/kWh	0.09640	0.10839	0.10582	0.10719
			Volume Block 3	\$/kWh	0.13519	0.13537	0.13471	0.13385
Fixed Band 1			\$/day	0.000	0.000	0.000	0.000	
EBWIF	DUOS	Fixed Band 2	\$/day	0.502	0.505	0.504	0.508	
		Fixed Band 3	\$/day	0.752	0.757	0.756	0.761	
		Fixed Band 4	\$/day	1.002	1.009	1.007	1.014	
		Fixed Band 5	\$/day	1.252	1.261	1.258	1.268	
		Volume	\$/kWh	0.09222	0.09610	0.09585	0.09701	
		T1	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000
Fixed Band 2	\$/day			0.116	0.117	0.118	0.119	
Fixed Band 3	\$/day			0.126	0.127	0.128	0.129	
Fixed Band 4	\$/day			0.136	0.137	0.138	0.140	
Fixed Band 5	\$/day			0.146	0.147	0.148	0.150	
Volume	\$/kWh			0.01276	0.01280	0.01297	0.01296	
T2	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000	
		Fixed Band 2	\$/day	0.185	0.187	0.189	0.190	
		Fixed Band 3	\$/day	0.195	0.197	0.199	0.201	
		Fixed Band 4	\$/day	0.205	0.207	0.209	0.211	
		Fixed Band 5	\$/day	0.215	0.217	0.219	0.221	
		Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353	
T3	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000	
		Fixed Band 2	\$/day	0.292	0.295	0.298	0.301	
		Fixed Band 3	\$/day	0.302	0.305	0.308	0.311	
		Fixed Band 4	\$/day	0.312	0.315	0.318	0.321	
		Fixed Band 5	\$/day	0.322	0.325	0.328	0.332	
		Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354	
JS	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665	
EBWIFT1	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117	
		Fixed Band 2	\$/day	0.752	0.754	0.746	0.744	
		Fixed Band 3	\$/day	1.012	1.016	1.008	1.007	
		Fixed Band 4	\$/day	1.272	1.278	1.269	1.271	
		Fixed Band 5	\$/day	1.532	1.540	1.530	1.535	
		Volume	\$/kWh	0.11239	0.11623	0.11577	0.11662	
EBWIFT2	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117	
		Fixed Band 2	\$/day	0.821	0.824	0.817	0.815	
		Fixed Band 3	\$/day	1.081	1.086	1.079	1.079	
		Fixed Band 4	\$/day	1.341	1.348	1.340	1.342	
		Fixed Band 5	\$/day	1.601	1.610	1.601	1.606	
		Volume	\$/kWh	0.11321	0.11707	0.11649	0.11719	
EBWIFT3	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117	
		Fixed Band 2	\$/day	0.928	0.932	0.926	0.926	
		Fixed Band 3	\$/day	1.188	1.194	1.188	1.189	
		Fixed Band 4	\$/day	1.448	1.456	1.449	1.452	
		Fixed Band 5	\$/day	1.708	1.718	1.710	1.717	
		Volume	\$/kWh	0.11375	0.11781	0.11690	0.11720	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Transitional Network ToU Energy Tariff 1 East	EBFRM	DUOS	Fixed Charge	\$/day	0.317	0.336	0.357	0.378
			Volume Peak Charge	\$/kWh	0.34195	0.36246	0.38421	0.40726
			Volume Peak Charge (over 10,000)	\$/kWh	0.26908	0.28523	0.30234	0.32048
			Volume Off Peak Charge	\$/kWh	0.03682	0.03903	0.04137	0.04385
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EBFRMT1	NUOS	Fixed Charge	\$/day	0.422	0.442	0.464	0.486
			Volume Peak Charge	\$/kWh	0.36212	0.38259	0.40413	0.42687
			Volume Peak Charge (over 10,000)	\$/kWh	0.28925	0.30536	0.32226	0.34009
			Volume Off Peak Charge	\$/kWh	0.05699	0.05916	0.06129	0.06346
	EBFRMT2	NUOS	Fixed Charge	\$/day	0.491	0.512	0.535	0.558
			Volume Peak Charge	\$/kWh	0.36294	0.38343	0.40485	0.42744
			Volume Peak Charge (over 10,000)	\$/kWh	0.29007	0.30620	0.32298	0.34066
			Volume Off Peak Charge	\$/kWh	0.05781	0.06000	0.06201	0.06403
EBFRMT3	NUOS	Fixed Charge	\$/day	0.599	0.621	0.645	0.669	
		Volume Peak Charge	\$/kWh	0.36348	0.38417	0.40526	0.42745	
		Volume Peak Charge (over 10,000)	\$/kWh	0.29061	0.30694	0.32339	0.34067	
		Volume Off Peak Charge	\$/kWh	0.05835	0.06074	0.06242	0.06404	
Transitional Network ToU Energy Tariff 2 East	EBIRR	DUOS	Fixed	\$/day	0.315	0.333	0.353	0.375
			Volume Peak	\$/kWh	0.24528	0.26000	0.27560	0.29213
			Volume Off Peak	\$/kWh	0.07666	0.08126	0.08613	0.09130
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EBIRRT1	NUOS	Fixed	\$/day	0.554	0.571	0.584	0.600
			Volume Peak	\$/kWh	0.26545	0.28013	0.29552	0.31174
			Volume Off Peak	\$/kWh	0.09683	0.10139	0.10605	0.11091
	EBIRRT2	NUOS	Fixed	\$/day	0.623	0.641	0.655	0.672
			Volume Peak	\$/kWh	0.26627	0.28097	0.29624	0.31231
			Volume Off Peak	\$/kWh	0.09765	0.10223	0.10677	0.11148
	EBIRRT3	NUOS	Fixed	\$/day	0.731	0.750	0.765	0.783
			Volume Peak	\$/kWh	0.26681	0.28171	0.29665	0.31232
			Volume Off Peak	\$/kWh	0.09819	0.10297	0.10718	0.11149

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Transitional Network Dual Rate Demand Tariff 3 East	EBPMP	DUOS	Fixed Charge	\$/day	1.389	1.472	1.560	1.654
			Minimum Capacity Charge	\$/kW/month	3.154	3.343	3.543	3.756
			Remaining Capacity Charge	\$/kW/month	9.522	10.093	10.698	11.340
			Volume Charge	\$/kWh	0.06628	0.07025	0.07447	0.07893
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EBPMPT1	NUOS	Fixed Charge	\$/day	1.628	1.710	1.791	1.879
			Minimum Capacity Charge	\$/kW/month	3.154	3.343	3.543	3.756
			Remaining Capacity Charge	\$/kW/month	9.522	10.093	10.698	11.340
			Volume Charge	\$/kWh	0.08645	0.09038	0.09439	0.09854
	EBPMPT2	NUOS	Fixed Charge	\$/day	1.697	1.780	1.862	1.951
			Minimum Capacity Charge	\$/kW/month	3.154	3.343	3.543	3.756
			Remaining Capacity Charge	\$/kW/month	9.522	10.093	10.698	11.340
			Volume Charge	\$/kWh	0.08727	0.09122	0.09511	0.09911
EBPMPT3	NUOS	Fixed Charge	\$/day	1.805	1.889	1.972	2.062	
		Minimum Capacity Charge	\$/kW/month	3.154	3.343	3.543	3.756	
		Remaining Capacity Charge	\$/kW/month	9.522	10.093	10.698	11.340	
		Volume Charge	\$/kWh	0.08781	0.09196	0.09552	0.09912	
Controlled load (<100MWh pa)								
Small Business Primary Load Control East	EBPLC	DUOS	Fixed	\$/day	1.105	1.115	1.124	1.134
			Volume	\$/kWh	0.02832	0.02921	0.02901	0.02919
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EBPLCT1	NUOS	Fixed	\$/day	1.344	1.353	1.355	1.359
			Volume	\$/kWh	0.04849	0.04934	0.04893	0.04880
	EBPLCT2	NUOS	Fixed	\$/day	1.413	1.423	1.426	1.431
			Volume	\$/kWh	0.04931	0.05018	0.04965	0.04937
	EBPLCT3	NUOS	Fixed	\$/day	1.521	1.532	1.536	1.542
			Volume	\$/kWh	0.04985	0.05092	0.05006	0.04938
Volume Controlled East	EVC	DUOS	Volume	\$/kWh	0.02832	0.02921	0.02901	0.02919
	T1	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EVCT1	NUOS	Volume	\$/kWh	0.04849	0.04934	0.04893	0.04880
	EVCT2	NUOS	Volume	\$/kWh	0.04931	0.05018	0.04965	0.04937
	EVCT3	NUOS	Volume	\$/kWh	0.04985	0.05092	0.05006	0.04938
Volume Night Controlled East	EVN	DUOS	Volume	\$/kWh	0.01832	0.01921	0.01901	0.01919
	T1	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	EVNT1	NUOS	Volume	\$/kWh	0.03849	0.03934	0.03893	0.03880
	EVNT2	NUOS	Volume	\$/kWh	0.03931	0.04018	0.03965	0.03937
	EVNT3	NUOS	Volume	\$/kWh	0.03985	0.04092	0.04006	0.03938

Tariff	Charging parameter			Units	2021-22	2022-23	2023-24	2024-25	
Unmetered									
Unmetered	EVU	DUOS	Volume	\$/kWh	0.12583	0.13010	0.12913	0.13000	
	T1	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296	
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353	
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354	
	EVUT1	NUOS	Volume	\$/kWh	0.13859	0.14290	0.14210	0.14296	
	EVUT2	NUOS	Volume	\$/kWh	0.13941	0.14374	0.14282	0.14353	
	EVUT3	NUOS	Volume	\$/kWh	0.13995	0.14448	0.14323	0.14354	
Large Business (>100MWh pa)									
Large Business Time-of-Use Demand East	ELTOUD	DUOS	Fixed	\$/day	147.267	148.274	147.969	149.102	
			Actual Demand Peak	\$/kVA/month	12.103	12.406	12.716	13.034	
			Excess Demand	\$/kVA/month	2.421	2.441	2.462	2.484	
			Volume	\$/kWh	0.00754	0.01039	0.01004	0.01048	
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058	7.128	
			Actual Demand Peak	\$/kVA/month	0.705	0.712	0.719	0.727	
			Excess Demand	\$/kVA/month	0.141	0.142	0.144	0.145	
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296	
	T2	DPPC	Fixed	\$/day	11.306	11.419	11.533	11.648	
			Actual Demand Peak	\$/kVA/month	1.495	1.510	1.526	1.541	
			Excess Demand	\$/kVA/month	0.299	0.302	0.305	0.308	
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353	
	T3	DPPC	Fixed	\$/day	18.479	18.663	18.850	19.039	
			Actual Demand Peak	\$/kVA/month	2.895	2.924	2.954	2.983	
			Excess Demand	\$/kVA/month	0.579	0.585	0.591	0.597	
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354	
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468	
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055	
	ELTOUDT1	NUOS	Fixed	\$/day	154.693	155.781	155.519	156.698	
			Actual Demand Peak	\$/kVA/month	12.808	13.118	13.435	13.761	
			Excess Demand	\$/kVA/month	2.562	2.583	2.606	2.629	
			Volume	\$/kWh	0.02091	0.02379	0.02358	0.02399	
	ELTOUDT2	NUOS	Fixed	\$/day	159.080	160.212	159.994	161.218	
			Actual Demand Peak	\$/kVA/month	13.598	13.916	14.242	14.575	
			Excess Demand	\$/kVA/month	2.720	2.743	2.767	2.792	
			Volume	\$/kWh	0.02173	0.02463	0.02430	0.02456	
	ELTOUDT3	NUOS	Fixed	\$/day	166.253	167.456	167.311	168.609	
			Actual Demand Peak	\$/kVA/month	14.998	15.330	15.670	16.017	
			Excess Demand	\$/kVA/month	3.000	3.026	3.053	3.081	
			Volume	\$/kWh	0.02227	0.02537	0.02471	0.02457	
	Demand Small East	EDST	DUOS	Fixed	\$/day	31.940	32.159	32.093	32.339
				Actual Demand	\$/kW of AMD/month	23.639	23.048	22.471	21.910
Actual Demand				\$/kVA of AMD/month	21.275	20.743	20.224	19.719	
Volume				\$/kWh	0.00348	0.00572	0.00469	0.00440	
T1		DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306	
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	0.954	
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	0.859	
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296	
T2		DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685	
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	2.016	
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	1.814	
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353	
T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440		
		Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	3.922		
		Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	3.530		
		Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354		
	JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468		
		Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055		
EDSTT1	NUOS	Fixed	\$/day	36.627	36.899	36.849	37.113		
		Actual Demand	\$/kW of AMD/month	24.565	23.983	23.416	22.864		
		Actual Demand	\$/kVA of AMD/month	22.108	21.585	21.075	20.578		
		Volume	\$/kWh	0.01685	0.01912	0.01823	0.01791		
EDSTT2	NUOS	Fixed	\$/day	37.965	38.251	38.214	38.492		
		Actual Demand	\$/kW of AMD/month	25.596	25.024	24.467	23.926		
		Actual Demand	\$/kVA of AMD/month	23.036	22.521	22.020	21.533		
		Volume	\$/kWh	0.01767	0.01996	0.01895	0.01848		
EDSTT3	NUOS	Fixed	\$/day	39.668	39.971	39.951	40.247		
		Actual Demand	\$/kW of AMD/month	27.446	26.893	26.354	25.832		
		Actual Demand	\$/kVA of AMD/month	24.701	24.204	23.719	23.249		
		Volume	\$/kWh	0.01821	0.02070	0.01936	0.01849		

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Demand Medium East	EDMT	DUOS	Fixed	\$/day	113.282	114.057	113.822	114.694
			Actual Demand	\$/kW of AMD/month	18.995	19.470	19.957	20.456
			Actual Demand	\$/kVA of AMD/month	17.096	17.523	17.961	18.410
			Volume	\$/kWh	0.00348	0.00572	0.00469	0.00440
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058	7.128
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	0.859
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	11.306	11.419	11.533	11.648
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	1.814
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	18.479	18.663	18.850	19.039
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	3.530
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	EDMTT1	NUOS	Fixed	\$/day	120.708	121.564	121.372	122.290
			Actual Demand	\$/kW of AMD/month	19.921	20.405	20.902	21.410
			Actual Demand	\$/kVA of AMD/month	17.929	18.365	18.812	19.269
			Volume	\$/kWh	0.01685	0.01912	0.01823	0.01791
	EDMTT2	NUOS	Fixed	\$/day	125.095	125.995	125.847	126.810
			Actual Demand	\$/kW of AMD/month	20.952	21.446	21.953	22.472
Actual Demand			\$/kVA of AMD/month	18.857	19.301	19.757	20.224	
Volume			\$/kWh	0.01767	0.01996	0.01895	0.01848	
EDMTT3	NUOS	Fixed	\$/day	132.268	133.239	133.164	134.201	
		Actual Demand	\$/kW of AMD/month	22.802	23.315	23.840	24.378	
		Actual Demand	\$/kVA of AMD/month	20.522	20.984	21.456	21.940	
		Volume	\$/kWh	0.01821	0.02070	0.01936	0.01849	
Demand Large East	EDLT	DUOS	Fixed	\$/day	299.281	301.328	300.708	303.010
			Actual Demand	\$/kW of AMD/month	15.407	15.793	16.187	16.592
			Actual Demand	\$/kVA of AMD/month	13.867	14.214	14.568	14.933
			Volume	\$/kWh	0.00348	0.00572	0.00469	0.00440
	T1	DPPC	Fixed	\$/day	15.441	15.596	15.752	15.909
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	0.859
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	29.311	29.604	29.900	30.199
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	1.814
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	53.504	54.039	54.580	55.126
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	3.530
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	EDLTT1	NUOS	Fixed	\$/day	315.229	317.443	316.952	319.387
			Actual Demand	\$/kW of AMD/month	16.333	16.728	17.132	17.546
			Actual Demand	\$/kVA of AMD/month	14.700	15.056	15.419	15.792
			Volume	\$/kWh	0.01685	0.01912	0.01823	0.01791
	EDLTT2	NUOS	Fixed	\$/day	329.099	331.451	331.100	333.677
			Actual Demand	\$/kW of AMD/month	17.364	17.769	18.183	18.608
Actual Demand			\$/kVA of AMD/month	15.628	15.992	16.364	16.747	
Volume			\$/kWh	0.01767	0.01996	0.01895	0.01848	
EDLTT3	NUOS	Fixed	\$/day	353.292	355.886	355.780	358.604	
		Actual Demand	\$/kW of AMD/month	19.214	19.638	20.070	20.514	
		Actual Demand	\$/kVA of AMD/month	17.293	17.675	18.063	18.463	
		Volume	\$/kWh	0.01821	0.02070	0.01936	0.01849	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Large Residential Energy East	EREST	DUOS	Fixed	\$/day	31.940	32.159	32.093	32.339
			Volume (below threshold)	\$/kWh	0.00348	0.00572	0.00469	0.00440
			Volume (above threshold)	\$/kWh	0.09098	0.09193	0.08963	0.08806
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Volume (below threshold)	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Volume (above threshold)	\$/kWh	0.01618	0.01627	0.01646	0.01649
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Volume (below threshold)	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Volume (above threshold)	\$/kWh	0.02082	0.02096	0.02108	0.02100
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Volume (below threshold)	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Volume (above threshold)	\$/kWh	0.02821	0.02861	0.02847	0.02862
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	ERESTT1	NUOS	Fixed	\$/day	36.627	36.899	36.849	37.113
			Volume (below threshold)	\$/kWh	0.01685	0.01912	0.01823	0.01791
			Volume (above threshold)	\$/kWh	0.10777	0.10880	0.10666	0.10510
	ERESTT2	NUOS	Fixed	\$/day	37.965	38.251	38.214	38.492
			Volume (below threshold)	\$/kWh	0.01767	0.01996	0.01895	0.01848
			Volume (above threshold)	\$/kWh	0.11241	0.11349	0.11128	0.10961
	ERESTT3	NUOS	Fixed	\$/day	39.668	39.971	39.951	40.247
Volume (below threshold)			\$/kWh	0.01821	0.02070	0.01936	0.01849	
Volume (above threshold)			\$/kWh	0.11980	0.12114	0.11867	0.11723	
Large Business Energy East	EBEST	DUOS	Fixed	\$/day	31.940	32.159	32.093	32.339
			Volume (below threshold)	\$/kWh	0.00348	0.00572	0.00469	0.00440
			Volume (above threshold)	\$/kWh	0.09098	0.09193	0.08963	0.08806
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Volume (below threshold)	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Volume (above threshold)	\$/kWh	0.00000	0.00000	0.00000	0.00000
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Volume (below threshold)	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Volume (above threshold)	\$/kWh	0.02082	0.02096	0.02108	0.02100
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Volume (below threshold)	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Volume (above threshold)	\$/kWh	0.02821	0.02861	0.02847	0.02862
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	EBESTT1	NUOS	Fixed	\$/day	36.627	36.899	36.849	37.113
			Volume (below threshold)	\$/kWh	0.01685	0.01912	0.01823	0.01791
			Volume (above threshold)	\$/kWh	0.09159	0.09253	0.09020	0.08861
	EBESTT2	NUOS	Fixed	\$/day	37.965	38.251	38.214	38.492
			Volume (below threshold)	\$/kWh	0.01767	0.01996	0.01895	0.01848
			Volume (above threshold)	\$/kWh	0.11241	0.11349	0.11128	0.10961
	EBESTT3	NUOS	Fixed	\$/day	39.668	39.971	39.951	40.247
Volume (below threshold)			\$/kWh	0.01821	0.02070	0.01936	0.01849	
Volume (above threshold)			\$/kWh	0.11980	0.12114	0.11867	0.11723	

Tariff	Charging parameter			Units	2021-22	2022-23	2023-24	2024-25
Seasonal Time-of-Use Demand East	ESTOUDC	DUOS	Fixed	\$/day	25.650	25.825	25.772	25.970
			Actual Demand Peak	\$/kW of AMD/month	63.271	64.853	65.411	65.974
			Actual Demand Off Peak	\$/kW of AMD/month	9.024	8.573	8.144	7.737
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0.00000
	T1	DPPC	Volume Off Peak	\$/kWh	0.02227	0.02757	0.02669	0.02785
			Fixed	\$/day	4.505	4.550	4.595	4.641
			Actual Demand Peak	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand Off Peak	\$/kW of AMD/month	0.926	0.935	0.945	0.954
	T2	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Fixed	\$/day	5.840	5.898	5.957	6.017
			Actual Demand Peak	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.976	1.996	2.016
	T3	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Fixed	\$/day	7.846	7.924	8.003	8.083
			Actual Demand Peak	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand Off Peak	\$/kW of AMD/month	3.807	3.845	3.845	3.845
	ESTOUDCT1	NUOS	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
			Fixed	\$/day	30.662	30.894	30.859	31.079
	ESTOUDCT2	NUOS	Actual Demand Peak	\$/kW of AMD/month	64.197	65.788	66.356	66.928
			Actual Demand Off Peak	\$/kW of AMD/month	9.950	9.508	9.089	8.691
			Volume Peak	\$/kWh	0.01337	0.01340	0.01354	0.01351
			Volume Off Peak	\$/kWh	0.03564	0.04097	0.04023	0.04136
	ESTOUDCT3	NUOS	Fixed	\$/day	31.997	32.242	32.221	32.455
			Actual Demand Peak	\$/kW of AMD/month	65.228	66.829	67.407	67.990
			Actual Demand Off Peak	\$/kW of AMD/month	10.981	10.549	10.140	9.753
			Volume Peak	\$/kWh	0.01419	0.01424	0.01426	0.01408
ESTOUDCT3	NUOS	Volume Off Peak	\$/kWh	0.03646	0.04181	0.04095	0.04193	
		Fixed	\$/day	34.003	34.268	34.267	34.521	
		Actual Demand Peak	\$/kW of AMD/month	67.078	68.698	69.294	69.896	
		Actual Demand Off Peak	\$/kW of AMD/month	12.831	12.418	11.989	11.582	
ESTOUDCT3	NUOS	Volume Peak	\$/kWh	0.01473	0.01498	0.01467	0.01409	
		Volume Off Peak	\$/kWh	0.03700	0.04255	0.04136	0.04194	
		Fixed	\$/day	31.940	32.159	32.093	32.339	
		Volume	\$/kWh	0.08179	0.08570	0.08475	0.08511	
Large Business Primary Load Control East	ELPLC	DUOS	Fixed	\$/day	31.940	32.159	32.093	32.339
			Volume	\$/kWh	0.08179	0.08570	0.08475	0.08511
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	ELPLCT1	NUOS	Fixed	\$/day	36.627	36.899	36.849	37.113
			Volume	\$/kWh	0.09516	0.09910	0.09829	0.09862
	ELPLCT2	NUOS	Fixed	\$/day	37.965	38.251	38.214	38.492
			Volume	\$/kWh	0.09598	0.09994	0.09901	0.09919
	ELPLCT3	NUOS	Fixed	\$/day	39.668	39.971	39.951	40.247
			Volume	\$/kWh	0.09652	0.10068	0.09942	0.09920
Large Business Secondary Load Control East	ELSLC	DUOS	Volume	\$/kWh	0.08179	0.08570	0.08475	0.08511
			T1	DPPC	Volume	\$/kWh	0.01276	0.01280
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
			T3	DPPC	Volume	\$/kWh	0.01412	0.01438
		JS	Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
			ELSLCT1	NUOS	Volume	\$/kWh	0.09516	0.09910
	ELSLCT2	NUOS	Volume	\$/kWh	0.09598	0.09994	0.09901	0.09919
	ELSLCT3	NUOS	Volume	\$/kWh	0.09652	0.10068	0.09942	0.09920

**Indicative Pricing Schedule 2021-2025 price estimates nominal
Standard Asset Customers**

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
SAC West					Proposed	Indicative	Indicative	Indicative	
Residential (<100MWh pa)									
Residential Demand West	WRDEM	DUOS	Fixed	\$/day	1.500	1.500	1.500	1.500	
			Peak Demand kW	\$/kW/month	17.032	17.458	17.895	18.342	
			Volume	\$/kWh	0.10236	0.13114	0.12475	0.12428	
	T1	DPPC	Fixed	\$/day	0.021	0.021	0.021	0.022	
			Peak Demand kW	\$/kW/month	0.469	0.474	0.479	0.484	
			Volume	\$/kWh	0.01054	0.01056	0.01071	0.01060	
	T2	DPPC	Fixed	\$/day	0.035	0.035	0.036	0.036	
			Peak Demand kW	\$/kW/month	1.064	1.075	1.085	1.096	
			Volume	\$/kWh	0.01112	0.01112	0.01106	0.01051	
	T3	DPPC	Fixed	\$/day	0.056	0.057	0.058	0.058	
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102	2.123	
			Volume	\$/kWh	0.00900	0.00930	0.00930	0.00930	
	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117		
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
	WRDEMT1	NUOS	Fixed	\$/day	1.655	1.653	1.645	1.639	
			Peak Demand kW	\$/kW/month	17.501	17.932	18.374	18.826	
			Volume	\$/kWh	0.12031	0.14903	0.14241	0.14153	
	WRDEMT2	NUOS	Fixed	\$/day	1.669	1.667	1.660	1.653	
			Peak Demand kW	\$/kW/month	18.096	18.533	18.980	19.438	
			Volume	\$/kWh	0.12089	0.14959	0.14276	0.14144	
	WRDEMT3	NUOS	Fixed	\$/day	1.690	1.689	1.682	1.675	
			Peak Demand kW	\$/kW/month	19.092	19.539	19.997	20.465	
			Volume	\$/kWh	0.11877	0.14777	0.14100	0.14023	
	Residential Transitional Demand West	WRTDEM	DUOS	Fixed	\$/day	1.500	1.500	1.500	1.500
				Peak Demand kW	\$/kW/month	1.703	1.745	1.789	1.834
				Volume	\$/kWh	0.22118	0.26535	0.26589	0.27570
		T1	DPPC	Fixed	\$/day	0.021	0.021	0.021	0.022
				Peak Demand kW	\$/kW/month	0.469	0.474	0.479	0.484
				Volume	\$/kWh	0.01054	0.01056	0.01071	0.01060
		T2	DPPC	Fixed	\$/day	0.035	0.035	0.036	0.036
Peak Demand kW				\$/kW/month	1.064	1.075	1.085	1.096	
Volume				\$/kWh	0.01112	0.01112	0.01106	0.01051	
T3		DPPC	Fixed	\$/day	0.056	0.057	0.058	0.058	
			Peak Demand kW	\$/kW/month	2.060	2.081	2.102	2.123	
			Volume	\$/kWh	0.00900	0.00930	0.00930	0.00930	
JS		Fixed Charge	\$/day	0.134	0.132	0.124	0.117		
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
WRTDEMT1		NUOS	Fixed	\$/day	1.655	1.653	1.645	1.639	
			Peak Demand kW	\$/kW/month	2.172	2.219	2.268	2.318	
			Volume	\$/kWh	0.23913	0.28324	0.28355	0.29295	
WRTDEMT2		NUOS	Fixed	\$/day	1.669	1.667	1.660	1.653	
			Peak Demand kW	\$/kW/month	2.767	2.820	2.874	2.930	
			Volume	\$/kWh	0.23971	0.28380	0.28390	0.29286	
WRTDEMT3		NUOS	Fixed	\$/day	1.690	1.689	1.682	1.675	
			Peak Demand kW	\$/kW/month	3.763	3.826	3.891	3.957	
			Volume	\$/kWh	0.23759	0.28198	0.28214	0.29165	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Residential ToU Energy West	WRTOU E	DUOS	Fixed	\$/day	1.500	1.500	1.500	1.500
			Volume Evening Charge	\$/kWh	0.50245	0.51501	0.52789	0.54108
			Volume Overnight Charge	\$/kWh	0.13321	0.20054	0.19792	0.21105
			Volume Day Charge	\$/kWh	0.05230	0.05860	0.05879	0.05993
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053	0.054
			Volume Evening Charge	\$/kWh	0.01340	0.01354	0.01367	0.01381
			Volume Overnight Charge	\$/kWh	0.01574	0.01578	0.01607	0.01603
			Volume Day Charge	\$/kWh	0.01574	0.01598	0.01624	0.01650
	T2	DPPC	Fixed	\$/day	0.087	0.088	0.089	0.090
			Volume Evening Charge	\$/kWh	0.03051	0.03082	0.03112	0.03143
			Volume Overnight Charge	\$/kWh	0.01189	0.01190	0.01190	0.01149
			Volume Day Charge	\$/kWh	0.01189	0.01203	0.01218	0.01232
	T3	DPPC	Fixed	\$/day	0.141	0.143	0.144	0.145
			Volume Evening Charge	\$/kWh	0.05920	0.05979	0.06038	0.06099
			Volume Overnight Charge	\$/kWh	0.00379	0.00401	0.00338	0.00210
			Volume Day Charge	\$/kWh	0.00379	0.00401	0.00338	0.00210
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WRTOU E T1	NUOS	Fixed	\$/day	1.686	1.685	1.677	1.671
			Volume Evening Charge	\$/kWh	0.52326	0.53588	0.54851	0.56154
			Volume Overnight Charge	\$/kWh	0.15636	0.22365	0.22094	0.23373
			Volume Day Charge	\$/kWh	0.07545	0.08191	0.08198	0.08308
	WRTOU E T2	NUOS	Fixed	\$/day	1.721	1.720	1.713	1.707
			Volume Evening Charge	\$/kWh	0.54037	0.55316	0.56596	0.57916
Volume Overnight Charge			\$/kWh	0.15251	0.21977	0.21677	0.22919	
Volume Day Charge			\$/kWh	0.07160	0.07796	0.07792	0.07890	
WRTOU E T3	NUOS	Fixed	\$/day	1.775	1.775	1.768	1.762	
		Volume Evening Charge	\$/kWh	0.56906	0.58213	0.59522	0.60872	
		Volume Overnight Charge	\$/kWh	0.14441	0.21188	0.20825	0.21980	
		Volume Day Charge	\$/kWh	0.06350	0.06994	0.06912	0.06868	
Residential IBT West	WRIB	DUOS	Fixed	\$/day	1.767	1.782	1.798	1.813
			Volume Block 1	\$/kWh	0.07305	0.07368	0.07432	0.07496
			Volume Block 2	\$/kWh	0.23394	0.30395	0.30783	0.32180
			Volume Block 3	\$/kWh	0.35549	0.35549	0.35549	0.35549
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WRIB T1	NUOS	Fixed	\$/day	2.006	2.020	2.029	2.038
			Volume Block 1	\$/kWh	0.09322	0.09381	0.09424	0.09457
			Volume Block 2	\$/kWh	0.25411	0.32408	0.32775	0.34141
			Volume Block 3	\$/kWh	0.37566	0.37562	0.37541	0.37510
	WRIB T2	NUOS	Fixed	\$/day	2.075	2.090	2.100	2.110
			Volume Block 1	\$/kWh	0.09404	0.09465	0.09496	0.09514
			Volume Block 2	\$/kWh	0.25493	0.32492	0.32847	0.34198
			Volume Block 3	\$/kWh	0.37648	0.37646	0.37613	0.37567
	WRIB T3	NUOS	Fixed	\$/day	2.183	2.199	2.210	2.221
			Volume Block 1	\$/kWh	0.09458	0.09539	0.09537	0.09515
			Volume Block 2	\$/kWh	0.25547	0.32566	0.32888	0.34199
			Volume Block 3	\$/kWh	0.37702	0.37720	0.37654	0.37568

Tariff	Charging parameter		Units	2021-22	2022-23	2023-24	2024-25	
Small Business (<100MWh pa)								
Small Business Demand West	WBDEM	DUOS	Fixed	\$/day	1.500	1.500	1.500	1.500
			Peak Demand kW	\$/kW/month	10.412	10.673	10.939	11.213
			Volume	\$/kWh	0.17917	0.20629	0.20275	0.20418
	T1	DPPC	Fixed	\$/day	0.052	0.053	0.053	0.054
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383	0.387
			Volume	\$/kWh	0.00684	0.00685	0.00695	0.00686
	T2	DPPC	Fixed	\$/day	0.087	0.088	0.089	0.090
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868	0.877
			Volume	\$/kWh	0.00732	0.00733	0.00730	0.00688
	T3	DPPC	Fixed	\$/day	0.141	0.143	0.144	0.145
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681	1.698
			Volume	\$/kWh	0.00690	0.00708	0.00708	0.00708
	JS	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WBDEMT1	NUOS	Fixed	\$/day	1.686	1.685	1.677	1.671
			Peak Demand kW	\$/kW/month	10.787	11.052	11.322	11.600
			Volume	\$/kWh	0.19342	0.22047	0.21665	0.21769
	WBDEMT2	NUOS	Fixed	\$/day	1.721	1.720	1.713	1.707
			Peak Demand kW	\$/kW/month	11.263	11.533	11.807	12.090
			Volume	\$/kWh	0.19390	0.22095	0.21700	0.21771
	WBDEMT3	NUOS	Fixed	\$/day	1.775	1.775	1.768	1.762
			Peak Demand kW	\$/kW/month	12.060	12.338	12.620	12.911
			Volume	\$/kWh	0.19348	0.22070	0.21678	0.21791
	Small Business Transitional Demand West	WBTDEM	DUOS	Fixed	\$/day	1.500	1.500	1.500
Peak Demand kW				\$/kW/month	0.867	0.889	0.911	0.934
Volume				\$/kWh	0.22705	0.26712	0.26782	0.27751
T1		DPPC	Fixed	\$/day	0.052	0.053	0.053	0.054
			Peak Demand kW	\$/kW/month	0.375	0.379	0.383	0.387
			Volume	\$/kWh	0.00684	0.00685	0.00695	0.00686
T2		DPPC	Fixed	\$/day	0.087	0.088	0.089	0.090
			Peak Demand kW	\$/kW/month	0.851	0.860	0.868	0.877
			Volume	\$/kWh	0.00732	0.00733	0.00730	0.00688
T3		DPPC	Fixed	\$/day	0.141	0.143	0.144	0.145
			Peak Demand kW	\$/kW/month	1.648	1.665	1.681	1.698
			Volume	\$/kWh	0.00690	0.00708	0.00708	0.00708
JS		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
WBTDEMT1		NUOS	Fixed	\$/day	1.686	1.685	1.677	1.671
			Peak Demand kW	\$/kW/month	1.242	1.268	1.294	1.321
			Volume	\$/kWh	0.24130	0.28130	0.28172	0.29102
WBTDEMT2		NUOS	Fixed	\$/day	1.721	1.720	1.713	1.707
			Peak Demand kW	\$/kW/month	1.718	1.749	1.779	1.811
			Volume	\$/kWh	0.24178	0.28178	0.28207	0.29104
WBTDEMT3		NUOS	Fixed	\$/day	1.775	1.775	1.768	1.762
			Peak Demand kW	\$/kW/month	2.515	2.554	2.592	2.632
			Volume	\$/kWh	0.24136	0.28153	0.28185	0.29124

Tariff	Charging parameter		Units	2021-22	2022-23	2023-24	2024-25	
Small Business ToU Energy West	WBTOUE	DUOS	Fixed Band 1	\$/day	1.500	1.510	1.507	1.519
			Fixed Band 2	\$/day	2.250	2.265	2.261	2.278
			Fixed Band 3	\$/day	3.000	3.021	3.014	3.037
			Fixed Band 4	\$/day	3.750	3.776	3.768	3.797
			Fixed Band 5	\$/day	4.500	4.531	4.521	4.556
			Volume Evening Charge	\$/kWh	0.63227	0.64808	0.66428	0.68089
			Volume Overnight Charge	\$/kWh	0.24990	0.33295	0.33593	0.35341
			Volume Day Charge	\$/kWh	0.05230	0.05860	0.05879	0.05993
	T1	DPPC	Fixed Band 1	\$/day	0.105	0.106	0.107	0.108
			Fixed Band 2	\$/day	0.115	0.116	0.117	0.118
			Fixed Band 3	\$/day	0.125	0.126	0.127	0.128
			Fixed Band 4	\$/day	0.135	0.136	0.137	0.139
			Fixed Band 5	\$/day	0.145	0.146	0.148	0.149
			Volume Evening Charge	\$/kWh	0.01367	0.01380	0.01394	0.01408
			Volume Overnight Charge	\$/kWh	0.01195	0.01198	0.01214	0.01207
			Volume Day Charge	\$/kWh	0.01195	0.01198	0.01214	0.01207
	T2	DPPC	Fixed Band 1	\$/day	0.174	0.176	0.178	0.180
			Fixed Band 2	\$/day	0.184	0.186	0.188	0.190
			Fixed Band 3	\$/day	0.194	0.196	0.198	0.200
			Fixed Band 4	\$/day	0.204	0.206	0.209	0.211
			Fixed Band 5	\$/day	0.214	0.217	0.219	0.221
			Volume Evening Charge	\$/kWh	0.03061	0.03092	0.03123	0.03154
			Volume Overnight Charge	\$/kWh	0.01004	0.01007	0.01006	0.00973
			Volume Day Charge	\$/kWh	0.01004	0.01007	0.01006	0.00973
	T3	DPPC	Fixed Band 1	\$/day	0.282	0.285	0.288	0.291
			Fixed Band 2	\$/day	0.292	0.295	0.298	0.301
			Fixed Band 3	\$/day	0.302	0.305	0.308	0.311
			Fixed Band 4	\$/day	0.312	0.315	0.319	0.322
			Fixed Band 5	\$/day	0.322	0.326	0.329	0.332
			Volume Evening Charge	\$/kWh	0.05963	0.06023	0.06083	0.06144
			Volume Overnight Charge	\$/kWh	0.00525	0.00541	0.00506	0.00428
			Volume Day Charge	\$/kWh	0.00525	0.00541	0.00506	0.00428
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WBTOUET1	NUOS	Fixed Band 1	\$/day	1.739	1.748	1.738	1.744
			Fixed Band 2	\$/day	2.499	2.513	2.502	2.513
			Fixed Band 3	\$/day	3.259	3.279	3.265	3.282
			Fixed Band 4	\$/day	4.019	4.044	4.029	4.053
			Fixed Band 5	\$/day	4.779	4.809	4.793	4.822
			Volume Peak	\$/kWh	0.65335	0.66921	0.68517	0.70162
			Volume Off Peak	\$/kWh	0.26926	0.35226	0.35502	0.37213
			Volume Day Charge	\$/kWh	0.07166	0.07791	0.07788	0.07865
	WBTOUET2	NUOS	Fixed Band 1	\$/day	1.808	1.818	1.809	1.816
			Fixed Band 2	\$/day	2.568	2.583	2.573	2.585
			Fixed Band 3	\$/day	3.328	3.349	3.336	3.354
Fixed Band 4			\$/day	4.088	4.114	4.101	4.125	
Fixed Band 5			\$/day	4.848	4.880	4.864	4.894	
Volume Evening Charge			\$/kWh	0.67029	0.68633	0.70246	0.71908	
Volume Overnight Charge			\$/kWh	0.26735	0.35035	0.35294	0.36979	
Volume Day Charge			\$/kWh	0.06975	0.07600	0.07580	0.07631	
WBTOUET3	NUOS	Fixed Band 1	\$/day	1.916	1.927	1.919	1.927	
		Fixed Band 2	\$/day	2.676	2.692	2.683	2.696	
		Fixed Band 3	\$/day	3.436	3.458	3.446	3.465	
		Fixed Band 4	\$/day	4.196	4.223	4.211	4.236	
		Fixed Band 5	\$/day	4.956	4.989	4.974	5.005	
		Volume Evening Charge	\$/kWh	0.69931	0.71564	0.73206	0.74898	
		Volume Overnight Charge	\$/kWh	0.26256	0.34569	0.34794	0.36434	
		Volume Day Charge	\$/kWh	0.06496	0.07134	0.07080	0.07086	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25		
Small Business IBT West	WBIB	DUOS	Fixed	\$/day	1.767	1.782	1.798	1.813		
			Volume Block 1	\$/kWh	0.07304	0.07367	0.07431	0.07495		
			Volume Block 2	\$/kWh	0.24281	0.31085	0.31471	0.32751		
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108		
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296		
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180		
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353		
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291		
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354		
	JS	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117		
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
	WBIBT1	NUOS	Fixed	\$/day	2.006	2.020	2.029	2.038		
			Volume Block 1	\$/kWh	0.09321	0.09380	0.09423	0.09456		
			Volume Block 2	\$/kWh	0.26298	0.33098	0.33463	0.34712		
	WBIBT2	NUOS	Fixed	\$/day	2.075	2.090	2.100	2.110		
			Volume Block 1	\$/kWh	0.09403	0.09464	0.09495	0.09513		
			Volume Block 2	\$/kWh	0.26380	0.33182	0.33535	0.34769		
	WBIBT3	NUOS	Fixed	\$/day	2.183	2.199	2.210	2.221		
			Volume Block 1	\$/kWh	0.09457	0.09538	0.09536	0.09514		
			Volume Block 2	\$/kWh	0.26434	0.33256	0.33576	0.34770		
			Volume Block 3	\$/kWh	0.36972	0.36990	0.36924	0.36838		
			WBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000
					Fixed Band 2	\$/day	0.803	0.808	0.807	0.813
	Fixed Band 3	\$/day			1.553	1.564	1.560	1.572		
Fixed Band 4	\$/day	2.303			2.319	2.314	2.332			
Fixed Band 5	\$/day	3.053			3.074	3.068	3.091			
Volume	\$/kWh	0.30527			0.34030	0.34311	0.35093			
T1	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000			
		Fixed Band 2	\$/day	0.116	0.117	0.118	0.119			
		Fixed Band 3	\$/day	0.126	0.127	0.128	0.129			
		Fixed Band 4	\$/day	0.136	0.137	0.138	0.140			
		Fixed Band 5	\$/day	0.146	0.147	0.148	0.150			
		Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296			
T2	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000			
		Fixed Band 2	\$/day	0.185	0.187	0.189	0.190			
		Fixed Band 3	\$/day	0.195	0.197	0.199	0.201			
		Fixed Band 4	\$/day	0.205	0.207	0.209	0.211			
		Fixed Band 5	\$/day	0.215	0.217	0.219	0.221			
		Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353			
T3	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000			
		Fixed Band 2	\$/day	0.292	0.295	0.298	0.301			
		Fixed Band 3	\$/day	0.302	0.305	0.308	0.311			
		Fixed Band 4	\$/day	0.312	0.315	0.318	0.321			
		Fixed Band 5	\$/day	0.322	0.325	0.328	0.332			
		Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354			
JS	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117			
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665			
WBWIFT1	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117			
		Fixed Band 2	\$/day	1.053	1.057	1.049	1.049			
		Fixed Band 3	\$/day	1.813	1.823	1.812	1.818			
		Fixed Band 4	\$/day	2.573	2.588	2.576	2.589			
		Fixed Band 5	\$/day	3.333	3.353	3.340	3.358			
		Volume	\$/kWh	0.32544	0.36043	0.36303	0.37054			
WBWIFT2	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117			
		Fixed Band 2	\$/day	1.122	1.127	1.120	1.120			
		Fixed Band 3	\$/day	1.882	1.893	1.883	1.890			
		Fixed Band 4	\$/day	2.642	2.658	2.647	2.660			
		Fixed Band 5	\$/day	3.402	3.423	3.411	3.429			
		Volume	\$/kWh	0.32626	0.36127	0.36375	0.37111			
WBWIFT3	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117			
		Fixed Band 2	\$/day	1.229	1.235	1.229	1.231			
		Fixed Band 3	\$/day	1.989	2.001	1.992	2.000			
		Fixed Band 4	\$/day	2.749	2.766	2.756	2.770			
		Fixed Band 5	\$/day	3.509	3.531	3.520	3.540			
		Volume	\$/kWh	0.32680	0.36201	0.36416	0.37112			

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Controlled load (<100MWh pa)								
Small Business Primary Load Control West	WBPLC	DUOS	Fixed	\$/day	1.767	1.782	1.798	1.813
			Volume	\$/kWh	0.06230	0.06860	0.06879	0.06993
	T1	DPPC	Fixed	\$/day	0.105	0.106	0.107	0.108
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	0.174	0.176	0.178	0.180
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	0.282	0.285	0.288	0.291
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WBPLCT1	NUOS	Fixed	\$/day	2.006	2.020	2.029	2.038
			Volume	\$/kWh	0.08247	0.08873	0.08871	0.08954
	WBPLCT2	NUOS	Fixed	\$/day	2.075	2.090	2.100	2.110
			Volume	\$/kWh	0.08329	0.08957	0.08943	0.09011
	WBPLCT3	NUOS	Fixed	\$/day	2.183	2.199	2.210	2.221
Volume			\$/kWh	0.08383	0.09031	0.08984	0.09012	
Volume Controlled West	WVC	DUOS	Volume	\$/kWh	0.06230	0.06860	0.06879	0.06993
	T1	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WVCT1	NUOS	Volume	\$/kWh	0.08247	0.08873	0.08871	0.08954
	WVCT2	NUOS	Volume	\$/kWh	0.08329	0.08957	0.08943	0.09011
	WVCT3	NUOS	Volume	\$/kWh	0.08383	0.09031	0.08984	0.09012
Volume Night Controlled West	WVN	DUOS	Volume	\$/kWh	0.05230	0.05860	0.05879	0.05993
	T1	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	WVNT1	NUOS	Volume	\$/kWh	0.07247	0.07873	0.07871	0.07954
	WVNT2	NUOS	Volume	\$/kWh	0.07329	0.07957	0.07943	0.08011
	WVNT3	NUOS	Volume	\$/kWh	0.07383	0.08031	0.07984	0.08012
Unmetered								
Unmetered West	WVU	DUOS	Volume	\$/kWh	0.14490	0.16000	0.16045	0.16320
	T1	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
	WVUT1	NUOS	Volume	\$/kWh	0.15766	0.17280	0.17342	0.17616
	WVUT2	NUOS	Volume	\$/kWh	0.15848	0.17364	0.17414	0.17673
	WVUT3	NUOS	Volume	\$/kWh	0.15902	0.17438	0.17455	0.17674

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Large Business (>100MWh pa)								
Large Business Time-of-Use Demand West	WLTOUD	DUOS	Fixed	\$/day	551.810	555.582	554.438	558.684
			Actual Demand Peak	\$/kVA/month	34.811	35.681	36.573	37.487
			Excess Demand	\$/kVA/month	6.962	7.022	7.082	7.143
			Volume	\$/kWh	0.01215	0.05041	0.05493	0.06273
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058	7.128
			Actual Demand Peak	\$/kVA/month	0.705	0.712	0.719	0.727
			Excess Demand	\$/kVA/month	0.141	0.142	0.144	0.145
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	11.306	11.419	11.533	11.648
			Actual Demand Peak	\$/kVA/month	1.495	1.510	1.526	1.541
			Excess Demand	\$/kVA/month	0.299	0.302	0.305	0.308
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	18.479	18.663	18.850	19.039
			Actual Demand Peak	\$/kVA/month	2.895	2.924	2.954	2.983
			Excess Demand	\$/kVA/month	0.579	0.585	0.591	0.597
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WLTOUDT1	NUOS	Fixed	\$/day	559.236	563.089	561.988	566.280
			Actual Demand Peak	\$/kVA/month	35.516	36.393	37.292	38.214
			Excess Demand	\$/kVA/month	7.103	7.164	7.226	7.288
			Volume	\$/kWh	0.02552	0.06381	0.06847	0.07624
	WLTOUDT2	NUOS	Fixed	\$/day	563.623	567.520	566.463	570.800
			Actual Demand Peak	\$/kVA/month	36.306	37.191	38.099	39.028
			Excess Demand	\$/kVA/month	7.261	7.324	7.387	7.451
			Volume	\$/kWh	0.02634	0.06465	0.06919	0.07681
	WLTOUDT3	NUOS	Fixed	\$/day	570.796	574.764	573.780	578.191
			Actual Demand Peak	\$/kVA/month	37.706	38.605	39.527	40.470
			Excess Demand	\$/kVA/month	7.541	7.607	7.673	7.740
			Volume	\$/kWh	0.02688	0.06539	0.06960	0.07682
Demand Small West	WDST	DUOS	Fixed	\$/day	71.613	72.102	71.954	72.505
			Actual Demand	\$/kW of AMD/month	65.181	63.552	61.963	60.414
			Actual Demand	\$/kVA of AMD/month	58.663	57.197	55.767	54.373
			Volume	\$/kWh	0.00527	0.03314	0.03307	0.03560
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	0.859
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	1.814
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	3.530
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WDSTT1	NUOS	Fixed	\$/day	76.300	76.842	76.710	77.279
			Actual Demand	\$/kW of AMD/month	66.107	64.487	62.908	61.368
			Actual Demand	\$/kVA of AMD/month	59.496	58.039	56.618	55.232
			Volume	\$/kWh	0.01864	0.04654	0.04661	0.04911
	WDSTT2	NUOS	Fixed	\$/day	77.638	78.194	78.075	78.658
			Actual Demand	\$/kW of AMD/month	67.138	65.528	63.959	62.430
			Actual Demand	\$/kVA of AMD/month	60.424	58.975	57.563	56.187
			Volume	\$/kWh	0.01946	0.04738	0.04733	0.04968
	WDSTT3	NUOS	Fixed	\$/day	79.341	79.914	79.812	80.413
			Actual Demand	\$/kW of AMD/month	68.988	67.397	65.846	64.336
			Actual Demand	\$/kVA of AMD/month	62.089	60.658	59.262	57.903
			Volume	\$/kWh	0.02000	0.04812	0.04774	0.04969

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Demand Medium West	WDMT	DUOS	Fixed	\$/day	275.905	277.791	277.219	279.342
			Actual Demand	\$/kW of AMD/month	68.232	66.526	64.863	63.242
			Actual Demand	\$/kVA of AMD/month	61.409	59.873	58.377	56.918
			Volume	\$/kWh	0.00527	0.03314	0.03307	0.03560
	T1	DPPC	Fixed	\$/day	6.919	6.988	7.058	7.128
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	0.859
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	11.306	11.419	11.533	11.648
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	1.814
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	18.479	18.663	18.850	19.039
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	3.530
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WDMTT1	NUOS	Fixed	\$/day	283.331	285.298	284.769	286.938
			Actual Demand	\$/kW of AMD/month	69.158	67.461	65.808	64.196
			Actual Demand	\$/kVA of AMD/month	62.242	60.715	59.228	57.777
			Volume	\$/kWh	0.01864	0.04654	0.04661	0.04911
	WDMTT2	NUOS	Fixed	\$/day	287.718	289.729	289.244	291.458
			Actual Demand	\$/kW of AMD/month	70.189	68.502	66.859	65.258
Actual Demand			\$/kVA of AMD/month	63.170	61.651	60.173	58.732	
Volume			\$/kWh	0.01946	0.04738	0.04733	0.04968	
WDMTT3	NUOS	Fixed	\$/day	294.891	296.973	296.561	298.849	
		Actual Demand	\$/kW of AMD/month	72.039	70.371	68.746	67.164	
		Actual Demand	\$/kVA of AMD/month	64.835	63.334	61.872	60.448	
		Volume	\$/kWh	0.02000	0.04812	0.04774	0.04969	
Demand Large West	WDLT	DUOS	Fixed	\$/day	882.646	888.679	886.851	893.642
			Actual Demand	\$/kW of AMD/month	58.247	59.703	61.196	62.726
			Actual Demand	\$/kVA of AMD/month	52.422	53.733	55.076	56.453
			Volume	\$/kWh	0.00527	0.03314	0.03307	0.03560
	T1	DPPC	Fixed	\$/day	15.441	15.596	15.752	15.909
			Actual Demand	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand	\$/kVA of AMD/month	0.833	0.842	0.851	0.859
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	29.311	29.604	29.900	30.199
			Actual Demand	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand	\$/kVA of AMD/month	1.761	1.778	1.796	1.814
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	53.504	54.039	54.580	55.126
			Actual Demand	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand	\$/kVA of AMD/month	3.426	3.461	3.495	3.530
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WDLTT1	NUOS	Fixed	\$/day	898.594	904.794	903.095	910.019
			Actual Demand	\$/kW of AMD/month	59.173	60.638	62.141	63.680
			Actual Demand	\$/kVA of AMD/month	53.255	54.575	55.927	57.312
			Volume	\$/kWh	0.01864	0.04654	0.04661	0.04911
	WDLTT2	NUOS	Fixed	\$/day	912.464	918.802	917.243	924.309
			Actual Demand	\$/kW of AMD/month	60.204	61.679	63.192	64.742
Actual Demand			\$/kVA of AMD/month	54.183	55.511	56.872	58.267	
Volume			\$/kWh	0.01946	0.04738	0.04733	0.04968	
WDLTT3	NUOS	Fixed	\$/day	936.657	943.237	941.923	949.236	
		Actual Demand	\$/kW of AMD/month	62.054	63.548	65.079	66.648	
		Actual Demand	\$/kVA of AMD/month	55.848	57.194	58.571	59.983	
		Volume	\$/kWh	0.02000	0.04812	0.04774	0.04969	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Large Residential Energy West	WREST	DUOS	Fixed	\$/day	71.613	72.102	71.954	72.505
			Volume (below threshold)	\$/kWh	0.00527	0.03314	0.03307	0.03560
			Volume (above threshold)	\$/kWh	0.24653	0.27173	0.26858	0.26817
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Volume (below threshold)	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Volume (above threshold)	\$/kWh	0.01618	0.01627	0.01646	0.01649
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Volume (below threshold)	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Volume (above threshold)	\$/kWh	0.02082	0.02096	0.02108	0.02100
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Volume (below threshold)	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Volume (above threshold)	\$/kWh	0.02821	0.02861	0.02847	0.02862
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WRESTT1	NUOS	Fixed	\$/day	76.300	76.842	76.710	77.279
			Volume (below threshold)	\$/kWh	0.01864	0.04654	0.04661	0.04911
			Volume (above threshold)	\$/kWh	0.26332	0.28860	0.28561	0.28521
	WRESTT2	NUOS	Fixed	\$/day	77.638	78.194	78.075	78.658
			Volume (below threshold)	\$/kWh	0.01946	0.04738	0.04733	0.04968
			Volume (above threshold)	\$/kWh	0.26796	0.29329	0.29023	0.28972
	WRESTT3	NUOS	Fixed	\$/day	79.341	79.914	79.812	80.413
Volume (below threshold)			\$/kWh	0.02000	0.04812	0.04774	0.04969	
Volume (above threshold)			\$/kWh	0.27535	0.30094	0.29762	0.29734	
Large Business Energy West	WBEST	DUOS	Fixed	\$/day	71.613	72.102	71.954	72.505
			Volume (below threshold)	\$/kWh	0.00527	0.03314	0.03307	0.03560
			Volume (above threshold)	\$/kWh	0.24653	0.27173	0.26858	0.26817
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Volume (below threshold)	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Volume (above threshold)	\$/kWh	0.01618	0.01627	0.01646	0.01649
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Volume (below threshold)	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Volume (above threshold)	\$/kWh	0.02082	0.02096	0.02108	0.02100
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Volume (below threshold)	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Volume (above threshold)	\$/kWh	0.02821	0.02861	0.02847	0.02862
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WBESTT1	NUOS	Fixed	\$/day	76.300	76.842	76.710	77.279
			Volume (below threshold)	\$/kWh	0.01864	0.04654	0.04661	0.04911
			Volume (above threshold)	\$/kWh	0.26332	0.28860	0.28561	0.28521
	WBESTT2	NUOS	Fixed	\$/day	77.638	78.194	78.075	78.658
			Volume (below threshold)	\$/kWh	0.01946	0.04738	0.04733	0.04968
			Volume (above threshold)	\$/kWh	0.26796	0.29329	0.29023	0.28972
	WBESTT3	NUOS	Fixed	\$/day	79.341	79.914	79.812	80.413
Volume (below threshold)			\$/kWh	0.02000	0.04812	0.04774	0.04969	
Volume (above threshold)			\$/kWh	0.27535	0.30094	0.29762	0.29734	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Seasonal Time-of-Use Demand West	WSTOUDC	DUOS	Fixed	\$/day	85.500	86.084	85.907	86.565
			Actual Demand Peak	\$/kW of AMD/month	163.346	167.430	168.871	170.324
			Actual Demand Off Peak	\$/kW of AMD/month	36.400	33.488	30.809	28.344
			Volume Peak	\$/kWh	0.00000	0.00000	0.00000	0.00000
	T1	DPPC	Volume Off Peak	\$/kWh	0.02222	0.08018	0.09120	0.10777
			Fixed	\$/day	4.505	4.550	4.595	4.641
			Actual Demand Peak	\$/kW of AMD/month	0.926	0.935	0.945	0.954
			Actual Demand Off Peak	\$/kW of AMD/month	0.926	0.935	0.945	0.954
	T2	DPPC	Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
			Fixed	\$/day	5.840	5.898	5.957	6.017
			Actual Demand Peak	\$/kW of AMD/month	1.957	1.976	1.996	2.016
			Actual Demand Off Peak	\$/kW of AMD/month	1.957	1.976	1.996	2.016
	T3	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
			Fixed	\$/day	7.846	7.924	8.003	8.083
			Actual Demand Peak	\$/kW of AMD/month	3.807	3.845	3.883	3.922
			Actual Demand Off Peak	\$/kW of AMD/month	3.807	3.845	3.845	3.845
	JS	JS	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
			Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
			Fixed	\$/day	90.512	91.153	90.994	91.674
	WSTOUDCT1	NUOS	Actual Demand Peak	\$/kW of AMD/month	164.272	168.365	169.816	171.278
			Actual Demand Off Peak	\$/kW of AMD/month	37.326	34.423	31.754	29.298
			Volume Peak	\$/kWh	0.01337	0.01340	0.01354	0.01351
			Volume Off Peak	\$/kWh	0.03559	0.09358	0.10474	0.12128
WSTOUDCT2	NUOS	Fixed	\$/day	91.847	92.501	92.356	93.050	
		Actual Demand Peak	\$/kW of AMD/month	165.303	169.406	170.867	172.340	
		Actual Demand Off Peak	\$/kW of AMD/month	38.357	35.464	32.805	30.360	
		Volume Peak	\$/kWh	0.01419	0.01424	0.01426	0.01408	
WSTOUDCT3	NUOS	Volume Off Peak	\$/kWh	0.03641	0.09442	0.10546	0.12185	
		Fixed	\$/day	93.853	94.527	94.402	95.116	
		Actual Demand Peak	\$/kW of AMD/month	167.153	171.275	172.754	174.246	
		Actual Demand Off Peak	\$/kW of AMD/month	40.207	37.333	34.654	32.189	
WSTOUDCT3	NUOS	Volume Peak	\$/kWh	0.01473	0.01498	0.01467	0.01409	
		Volume Off Peak	\$/kWh	0.03695	0.09516	0.10587	0.12186	
		Fixed	\$/day	71.613	72.102	71.954	72.505	
		Volume	\$/kWh	0.08041	0.09839	0.09964	0.10268	
Large Business Primary Load Control West	WLPLC	DUOS	Fixed	\$/day	71.613	72.102	71.954	72.505
			Volume	\$/kWh	0.08041	0.09839	0.09964	0.10268
	T1	DPPC	Fixed	\$/day	4.180	4.221	4.264	4.306
			Volume	\$/kWh	0.01276	0.01280	0.01297	0.01296
	T2	DPPC	Fixed	\$/day	5.518	5.573	5.629	5.685
			Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Fixed	\$/day	7.221	7.293	7.366	7.440
			Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
	JS	JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	WLPLCT1	NUOS	Fixed	\$/day	76.300	76.842	76.710	77.279
			Volume	\$/kWh	0.09378	0.11179	0.11318	0.11619
	WLPLCT2	NUOS	Fixed	\$/day	77.638	78.194	78.075	78.658
			Volume	\$/kWh	0.09460	0.11263	0.11390	0.11676
	WLPLCT3	NUOS	Fixed	\$/day	79.341	79.914	79.812	80.413
			Volume	\$/kWh	0.09514	0.11337	0.11431	0.11677
Large Business Secondary Load Control West	WLSLC	DUOS	Volume	\$/kWh	0.080	0.098	0.100	0.103
			T1	DPPC	Volume	\$/kWh	0.01276	0.01280
	T2	DPPC	Volume	\$/kWh	0.01358	0.01364	0.01369	0.01353
	T3	DPPC	Volume	\$/kWh	0.01412	0.01438	0.01410	0.01354
	JS	JS	Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
			WLSLCT1	NUOS	Volume	\$/kWh	0.09378	0.11179
	WLSLCT2	NUOS	Volume	\$/kWh	0.09460	0.11263	0.11390	0.11676
	WLSLCT3	NUOS	Volume	\$/kWh	0.09514	0.11337	0.11431	0.11677

**Indicative Pricing Schedule 2021-2025 price estimates nominal
Standard Asset Customers**

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
SAC Mt Isa					Proposed	Indicative	Indicative	Indicative	
Residential (<100MWh pa)									
Residential Demand Mt Isa	MRDEM	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000	
			Peak Demand kW	\$/kW/month	3.616	3.706	3.799	3.894	
			Volume	\$/kWh	0.01324	0.01191	0.01072	0.00965	
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141	0.141	
			Peak Demand kW	\$/kW/month	0.200	0.202	0.204	0.206	
			Volume	\$/kWh	0.00073	0.00076	0.00116	0.00179	
	JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117		
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
		Fixed	\$/day	1.275	1.273	1.265	1.258		
	MRDEMT4	NUOS	Peak Demand kW	\$/kW/month	3.816	3.908	4.003	4.100	
			Volume	\$/kWh	0.02138	0.02000	0.01883	0.01809	
			Fixed	\$/day	1.000	1.000	1.000	1.000	
Residential Transitional Demand Mt Isa	MRTDEM	DUOS	Peak Demand kW	\$/kW/month	1.167	1.196	1.226	1.257	
			Volume	\$/kWh	0.02663	0.03481	0.03402	0.03809	
			Fixed	\$/day	0.113	0.113	0.113	0.113	
	T4	DPPC	Peak Demand kW	\$/kW/month	0.200	0.202	0.204	0.206	
			Volume	\$/kWh	0.00073	0.00076	0.00116	0.00179	
			Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
	JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
		Fixed	\$/day	1.247	1.245	1.237	1.230		
		MRTDEMT4	NUOS	Peak Demand kW	\$/kW/month	1.367	1.398	1.430	1.463
	Volume			\$/kWh	0.03477	0.04290	0.04213	0.04653	
	Fixed			\$/day	1.000	1.000	1.000	1.000	
	Residential ToU Energy Mt Isa	MRTOUE	DUOS	Volume Evening Charge	\$/kWh	0.07765	0.07959	0.08158	0.08362
Volume Overnight Charge				\$/kWh	0.02199	0.01759	0.01407	0.01126	
Volume Day Charge				\$/kWh	0.01885	0.02011	0.02013	0.02053	
Fixed				\$/day	0.141	0.141	0.141	0.141	
T4		DPPC	Volume Evening Charge	\$/kWh	0.00697	0.00704	0.00711	0.00718	
			Volume Overnight Charge	\$/kWh	0.00064	0.00061	0.00062	0.00062	
			Volume Day Charge	\$/kWh	0.00064	0.00064	0.00064	0.00064	
			Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
JS		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
		Fixed	\$/day	1.275	1.273	1.265	1.258		
		MRTOUET4	NUOS	Volume Evening Charge	\$/kWh	0.09203	0.09396	0.09564	0.09745
				Volume Overnight Charge	\$/kWh	0.03004	0.02553	0.02164	0.01853
Volume Day Charge	\$/kWh			0.02690	0.02808	0.02772	0.02782		
Residential IBT Mt Isa	MRIB	DUOS	Fixed	\$/day	1.105	1.115	1.124	1.134	
			Volume Block 1	\$/kWh	0.02213	0.02232	0.02251	0.02271	
			Volume Block 2	\$/kWh	0.03195	0.04001	0.04011	0.04265	
			Volume Block 3	\$/kWh	0.04992	0.04992	0.04992	0.04992	
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141	0.141	
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098	
			Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
	JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665		
		Fixed	\$/day	1.380	1.388	1.389	1.392		
		MRIBT4	NUOS	Volume Block 1	\$/kWh	0.03031	0.03044	0.03034	0.03034
	Volume Block 2			\$/kWh	0.04013	0.04813	0.04794	0.05028	
	Volume Block 3			\$/kWh	0.05810	0.05804	0.05775	0.05755	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Small Business (<100MWh pa)								
Small Business Demand Mt Isa	MBDEM	DUOS	Fixed	\$/day	1.000	1.000	1.000	1.000
			Peak Demand kW	\$/kW/month	3.566	3.655	3.746	3.840
			Volume	\$/kWh	0.04233	0.04106	0.03983	0.03863
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141	0.141
			Peak Demand kW	\$/kW/month	0.139	0.140	0.141	0.143
			Volume	\$/kWh	0.00056	0.00057	0.00059	0.00065
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
			Fixed	\$/day	1.275	1.273	1.265	1.258
	MBDEMT4	NUOS	Peak Demand kW	\$/kW/month	3.705	3.795	3.887	3.983
			Volume	\$/kWh	0.05030	0.04896	0.04737	0.04593
			Fixed	\$/day	1.000	1.000	1.000	1.000
Small Business Transitional Demand Mt Isa	MTBDEM	DUOS	Peak Demand kW	\$/kW/month	0.476	0.488	0.500	0.512
			Volume	\$/kWh	0.04672	0.04900	0.04902	0.04994
			Fixed	\$/day	0.141	0.141	0.141	0.141
	T4	DPPC	Peak Demand kW	\$/kW/month	0.139	0.140	0.141	0.143
			Volume	\$/kWh	0.00056	0.00057	0.00059	0.00065
			Fixed Charge	\$/day	0.134	0.132	0.124	0.117
		JS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
			Fixed	\$/day	1.275	1.273	1.265	1.258
			Peak Demand kW	\$/kW/month	0.615	0.628	0.641	0.655
	MTBDEMT4	NUOS	Volume	\$/kWh	0.05469	0.05690	0.05656	0.05724
			Fixed Band 1	\$/day	1.000	1.007	1.005	1.012
			Fixed Band 2	\$/day	1.250	1.259	1.256	1.266
Small Business ToU Energy Mt Isa	MBTOUE	DUOS	Fixed Band 3	\$/day	1.500	1.510	1.507	1.519
			Fixed Band 4	\$/day	1.750	1.762	1.758	1.772
			Fixed Band 5	\$/day	2.000	2.014	2.010	2.025
			Volume Evening Charge	\$/kWh	0.18491	0.18953	0.19427	0.19912
			Volume Overnight Charge	\$/kWh	0.02952	0.02805	0.02664	0.02531
			Volume Day Charge	\$/kWh	0.01885	0.02011	0.02013	0.02053
			Fixed Band 1	\$/day	0.141	0.141	0.141	0.141
			Fixed Band 2	\$/day	0.151	0.151	0.151	0.151
	T4	DPPC	Fixed Band 3	\$/day	0.161	0.161	0.161	0.161
			Fixed Band 4	\$/day	0.171	0.171	0.171	0.171
			Fixed Band 5	\$/day	0.181	0.181	0.181	0.181
			Volume Evening Charge	\$/kWh	0.00508	0.00513	0.00518	0.00523
Volume Overnight Charge			\$/kWh	0.00064	0.00061	0.00062	0.00062	
Volume Day Charge			\$/kWh	0.00064	0.00061	0.00062	0.00062	
MBTOUET4	NUOS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117	
		Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665	
		Fixed Band 1	\$/day	1.275	1.280	1.270	1.270	
		Fixed Band 2	\$/day	1.535	1.542	1.531	1.534	
		Fixed Band 3	\$/day	1.795	1.803	1.792	1.797	
		Fixed Band 4	\$/day	2.055	2.065	2.053	2.060	
		Fixed Band 5	\$/day	2.315	2.327	2.315	2.323	
		Volume Evening Charge	\$/kWh	0.19740	0.20199	0.20640	0.21100	
Small Business IBT Mt Isa	MBIB	DUOS	Volume Overnight Charge	\$/kWh	0.03757	0.03599	0.03421	0.03258
			Volume Day Charge	\$/kWh	0.02690	0.02805	0.02770	0.02780
			Fixed	\$/day	1.105	1.115	1.124	1.134
	T4	DPPC	Volume Block 1	\$/kWh	0.02572	0.02594	0.02616	0.02639
			Volume Block 2	\$/kWh	0.05456	0.06582	0.06602	0.06949
			Volume Block 3	\$/kWh	0.06987	0.06987	0.06987	0.06987
		JS	Fixed	\$/day	0.141	0.141	0.141	0.141
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
			Fixed Charge	\$/day	0.134	0.132	0.124	0.117
	MBIBT4	NUOS	Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
			Fixed	\$/day	1.380	1.388	1.389	1.392
			Volume Block 1	\$/kWh	0.03390	0.03406	0.03399	0.03402
		Volume Block 2	\$/kWh	0.06274	0.07394	0.07385	0.07712	
		Volume Block 3	\$/kWh	0.07805	0.07799	0.07770	0.07750	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Small Business Wide Inclining Fixed Tariff Mt Isa	MBWIF	DUOS	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.502	0.505	0.504	0.508
			Fixed Band 3	\$/day	0.602	0.606	0.605	0.610
			Fixed Band 4	\$/day	0.702	0.707	0.705	0.711
			Fixed Band 5	\$/day	0.802	0.807	0.806	0.812
			Volume	\$/kWh	0.06717	0.07074	0.07119	0.07258
	T4	DPPC	Fixed Band 1	\$/day	0.000	0.000	0.000	0.000
			Fixed Band 2	\$/day	0.152	0.152	0.152	0.152
			Fixed Band 3	\$/day	0.162	0.162	0.162	0.162
			Fixed Band 4	\$/day	0.172	0.172	0.172	0.172
			Fixed Band 5	\$/day	0.182	0.182	0.182	0.182
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	MBWIFT4	NUOS	Fixed Band 1	\$/day	0.134	0.132	0.124	0.117
			Fixed Band 2	\$/day	0.788	0.789	0.780	0.777
			Fixed Band 3	\$/day	0.898	0.900	0.891	0.889
			Fixed Band 4	\$/day	1.008	1.011	1.001	1.000
			Fixed Band 5	\$/day	1.118	1.121	1.112	1.111
			Volume	\$/kWh	0.07535	0.07886	0.07902	0.08021
Controlled load (<100MWh pa)								
Small Business Primary Load Control Mt Isa	MBPLC	DUOS	Fixed	\$/day	1.105	1.115	1.124	1.134
			Volume	\$/kWh	0.02885	0.03011	0.03013	0.03053
	T4	DPPC	Fixed	\$/day	0.141	0.141	0.141	0.141
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
		JS	Fixed Charge	\$/day	0.134	0.132	0.124	0.117
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	MBPLCT4	NUOS	Fixed	\$/day	1.380	1.388	1.389	1.392
			Volume	\$/kWh	0.03703	0.03823	0.03796	0.03816
Volume Controlled Mt Isa	MVC	DUOS	Volume	\$/kWh	0.02885	0.03011	0.03013	0.03053
	T4	DPPC	Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	MVCT4	NUOS	Volume	\$/kWh	0.03703	0.03823	0.03796	0.03816
Volume Night Controlled Mt Isa	MVN	DUOS	Volume	\$/kWh	0.01885	0.02011	0.02013	0.02053
	T4	DPPC	Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
			Volume Charge	\$/kWh	0.00741	0.00733	0.00695	0.00665
	MVNT4	NUOS	Volume	\$/kWh	0.02703	0.02823	0.02796	0.02816
Unmetered								
Unmetered Mt Isa	MVU	DUOS	Volume	\$/kWh	0.01165	0.01216	0.01217	0.01234
	T4	DPPC	Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
	MVUT4	NUOS	Volume	\$/kWh	0.01242	0.01295	0.01305	0.01332
Large Business (>100MWh pa)								
Large Business Time-of-Use Demand Mt Isa	MLTOUD	DUOS	Fixed	\$/day	94.482	95.129	94.933	95.660
			Actual Demand Peak	\$/kVA/month	11.912	11.614	11.324	11.041
			Excess Demand	\$/kVA/month	2.382	2.403	2.424	2.444
			Volume	\$/kWh	0.00658	0.01106	0.01278	0.01519
	T4	DPPC	Fixed	\$/day	5.393	5.393	5.393	5.393
			Actual Demand Peak	\$/kVA/month	0.956	0.966	0.976	0.985
			Excess Demand	\$/kVA/month	0.191	0.193	0.195	0.197
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	MLTOUDT4	NUOS	Fixed	\$/day	100.382	101.041	100.818	101.521
			Actual Demand Peak	\$/kVA/month	12.868	12.580	12.300	12.026
			Excess Demand	\$/kVA/month	2.573	2.596	2.619	2.641
			Volume	\$/kWh	0.00796	0.01245	0.01423	0.01672

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Demand Small Mt Isa	MDST	DUOS	Fixed	\$/day	21.376	21.522	21.478	21.642
			Actual Demand	\$/kW of AMD/month	14.766	14.396	14.036	13.686
			Actual Demand	\$/kVA of AMD/month	13.289	12.956	12.632	12.317
			Volume	\$/kWh	0.00252	0.00641	0.00747	0.00906
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632	3.632
			Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607	0.613
			Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546	0.552
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
	JS	JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	MDSTT4	NUOS	Fixed	\$/day	25.515	25.673	25.602	25.742
			Actual Demand	\$/kW of AMD/month	15.361	14.997	14.643	14.299
			Actual Demand	\$/kVA of AMD/month	13.825	13.497	13.178	12.869
			Volume	\$/kWh	0.00390	0.00780	0.00892	0.01059
	Demand Medium Mt Isa	MDMT	DUOS	Fixed	\$/day	72.679	73.176	73.025
Actual Demand				\$/kW of AMD/month	13.420	13.085	12.758	12.439
Actual Demand				\$/kVA of AMD/month	12.078	11.777	11.482	11.195
Volume				\$/kWh	0.00252	0.00641	0.00747	0.00906
T4		DPPC	Fixed	\$/day	5.393	5.393	5.393	5.393
			Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607	0.613
			Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546	0.552
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
JS		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
MDMTT4		NUOS	Fixed	\$/day	78.579	79.088	78.910	79.446
			Actual Demand	\$/kW of AMD/month	14.015	13.686	13.365	13.052
			Actual Demand	\$/kVA of AMD/month	12.614	12.318	12.028	11.747
			Volume	\$/kWh	0.00390	0.00780	0.00892	0.01059
Demand Large Mt Isa		MDLT	DUOS	Fixed	\$/day	209.204	210.635	210.202
	Actual Demand			\$/kW of AMD/month	10.460	10.199	9.944	9.695
	Actual Demand			\$/kVA of AMD/month	9.414	9.179	8.950	8.726
	Volume			\$/kWh	0.00252	0.00641	0.00747	0.00906
	T4	DPPC	Fixed	\$/day	10.870	10.870	10.870	10.870
			Actual Demand	\$/kW of AMD/month	0.595	0.601	0.607	0.613
			Actual Demand	\$/kVA of AMD/month	0.536	0.541	0.546	0.552
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098
	JS	JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055
	MDLTT4	NUOS	Fixed	\$/day	220.581	222.024	221.564	223.149
			Actual Demand	\$/kW of AMD/month	11.055	10.800	10.551	10.308
			Actual Demand	\$/kVA of AMD/month	9.950	9.720	9.496	9.278
			Volume	\$/kWh	0.00390	0.00780	0.00892	0.01059
	Large Residential Energy East	EREST	DUOS	Fixed	\$/day	21.376	21.522	21.478
Volume (below threshold)				\$/kWh	0.00252	0.00641	0.00747	0.00906
Volume (above threshold)				\$/kWh	0.05717	0.05933	0.05864	0.05849
T4		DPPC	Fixed	\$/day	3.632	3.632	3.632	3.632
			Volume (below threshold)	\$/kWh	0.00077	0.00079	0.00088	0.00098
			Volume (above threshold)	\$/kWh	0.00297	0.00301	0.00313	0.00325
			JS	JS	Fixed Charge	\$/day	0.507	0.519
Volume Charge		\$/kWh	0.00061		0.00060	0.00057	0.00055	
ERESTT4		NUOS	Fixed	\$/day	25.515	25.673	25.602	25.742
			Volume (below threshold)	\$/kWh	0.00390	0.00780	0.00892	0.01059
			Volume (above threshold)	\$/kWh	0.06075	0.06294	0.06234	0.06229

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
Large Business Energy East	EBEST	DUOS	Fixed	\$/day	21.376	21.522	21.478	21.642	
			Volume (below threshold)	\$/kWh	0.00252	0.00641	0.00747	0.00906	
			Volume (above threshold)	\$/kWh	0.05717	0.05933	0.05864	0.05849	
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632	3.632	
			Volume (below threshold)	\$/kWh	0.00077	0.00079	0.00088	0.00098	
			Volume (above threshold)	\$/kWh	0.00297	0.00301	0.00313	0.00325	
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468	
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055	
	EBESTT4	NUOS	Fixed	\$/day	25.515	25.673	25.602	25.742	
			Volume (below threshold)	\$/kWh	0.00390	0.00780	0.00892	0.01059	
			Volume (above threshold)	\$/kWh	0.06075	0.06294	0.06234	0.06229	
	Seasonal Time-of-Use Demand Mt Isa	MSTOUDC	DUOS	Fixed	\$/day	17.100	17.217	17.182	17.313
Actual Demand Peak				\$/kW of AMD/month	62.879	61.307	59.774	58.280	
Actual Demand Off Peak				\$/kW of AMD/month	1.975	1.876	1.782	1.693	
Volume Peak				\$/kWh	0.00000	0.00000	0.00000	0.00000	
Volume Off Peak				\$/kWh	0.01357	0.03017	0.03668	0.04589	
T4		DPPC	Fixed	\$/day	3.730	3.730	3.730	3.730	
			Actual Demand Peak	\$/kW of AMD/month	0.595	0.601	0.607	0.613	
			Actual Demand Off Peak	\$/kW of AMD/month	0.595	0.601	0.607	0.613	
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468	
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055	
MSTOUDCT4		NUOS	Fixed	\$/day	21.337	21.466	21.404	21.511	
			Actual Demand Peak	\$/kW of AMD/month	63.474	61.908	60.381	58.893	
			Actual Demand Off Peak	\$/kW of AMD/month	2.570	2.477	2.389	2.306	
			Volume Peak	\$/kWh	0.00138	0.00139	0.00145	0.00153	
				Volume Off Peak	\$/kWh	0.01495	0.03156	0.03813	0.04742
Large Controlled Load (>100MWh pa)									
Large Business Primary Load Control Mt Isa		MLPLC	DUOS	Fixed	\$/day	21.376	21.522	21.478	21.642
				Volume	\$/kWh	0.08261	0.08859	0.08959	0.09182
	T4	DPPC	Fixed	\$/day	3.632	3.632	3.632	3.632	
			Volume	\$/kWh	0.00077	0.00079	0.00088	0.00098	
		JS	Fixed Charge	\$/day	0.507	0.519	0.492	0.468	
			Volume Charge	\$/kWh	0.00061	0.00060	0.00057	0.00055	
	MLPLCT4	NUOS	Fixed	\$/day	25.515	25.673	25.602	25.742	
			Volume	\$/kWh	0.08399	0.08998	0.09104	0.09335	
Large Business Secondary Load Control Mt Isa	MLSLC	DUOS	Volume	\$/kWh	0.083	0.089	0.090	0.092	
			T4	DPPC	Volume	\$/kWh	0.00077	0.00079	0.00088
		JS	Volume Charge		\$/kWh	0.00061	0.00060	0.00057	0.00055
	MLSLCT4	NUOS	Volume	\$/kWh	0.08399	0.08998	0.09104	0.09335	

Indicative Pricing Schedule 2021-2025 price estimates nominal
Connection Asset Customer

Tariff		Charging parameter		Units	2021-22	2022-23	2023-24	2024-25	
CAC East					Proposed	Indicative	Indicative	Indicative	
Anytime Demand									
CAC 66kV East	EC66	DUOS	Fixed	\$/day	109.746	110.497	110.269	111.114	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	2.566	2.501	2.439	2.378	
			Actual Demand	\$/kVA/mth	3.014	3.089	3.166	3.245	
			Volume	\$/kWh	0.00394	0.00442	0.00450	0.00497	
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
	JS		Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
	EC66T1	NUOS	Fixed	\$/day	228.338	229.581	229.471	230.471	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	3.284	3.223	3.164	3.107	
			Actual Demand	\$/kVA/mth	3.014	3.089	3.166	3.245	
			Volume	\$/kWh	0.01449	0.01450	0.01473	0.01523	
		EC66T2	NUOS	Fixed	\$/day	194.234	195.306	195.025	195.853
				Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
				Capacity	\$/kVA of AD/mth	4.040	3.982	3.928	3.874
				Actual Demand	\$/kVA/mth	3.014	3.089	3.166	3.245
				Volume	\$/kWh	0.01635	0.01666	0.01691	0.01744
		EC66T3	NUOS	Fixed	\$/day	189.253	190.300	189.994	190.797
				Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
				Capacity	\$/kVA of AD/mth	5.289	5.237	5.189	5.142
Actual Demand				\$/kVA/mth	3.014	3.089	3.166	3.245	
Volume				\$/kWh	0.01797	0.01811	0.01833	0.01889	
CAC 33kV East	EC33	DUOS	Fixed	\$/day	44.440	44.744	44.652	44.994	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	3.283	3.201	3.121	3.043	
			Actual Demand	\$/kVA/mth	3.122	3.200	3.280	3.362	
			Volume	\$/kWh	0.00394	0.00442	0.00450	0.00497	
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
	JS		Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
	EC33T1	NUOS	Fixed	\$/day	163.032	163.828	163.854	164.351	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	4.001	3.923	3.846	3.772	
			Actual Demand	\$/kVA/mth	3.122	3.200	3.280	3.362	
			Volume	\$/kWh	0.01449	0.01450	0.01473	0.01523	
	EC33T2	NUOS	Fixed	\$/day	128.928	129.553	129.408	129.733	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	4.757	4.682	4.610	4.539	
			Actual Demand	\$/kVA/mth	3.122	3.200	3.280	3.362	
			Volume	\$/kWh	0.01635	0.01666	0.01691	0.01744	
	EC33T3	NUOS	Fixed	\$/day	123.947	124.547	124.377	124.677	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	6.006	5.937	5.871	5.807	
Actual Demand			\$/kVA/mth	3.122	3.200	3.280	3.362		
Volume			\$/kWh	0.01797	0.01811	0.01833	0.01889		

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
CAC 22kV Bus East	EC22B	DUOS	Fixed	\$/day	33.128	33.355	33.286	33.541
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	3.888	3.791	3.696	3.604
			Actual Demand	\$/kVA/mth	3.786	3.881	3.978	4.078
			Volume	\$/kWh	0.00394	0.00442	0.00450	0.00497
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043
	EC22BT1	NUOS	Fixed	\$/day	151.720	152.439	152.488	152.898
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	4.606	4.513	4.421	4.333
			Actual Demand	\$/kVA/mth	3.786	3.881	3.978	4.078
			Volume	\$/kWh	0.01449	0.01450	0.01473	0.01523
	EC22BT2	NUOS	Fixed	\$/day	117.616	118.164	118.042	118.280
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	5.362	5.272	5.185	5.100
Actual Demand			\$/kVA/mth	3.786	3.881	3.978	4.078	
Volume			\$/kWh	0.01635	0.01666	0.01691	0.01744	
EC22BT3	NUOS	Fixed	\$/day	112.635	113.158	113.011	113.224	
		Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
		Capacity	\$/kVA of AD/mth	6.611	6.527	6.446	6.368	
		Actual Demand	\$/kVA/mth	3.786	3.881	3.978	4.078	
		Volume	\$/kWh	0.01797	0.01811	0.01833	0.01889	
CAC 22kV Line East	EC22L	DUOS	Fixed	\$/day	26.664	26.846	26.791	26.996
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	8.168	7.964	7.764	7.570
			Actual Demand	\$/kVA/mth	7.636	7.827	8.022	8.223
			Volume	\$/kWh	0.00394	0.00442	0.00450	0.00497
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043
	EC22LT1	NUOS	Fixed	\$/day	145.256	145.930	145.993	146.353
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	8.886	8.686	8.489	8.299
			Actual Demand	\$/kVA/mth	7.636	7.827	8.022	8.223
			Volume	\$/kWh	0.01449	0.01450	0.01473	0.01523
	EC22LT2	NUOS	Fixed	\$/day	111.152	111.655	111.547	111.735
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	9.642	9.445	9.253	9.066
Actual Demand			\$/kVA/mth	7.636	7.827	8.022	8.223	
Volume			\$/kWh	0.01635	0.01666	0.01691	0.01744	
EC22LT3	NUOS	Fixed	\$/day	106.171	106.649	106.516	106.679	
		Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
		Capacity	\$/kVA of AD/mth	10.891	10.700	10.514	10.334	
		Actual Demand	\$/kVA/mth	7.636	7.827	8.022	8.223	
		Volume	\$/kWh	0.01797	0.01811	0.01833	0.01889	

Tariff	Charging parameter		Units	2021-22	2022-23	2023-24	2024-25		
Seasonal Time-of-use Demand									
Seasonal TOU Demand CAC Higher Voltage (33-66kV) East	EC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0.000	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	4.932	4.975	5.017	5.061	
			Actual Demand Charge Peak	\$/kVA/mth	11.728	12.021	12.322	12.630	
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334	
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
	EC66TOUT1	DUOS	Fixed	\$/day	118.592	119.084	119.202	119.357	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	4.932	4.975	5.017	5.061	
			Actual Demand Charge Peak	\$/kVA/mth	11.728	12.021	12.322	12.630	
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334	
		NUOS	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01055	0.01008	0.01023	0.01026	
			Fixed	\$/day	84.488	84.809	84.756	84.739	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	4.932	4.975	5.017	5.061	
		EC66TOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	11.728	12.021	12.322	12.630
				Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
				Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
				Volume	\$/kWh	0.01241	0.01224	0.01241	0.01247
				Fixed	\$/day	79.507	79.803	79.725	79.683
	EC66TOUT3	NUOS	Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	4.932	4.975	5.017	5.061	
			Actual Demand Charge Peak	\$/kVA/mth	11.728	12.021	12.322	12.630	
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01403	0.01369	0.01383	0.01392	
	Seasonal TOU Demand CAC 22/11kV Bus East	EC22BTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0.000
				Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
				Capacity Charge Off-Peak	\$/kVA of AD/mth	3.288	3.316	3.345	3.373
				Actual Demand Charge Peak	\$/kVA/mth	44.225	43.120	42.042	42.404
				Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
		T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
				Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983
T2		DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
T3		DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
EC22BTOU1		DUOS	Fixed	\$/day	118.592	119.084	119.202	119.357	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.288	3.316	3.345	3.373	
			Actual Demand Charge Peak	\$/kVA/mth	44.225	43.120	42.042	42.404	
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334	
		NUOS	Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01055	0.01008	0.01023	0.01026	
			Fixed	\$/day	84.488	84.809	84.756	84.739	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.288	3.316	3.345	3.373	
		EC22BTOU2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	44.225	43.120	42.042	42.404
				Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
				Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
				Volume	\$/kWh	0.01241	0.01224	0.01241	0.01247
				Fixed	\$/day	79.507	79.803	79.725	79.683
EC22BTOU3		NUOS	Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	3.288	3.316	3.345	3.373	
			Actual Demand Charge Peak	\$/kVA/mth	44.225	43.120	42.042	42.404	
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01403	0.01369	0.01383	0.01392	

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Seasonal TOU Demand CAC 22/11kV Line East	EC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0.000
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.576	6.632	6.689	6.747
			Actual Demand Charge Peak	\$/kVA/mth	72.184	70.379	68.620	66.904
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043
	EC22LTOUT1	NUOS	Fixed	\$/day	118.592	119.084	119.202	119.357
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.576	6.632	6.689	6.747
			Actual Demand Charge Peak	\$/kVA/mth	72.184	70.379	68.620	66.904
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Volume	\$/kWh	0.01055	0.01008	0.01023	0.01026
			Fixed	\$/day	84.488	84.809	84.756	84.739
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.576	6.632	6.689	6.747
			Actual Demand Charge Peak	\$/kVA/mth	72.184	70.379	68.620	66.904
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
			Volume	\$/kWh	0.01241	0.01224	0.01241	0.01247
			Fixed	\$/day	79.507	79.803	79.725	79.683
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
			Capacity Charge Off-Peak	\$/kVA of AD/mth	6.576	6.632	6.689	6.747
			Actual Demand Charge Peak	\$/kVA/mth	72.184	70.379	68.620	66.904
			Volume Charge Off-Peak	\$/kWh	0.00326	0.00328	0.00331	0.00334
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764
			Volume	\$/kWh	0.01403	0.01369	0.01383	0.01392

Indicative Pricing Schedule 2021-2025 price estimates nominal
Connection Asset Customer

Tariff		Charging parameter		Units	2021-22	2022-23	2023-24	2024-25	
CAC West					Proposed	Indicative	Indicative	Indicative	
Anytime Demand									
CAC 66kV West	WC66	DUOS	Fixed	\$/day	109.746	110.494	110.267	111.111	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	8.384	8.259	8.135	8.013	
			Actual Demand	\$/kVA/mth	7.120	7.298	7.480	7.667	
				Volume	\$/kWh	0.00927	0.00864	0.00624	0.00565
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
	JS		Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
	WC66T1	NUOS	Fixed	\$/day	228.338	229.578	229.469	230.468	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	9.102	8.981	8.860	8.742	
			Actual Demand	\$/kVA/mth	7.120	7.298	7.480	7.667	
				Volume	\$/kWh	0.01982	0.01872	0.01647	0.01591
	WC66T2	NUOS	Fixed	\$/day	194.234	195.303	195.023	195.850	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	9.858	9.740	9.624	9.509	
Actual Demand			\$/kVA/mth	7.120	7.298	7.480	7.667		
			Volume	\$/kWh	0.02168	0.02088	0.01865	0.01812	
WC66T3	NUOS	Fixed	\$/day	189.253	190.297	189.992	190.794		
		Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596		
		Capacity	\$/kVA of AD/mth	11.107	10.995	10.885	10.777		
		Actual Demand	\$/kVA/mth	7.120	7.298	7.480	7.667		
			Volume	\$/kWh	0.02330	0.02233	0.02007	0.01957	
CAC 33kV West	WC33	DUOS	Fixed	\$/day	44.440	44.743	44.651	44.993	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	14.053	14.264	14.478	14.695	
			Actual Demand	\$/kVA/mth	18.445	17.984	17.534	17.096	
				Volume	\$/kWh	0.00927	0.00864	0.00624	0.00565
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
	JS		Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
	WC33T1	NUOS	Fixed	\$/day	163.032	163.827	163.853	164.350	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	14.771	14.986	15.203	15.424	
			Actual Demand	\$/kVA/mth	18.445	17.984	17.534	17.096	
				Volume	\$/kWh	0.01982	0.01872	0.01647	0.01591
	WC33T2	NUOS	Fixed	\$/day	128.928	129.552	129.407	129.732	
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
			Capacity	\$/kVA of AD/mth	15.527	15.745	15.967	16.191	
Actual Demand			\$/kVA/mth	18.445	17.984	17.534	17.096		
			Volume	\$/kWh	0.02168	0.02088	0.01865	0.01812	
WC33T3	NUOS	Fixed	\$/day	123.947	124.546	124.376	124.676		
		Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596		
		Capacity	\$/kVA of AD/mth	16.776	17.000	17.228	17.459		
		Actual Demand	\$/kVA/mth	18.445	17.984	17.534	17.096		
			Volume	\$/kWh	0.02330	0.02233	0.02007	0.01957	

CAC 22kV Bus West	WC22B	DUOS	Fixed	\$/day	0.000	0.000	0.000	0.000
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	0.000	0.000	0.000	0.000
			Actual Demand	\$/kVA/mth	31.317	30.534	29.771	29.027
			Volume	\$/kWh	0.00927	0.00927	0.00927	0.00927
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043
	WC22BT1	NUOS	Fixed	\$/day	118.592	119.084	119.202	119.357
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Actual Demand	\$/kVA/mth	31.317	30.534	29.771	29.027
			Volume	\$/kWh	0.01982	0.01935	0.01950	0.01953
	WC22BT2	NUOS	Fixed	\$/day	84.488	84.809	84.756	84.739
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
Actual Demand			\$/kVA/mth	31.317	30.534	29.771	29.027	
Volume			\$/kWh	0.02168	0.02151	0.02168	0.02174	
WC22BT3	NUOS	Fixed	\$/day	79.507	79.803	79.725	79.683	
		Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
		Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
		Actual Demand	\$/kVA/mth	31.317	30.534	29.771	29.027	
		Volume	\$/kWh	0.02330	0.02296	0.02310	0.02319	
CAC 22kV Line West	WC22L	DUOS	Fixed	\$/day	26.664	26.846	26.791	26.996
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	18.628	18.907	19.191	19.479
			Actual Demand	\$/kVA/mth	31.317	32.100	32.903	33.725
			Volume	\$/kWh	0.00927	0.00864	0.00624	0.00565
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043
	WC22LT1	NUOS	Fixed	\$/day	145.256	145.930	145.993	146.353
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	19.346	19.629	19.916	20.208
			Actual Demand	\$/kVA/mth	31.317	32.100	32.903	33.725
			Volume	\$/kWh	0.01982	0.01872	0.01647	0.01591
	WC22LT2	NUOS	Fixed	\$/day	111.152	111.655	111.547	111.735
			Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596
			Capacity	\$/kVA of AD/mth	20.102	20.388	20.680	20.975
Actual Demand			\$/kVA/mth	31.317	32.100	32.903	33.725	
Volume			\$/kWh	0.02168	0.02088	0.01865	0.01812	
WC22LT3	NUOS	Fixed	\$/day	106.171	106.649	106.516	106.679	
		Connection Unit	\$/day/connection unit	5.527	5.565	5.553	5.596	
		Capacity	\$/kVA of AD/mth	21.351	21.643	21.941	22.243	
		Actual Demand	\$/kVA/mth	31.317	32.100	32.903	33.725	
		Volume	\$/kWh	0.02330	0.02233	0.02007	0.01957	

Seasonal Time-of-use Demand									
Seasonal TOU Demand CAC Higher Voltage (33-66kV) West	WC66TOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0.000	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	17.353	17.502	17.653	17.805	
			Actual Demand Charge Peak	\$/kVA/mth	29.512	30.250	31.006	31.781	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
			Fixed	\$/day	118.592	119.084	119.202	119.357	
	WC66TOUT1	NUOS	Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	17.353	17.502	17.653	17.805	
			Actual Demand Charge Peak	\$/kVA/mth	29.512	30.250	31.006	31.781	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
		Volume	\$/kWh	0.01055	0.01008	0.01023	0.01026		
		WC66TOUT2	NUOS	Fixed	\$/day	84.488	84.809	84.756	84.739
				Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
				Capacity Charge Off-Peak	\$/kVA of AD/mth	17.353	17.502	17.653	17.805
				Actual Demand Charge Peak	\$/kVA/mth	29.512	30.250	31.006	31.781
				Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697
		WC66TOUT3	NUOS	Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
				Volume	\$/kWh	0.01241	0.01224	0.01241	0.01247
				Fixed	\$/day	79.507	79.803	79.725	79.683
				Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
	Capacity Charge Off-Peak			\$/kVA of AD/mth	17.353	17.502	17.653	17.805	
	Seasonal TOU Demand CAC 22/11kV Bus West	WC22BTOU	DUOS	Actual Demand Charge Peak	\$/kVA/mth	29.512	30.250	31.006	31.781
				Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697
				Capacity	\$/kVA of AD/mth	0.01403	0.01369	0.01383	0.01392
Fixed				\$/day	0.000	0.000	0.000	0.000	
Connection Unit				\$/day/connection unit	5.527	5.574	5.622	5.671	
T1		DPPC	Capacity Charge Off-Peak	\$/kVA of AD/mth	0.000	0.000	0.000	0.000	
			Actual Demand Charge Peak	\$/kVA/mth	125.269	122.137	119.084	116.107	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
T2		DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
T3		DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
		JS	Fixed	\$/day	70.441	70.793	71.147	71.503	
	Capacity		\$/kVA of AD/mth	2.723	2.736	2.750	2.764		
	Volume		\$/kWh	0.01356	0.01322	0.01338	0.01349		
WC22BTOUT1	NUOS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180		
		Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043		
		Fixed	\$/day	118.592	119.084	119.202	119.357		
		Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671		
		Capacity Charge Off-Peak	\$/kVA of AD/mth	0.000	0.000	0.000	0.000		
	WC22BTOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	125.269	122.137	119.084	116.107	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01055	0.01008	0.01023	0.01026	
			Fixed	\$/day	84.488	84.809	84.756	84.739	
	WC22BTOUT3	NUOS	Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	0.000	0.000	0.000	0.000	
			Actual Demand Charge Peak	\$/kVA/mth	125.269	122.137	119.084	116.107	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
	NUOS	Volume	\$/kWh	0.01241	0.01224	0.01241	0.01247		
		Fixed	\$/day	79.507	79.803	79.725	79.683		
		Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671		
	NUOS	Capacity Charge Off-Peak	\$/kVA of AD/mth	0.000	0.000	0.000	0.000		
		Actual Demand Charge Peak	\$/kVA/mth	125.269	122.137	119.084	116.107		
		Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697		
	NUOS	Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764		
		Volume	\$/kWh	0.01403	0.01369	0.01383	0.01392		

Seasonal TOU Demand CAC 22/11kV Line West	WC22LTOU	DUOS	Fixed	\$/day	0.000	0.000	0.000	0.000	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	27.124	27.357	27.593	27.830	
			Actual Demand Charge Peak	\$/kVA/mth	175.376	179.761	184.255	188.861	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
	T1	DPPC	Fixed	\$/day	109.526	110.074	110.624	111.177	
			Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729	
			Volume	\$/kWh	0.01008	0.00961	0.00978	0.00983	
	T2	DPPC	Fixed	\$/day	75.422	75.799	76.178	76.559	
			Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496	
			Volume	\$/kWh	0.01194	0.01177	0.01196	0.01204	
	T3	DPPC	Fixed	\$/day	70.441	70.793	71.147	71.503	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01356	0.01322	0.01338	0.01349	
		JS	Fixed Charge	\$/day	9.066	9.010	8.578	8.180	
			Volume Charge	\$/kWh	0.00047	0.00047	0.00045	0.00043	
	WC22LTOUT1	NUOS	Fixed	\$/day	118.592	119.084	119.202	119.357	
			Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	27.124	27.357	27.593	27.830	
			Actual Demand Charge Peak	\$/kVA/mth	175.376	179.761	184.255	188.861	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
				Capacity	\$/kVA of AD/mth	0.718	0.722	0.725	0.729
				Volume	\$/kWh	0.01055	0.01008	0.01023	0.01026
				Fixed	\$/day	84.488	84.809	84.756	84.739
				Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671
				Capacity Charge Off-Peak	\$/kVA of AD/mth	27.124	27.357	27.593	27.830
		WC22LTOUT2	NUOS	Actual Demand Charge Peak	\$/kVA/mth	175.376	179.761	184.255	188.861
				Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697
				Capacity	\$/kVA of AD/mth	1.474	1.481	1.489	1.496
				Volume	\$/kWh	0.01241	0.01224	0.01241	0.01247
				Fixed	\$/day	79.507	79.803	79.725	79.683
	WC22LTOUT3	NUOS	Connection Unit	\$/day/connection unit	5.527	5.574	5.622	5.671	
			Capacity Charge Off-Peak	\$/kVA of AD/mth	27.124	27.357	27.593	27.830	
			Actual Demand Charge Peak	\$/kVA/mth	175.376	179.761	184.255	188.861	
			Volume Charge Off-Peak	\$/kWh	0.02629	0.02652	0.02674	0.02697	
			Capacity	\$/kVA of AD/mth	2.723	2.736	2.750	2.764	
			Volume	\$/kWh	0.01403	0.01369	0.01383	0.01392	

**Indicative SCS Network Tariffs 2021-2025 averaged price estimates nominal
Individually Calculated Customer**

Tariff	Charging parameter		Units	2021-22	2022-23	2023-24	2024-25		
ICC				Proposed	Indicative	Indicative	Indicative		
East									
ICC East	132/110kV	DUOS	Fixed Charge	\$/day	955.436	980.246	982.980	985.720	
			Capacity Charge	\$/kVA of AD/month	1.529	1.568	1.573	1.577	
			Demand Charge	\$/kVA/month	1.552	1.592	1.597	1.601	
			Volume Charge	\$/kWh	0.00339	0.00348	0.00349	0.00350	
		DPPC	Fixed Charge	\$/day	787.888	808.348	810.601	812.862	
			Locational charge	\$/kW/month	2.825	2.898	2.906	2.914	
			General Services charge	\$/kWh	0.00491	0.00504	0.00505	0.00507	
			Common Services charge	\$/kWh	0.00431	0.00442	0.00443	0.00444	
		JS	Fixed Charge	\$/day	51.144	43.233	42.969	40.908	
			Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045	
		66kV	DUOS	Fixed Charge	\$/day	676.264	693.825	695.760	697.699
				Capacity Charge	\$/kVA of AD/month	0.658	0.675	0.677	0.679
	Demand Charge			\$/kVA/month	0.468	0.480	0.481	0.483	
	Volume Charge			\$/kWh	0.00735	0.00754	0.00756	0.00758	
	DPPC		Fixed Charge	\$/day	419.762	430.662	431.863	433.067	
			Locational charge	\$/kW/month	1.493	1.532	1.536	1.540	
			General Services charge	\$/kWh	0.00416	0.00427	0.00428	0.00430	
			Common Services charge	\$/kWh	0.00373	0.00383	0.00384	0.00385	
	JS		Fixed Charge	\$/day	51.144	43.233	42.969	40.908	
			Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045	
	33kV		DUOS	Fixed Charge	\$/day	329.736	338.298	339.242	340.188
				Capacity Charge	\$/kVA of AD/month	0.135	0.138	0.139	0.139
		Demand Charge		\$/kVA/month	0.078	0.080	0.080	0.080	
		Volume Charge		\$/kWh	0.00065	0.00067	0.00067	0.00067	
		DPPC	Fixed Charge	\$/day	381.549	391.457	392.548	393.643	
			Locational charge	\$/kW/month	0.551	0.565	0.567	0.568	
			General Services charge	\$/kWh	0.00094	0.00097	0.00097	0.00097	
			Common Services charge	\$/kWh	0.00086	0.00088	0.00088	0.00089	
		JS	Fixed Charge	\$/day	51.144	43.233	42.969	40.908	
			Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045	
		22/11kV Bus	DUOS	Fixed Charge	\$/day	388.375	398.460	399.571	400.685
				Capacity Charge	\$/kVA of AD/month	2.067	2.121	2.127	2.132
	Demand Charge			\$/kVA/month	1.367	1.402	1.406	1.410	
	Volume Charge			\$/kWh	0.00827	0.00849	0.00851	0.00853	
	DPPC		Fixed Charge	\$/day	98.220	100.770	101.051	101.333	
			Locational charge	\$/kW/month	1.163	1.193	1.197	1.200	
			General Services charge	\$/kWh	0.00487	0.00500	0.00501	0.00503	
			Common Services charge	\$/kWh	0.00429	0.00440	0.00441	0.00442	
	JS		Fixed Charge	\$/day	51.144	43.233	42.969	40.908	
			Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045	
	22/11kV Line		DUOS	Fixed Charge	\$/day	152.814	156.782	157.219	157.657
				Capacity Charge	\$/kVA of AD/month	0.914	0.938	0.940	0.943
		Demand Charge		\$/kVA/month	0.422	0.433	0.434	0.435	
		Volume Charge		\$/kWh	0.00278	0.00285	0.00286	0.00287	
		DPPC	Fixed Charge	\$/day	48.099	49.348	49.485	49.623	
			Locational charge	\$/kW/month	1.885	1.934	1.939	1.945	
			General Services charge	\$/kWh	0.00386	0.00396	0.00397	0.00398	
			Common Services charge	\$/kWh	0.00339	0.00347	0.00348	0.00349	
JS		Fixed Charge	\$/day	51.144	43.233	42.969	40.908		
		Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045		

**Indicative SCS Network Tariffs 2021-2025 averaged price estimates nominal
Individually Calculated Customer**

Tariff	Charging parameter		Units	2021-22	2022-23	2023-24	2024-25		
ICC				Proposed	Indicative	Indicative	Indicative		
West									
ICC West	132/110kV	DUOS	Fixed Charge	\$/day	510.676	523.937	525.398	526.863	
			Capacity Charge	\$/kVA of AD/month	0.930	0.954	0.957	0.959	
			Demand Charge	\$/kVA/month	0.604	0.620	0.621	0.623	
			Volume Charge	\$/kWh	0.06339	0.06504	0.06527	0.06540	
		DPPC	Fixed Charge	\$/day	193.479	198.503	199.057	199.612	
			Locational charge	\$/kW/month	0.622	0.638	0.640	0.642	
			General Services charge	\$/kWh	0.00290	0.00297	0.00298	0.00299	
			Common Services charge	\$/kWh	0.00254	0.00261	0.00261	0.00262	
		JS	Fixed Charge	\$/day	51.144	43.233	42.969	40.908	
			Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045	
		66kV	DUOS	Fixed Charge	\$/day	543.585	557.700	559.255	560.814
				Capacity Charge	\$/kVA of AD/month	1.476	1.515	1.519	1.523
	Demand Charge			\$/kVA/month	1.132	1.162	1.165	1.168	
	Volume Charge			\$/kWh	0.00270	0.00277	0.00278	0.00279	
	DPPC		Fixed Charge	\$/day	75.768	77.735	77.952	78.169	
			Locational charge	\$/kW/month	0.888	0.911	0.913	0.916	
			General Services charge	\$/kWh	0.00251	0.00257	0.00258	0.00259	
			Common Services charge	\$/kWh	0.00228	0.00234	0.00234	0.00235	
	JS		Fixed Charge	\$/day	51.144	43.233	42.969	40.908	
			Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045	
	33kV		DUOS	Fixed Charge	\$/day	163.130	167.366	167.833	168.301
				Capacity Charge	\$/kVA of AD/month	2.975	3.052	3.061	3.069
		Demand Charge		\$/kVA/month	2.715	2.786	2.794	2.801	
		Volume Charge		\$/kWh	0.00467	0.00479	0.00480	0.00481	
DPPC		Fixed Charge	\$/day	85.082	87.291	87.535	87.779		
		Locational charge	\$/kW/month	0.586	0.601	0.603	0.605		
		General Services charge	\$/kWh	0.00290	0.00297	0.00298	0.00299		
		Common Services charge	\$/kWh	0.00254	0.00261	0.00261	0.00262		
JS		Fixed Charge	\$/day	51.144	43.233	42.969	40.908		
		Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045		
22/11kV Bus		DUOS	Fixed Charge	\$/day	484.770	497.358	498.745	500.135	
			Capacity Charge	\$/kVA of AD/month	3.079	3.159	3.168	3.177	
	Demand Charge		\$/kVA/month	1.611	1.653	1.657	1.662		
	Volume Charge		\$/kWh	0.04461	0.04577	0.04590	0.04603		
	DPPC	Fixed Charge	\$/day	89.268	91.586	91.842	92.098		
		Locational charge	\$/kW/month	1.259	1.292	1.296	1.299		
		General Services charge	\$/kWh	0.00362	0.00371	0.00372	0.00373		
		Common Services charge	\$/kWh	0.00318	0.00326	0.00327	0.00328		
	JS	Fixed Charge	\$/day	51.144	43.233	42.969	40.908		
		Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045		
	22/11kV Line	DUOS	Fixed Charge	\$/day	98.046	100.592	100.872	101.154	
			Capacity Charge	\$/kVA of AD/month	0.689	0.706	0.708	0.710	
Demand Charge			\$/kVA/month	0.517	0.531	0.532	0.534		
Volume Charge			\$/kWh	0.00175	0.00179	0.00180	0.00180		
DPPC		Fixed Charge	\$/day	11.127	11.416	11.447	11.479		
		Locational charge	\$/kW/month	0.452	0.464	0.465	0.467		
		General Services charge	\$/kWh	0.00193	0.00198	0.00199	0.00199		
		Common Services charge	\$/kWh	0.00169	0.00174	0.00174	0.00175		
JS		Fixed Charge	\$/day	51.144	43.233	42.969	40.908		
		Volume Charge	\$/kWh	0.00052	0.00048	0.00048	0.00045		

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2021-22	2022-23	2023-24	2024-25
RNSV2MAL RNSV2MAI	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NM de-energised > 30 days.	AFTER HOURS - CT	Long rural/isolated	No	\$ 644.17	\$ 656.53	\$ 668.97	\$ 681.25
RNSV2MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NM de-energised > 30 days.	ANYTIME - CT	Urban/Short Rural	No	\$ 252.98	\$ 257.84	\$ 262.72	\$ 267.55
RNR\$B	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	BUSINESS HOURS	N/A	No	\$ 96.50	\$ 98.35	\$ 100.22	\$ 102.06
RNR\$A	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation payment (PoC Exempt locations only)	AFTER HOURS	N/A	No	\$ 121.50	\$ 123.83	\$ 126.17	\$ 128.49
RNR\$T	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation payment (PoC Exempt locations only)	ANYTIME	N/A	No	\$ 121.50	\$ 123.83	\$ 126.17	\$ 128.49
RNRVB	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	BUSINESS HOURS	N/A	No	\$ 96.50	\$ 98.35	\$ 100.22	\$ 102.06
RNRVA	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	AFTER HOURS	N/A	No	\$ 121.50	\$ 123.83	\$ 126.17	\$ 128.49
RNRVT	Connection application and management services	Re-energisation	Retailer or third party requested remote re-energisation via the meter after remote de-energisation (PoC Exempt locations only)	ANYTIME	N/A	No	\$ 121.50	\$ 123.83	\$ 126.17	\$ 128.49
TDNNDDBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	Urban/Short Rural	No	\$ 356.38	\$ 363.22	\$ 370.11	\$ 376.90
TDNNDDBL TDNNDDBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	Long rural/isolated	No	\$ 951.54	\$ 969.80	\$ 988.18	\$ 1,006.32
TDNNDDAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - AFTER HOURS	Urban/Short Rural	No	\$ 468.48	\$ 477.47	\$ 486.53	\$ 495.46
TDNNDDAL TDNNDDAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - AFTER HOURS	Long rural/isolated	No	\$ 1,250.85	\$ 1,274.86	\$ 1,299.02	\$ 1,322.87
TDNSPBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS	Urban/Short Rural	No	\$ 830.37	\$ 846.30	\$ 862.35	\$ 878.18
TDNSPBL TDNSPBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS	Long rural/isolated	No	\$ 1,425.53	\$ 1,452.88	\$ 1,480.42	\$ 1,507.60
TDNMPBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	Urban/Short Rural	No	\$ 1,008.56	\$ 1,027.91	\$ 1,047.40	\$ 1,066.63
TDNMPBL TDNMPBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	Long rural/isolated	No	\$ 1,603.72	\$ 1,634.49	\$ 1,665.48	\$ 1,696.05
TDNSPTCBU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1,643.03	\$ 1,674.56	\$ 1,706.30	\$ 1,737.63
TDNSPTCBL TDNSPTCBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE BUSINESS HOURS - Traffic Control	Long rural/isolated	Yes	\$ 2,238.19	\$ 2,281.14	\$ 2,324.38	\$ 2,367.05
TDNMPTCB U	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1,821.22	\$ 1,856.17	\$ 1,891.36	\$ 1,926.08
TDNMPTCBL TDNMPTCBI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Long rural/isolated	Yes	\$ 2,416.38	\$ 2,462.75	\$ 2,509.43	\$ 2,555.50
TDNSPAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS	Urban/Short Rural	No	\$ 1,091.57	\$ 1,112.52	\$ 1,133.61	\$ 1,154.42
TDNSPAL TDNSPAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS	Long rural/isolated	No	\$ 1,873.94	\$ 1,909.90	\$ 1,946.10	\$ 1,981.83
TDNMPAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	Urban/Short Rural	No	\$ 1,325.81	\$ 1,351.25	\$ 1,376.87	\$ 1,402.14
TDNMPAL TDNMPAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	Long rural/isolated	No	\$ 2,108.18	\$ 2,148.64	\$ 2,189.37	\$ 2,229.56
TDNSPTCAU	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 1,904.23	\$ 1,940.77	\$ 1,977.56	\$ 2,013.87
TDNSPTCAL TDNSPTCAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE AFTER HOURS - Traffic Control	Long rural/isolated	Yes	\$ 2,686.60	\$ 2,738.16	\$ 2,790.06	\$ 2,841.28
TDNMPTCA U	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Urban/Short Rural	Yes	\$ 2,138.47	\$ 2,179.51	\$ 2,220.63	\$ 2,261.59
TDNMPTCAL TDNMPTCAI	Connection application and management services	Temporary disconnections and reconections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Long rural/isolated	Yes	\$ 2,920.84	\$ 2,976.89	\$ 3,033.32	\$ 3,089.01
NCTMRBU NCTMRBL NCTMRBI	Connection application and management services	Temporary connection	Work on metering equipment for temporary connection, not in permanent position - single phase mid phase metered. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network).	BUSINESS HOURS	N/A	No	\$ 178.19	\$ 181.61	\$ 185.05	\$ 188.45
NCT1MBU NCT1MBL NCT1MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 1,008.56	\$ 1,027.91	\$ 1,047.40	\$ 1,066.63
NCT1MAU NCT1MAL NCT1MAI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 1,325.81	\$ 1,351.25	\$ 1,376.87	\$ 1,402.14
NCT2MBU NCT2MBL NCT2MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	AFTER HOURS - NO CT	Long rural/isolated	No	\$ 2,108.18	\$ 2,148.64	\$ 2,189.37	\$ 2,229.56
NCT2MAU NCT2MAL NCT2MAI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 1,721.32	\$ 1,754.36	\$ 1,787.61	\$ 1,820.43
NCT2MBL NCT2MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	Long rural/isolated	No	\$ 2,316.48	\$ 2,360.93	\$ 2,405.69	\$ 2,449.85
NCT2MAU NCT2MAL NCT2MAI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	AFTER HOURS - CT	Urban/Short Rural	No	\$ 2,262.78	\$ 2,306.20	\$ 2,349.92	\$ 2,393.06
NCT2MBL NCT2MBI	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary build supply. Excludes work on metering equipment.	AFTER HOURS - CT	Long rural/isolated	No	\$ 3,045.15	\$ 3,103.59	\$ 3,162.42	\$ 3,220.47
SA2BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Urban/Short Rural	No	\$ 473.99	\$ 483.08	\$ 492.24	\$ 501.28
SA2BL SA2BI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	Long rural/isolated	No	\$ 1,069.15	\$ 1,089.66	\$ 1,110.32	\$ 1,130.70
SA2TCBU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic Control	Urban/Short Rural	Yes	\$ 1,286.65	\$ 1,311.34	\$ 1,336.20	\$ 1,360.73
SA2TCBL SA2TCBI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic Control	Long rural/isolated	Yes	\$ 1,881.81	\$ 1,917.92	\$ 1,954.28	\$ 1,990.15
SA1BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Urban/Short Rural	No	\$ 384.89	\$ 392.28	\$ 399.71	\$ 407.05
SA1BL SA1BI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	Long rural/isolated	No	\$ 980.05	\$ 998.86	\$ 1,017.79	\$ 1,036.48
SA1TCBU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic Control	Urban/Short Rural	Yes	\$ 1,197.55	\$ 1,220.54	\$ 1,243.67	\$ 1,266.50
SA1TCBL SA1TCBI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic Control	Long rural/isolated	Yes	\$ 1,792.71	\$ 1,827.11	\$ 1,861.75	\$ 1,895.93
SA2AU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex)	Urban/Short Rural	No	\$ 623.08	\$ 635.04	\$ 647.08	\$ 658.96
SA2AL SA2AI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex)	Long rural/isolated	No	\$ 1,405.45	\$ 1,432.42	\$ 1,459.58	\$ 1,486.37
SA2TCAU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic Control	Urban/Short Rural	Yes	\$ 1,435.75	\$ 1,463.30	\$ 1,491.04	\$ 1,518.41

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2021-22	2022-23	2023-24	2024-25
SA2TCAL SA2TCAI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Long rural/Isolated	Yes	\$ 2,218.12	\$ 2,260.68	\$ 2,303.54	\$ 2,345.82
SA1AU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple)	Urban/Short Rural	No	\$ 505.96	\$ 515.67	\$ 525.45	\$ 535.09
SA1AL SA1AI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple)	Long rural/Isolated	No	\$ 1,288.33	\$ 1,313.06	\$ 1,337.95	\$ 1,362.51
SA1TCAU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple) - Traffic control	Urban/Short Rural	Yes	\$ 1,318.63	\$ 1,343.93	\$ 1,369.41	\$ 1,394.54
SA1TCAL SA1TCAI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple) - Traffic control	Long rural/Isolated	Yes	\$ 2,101.00	\$ 2,141.31	\$ 2,181.90	\$ 2,221.96
SA2TU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex)	Urban/Short Rural	No	\$ 623.08	\$ 635.04	\$ 647.08	\$ 658.96
SA2TCTU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex) - Traffic control	Urban/Short Rural	Yes	\$ 1,435.75	\$ 1,463.30	\$ 1,491.04	\$ 1,518.41
SA1TU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - NO CT (Simple)	Urban/Short Rural	No	\$ 505.96	\$ 515.67	\$ 525.45	\$ 535.09
SA1TCAU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic control	Urban/Short Rural	Yes	\$ 1,318.63	\$ 1,343.93	\$ 1,369.41	\$ 1,394.54
SA4BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 356.38	\$ 363.22	\$ 370.11	\$ 376.90
SA4BL SA4BI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - BUSINESS HOURS - CT	Long rural/Isolated	No	\$ 356.38	\$ 363.22	\$ 370.11	\$ 376.90
SA3BU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 89.10	\$ 90.81	\$ 92.53	\$ 94.23
SA3BL SA3BI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - BUSINESS HOURS - NO CT	Long rural/Isolated	No	\$ 89.10	\$ 90.81	\$ 92.53	\$ 94.23
SA4AU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - AFTER HOURS - CT	Urban/Short Rural	No	\$ 468.48	\$ 477.47	\$ 486.53	\$ 495.46
SA4AL SA4AI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - AFTER HOURS - CT	Long rural/Isolated	No	\$ 468.48	\$ 477.47	\$ 486.53	\$ 495.46
SA3AU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 117.12	\$ 119.37	\$ 121.63	\$ 123.86
SA3AL SA3AI	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - AFTER HOURS - NO CT	Long rural/Isolated	No	\$ 117.12	\$ 119.37	\$ 121.63	\$ 123.86
SA4TU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - ANYTIME - CT	Urban/Short Rural	No	\$ 468.48	\$ 477.47	\$ 486.53	\$ 495.46
SA3TU	Connection application and management services	Supply Abolishment	Retailer requests Ergon Energy to abolish supply at a connection point and decommission a NM May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NM) - ANYTIME - NO CT	Urban/Short Rural	No	\$ 117.12	\$ 119.37	\$ 121.63	\$ 123.86
DNUMSBU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS	Urban/Short Rural	No	\$ 384.89	\$ 392.28	\$ 399.71	\$ 407.05
DNUMSAU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS	Urban/Short Rural	No	\$ 505.96	\$ 515.67	\$ 525.45	\$ 535.09
DNUMSTCB U	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS - TRAFFIC CONTROL	Urban/Short Rural	Yes	\$ 1,197.55	\$ 1,220.54	\$ 1,243.67	\$ 1,266.50
DNUMSTCA U	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS - TRAFFIC CONTROL	Urban/Short Rural	Yes	\$ 1,318.63	\$ 1,343.93	\$ 1,369.41	\$ 1,394.54
DNUMSBL DNUMSBI	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS	Long rural/Isolated	No	\$ 980.05	\$ 998.86	\$ 1,017.79	\$ 1,036.48
DNUMSAL DNUMSAI	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS	Long rural/Isolated	No	\$ 1,288.33	\$ 1,313.06	\$ 1,337.95	\$ 1,362.51
DNUMSTCBL DNUMSTCBI	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS - TRAFFIC CONTROL	Long rural/Isolated	Yes	\$ 1,792.71	\$ 1,827.11	\$ 1,861.75	\$ 1,895.93
DNJMSTCAL DNJMSTCAI	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS - TRAFFIC CONTROL	Long rural/Isolated	Yes	\$ 2,101.00	\$ 2,141.31	\$ 2,181.90	\$ 2,221.96
SEOMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	Urban/Short Rural	No	\$ 1,068.35	\$ 1,088.86	\$ 1,109.50	\$ 1,129.86
SEOMPBL SEOMPBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	No	\$ 1,663.51	\$ 1,695.43	\$ 1,727.57	\$ 1,759.29
SEOMPTCB U	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/Short Rural	Yes	\$ 1,881.02	\$ 1,917.11	\$ 1,953.45	\$ 1,989.31
SEOMPTCBL SEOMPTCBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Long rural/Isolated	Yes	\$ 2,476.17	\$ 2,523.69	\$ 2,571.53	\$ 2,618.74
SEOCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	Urban/Short Rural	No	\$ 1,157.45	\$ 1,179.66	\$ 1,202.02	\$ 1,224.09
SEOCAPBL SEOCAPBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	Long rural/Isolated	No	\$ 1,752.61	\$ 1,786.24	\$ 1,820.10	\$ 1,853.51
SEOCAPTCB U	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/Short Rural	Yes	\$ 1,970.11	\$ 2,007.92	\$ 2,045.98	\$ 2,083.54
SEOCAPTCBL SEOCAPTCBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Long rural/Isolated	Yes	\$ 2,565.27	\$ 2,614.50	\$ 2,664.06	\$ 2,712.96
SEOMPALU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE	Urban/Short Rural	No	\$ 1,329.55	\$ 1,355.07	\$ 1,380.76	\$ 1,406.10
SEOMPAL SEOMPBI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE	Long rural/Isolated	No	\$ 2,111.92	\$ 2,152.45	\$ 2,193.25	\$ 2,233.52
SEOMPTCA U	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Urban/Short Rural	Yes	\$ 2,142.22	\$ 2,183.33	\$ 2,224.71	\$ 2,265.55
SEOMPTCAL SEOMPTCAI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Long rural/Isolated	Yes	\$ 2,924.59	\$ 2,980.71	\$ 3,037.21	\$ 3,092.97
SEOCAPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY	Urban/Short Rural	No	\$ 1,446.68	\$ 1,474.44	\$ 1,502.39	\$ 1,529.97
SEOCAPAL SEOCAPAI	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY	Long rural/Isolated	No	\$ 2,229.04	\$ 2,271.82	\$ 2,314.89	\$ 2,357.38
SEOCAPTCAL U	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Urban/Short Rural	Yes	\$ 2,259.34	\$ 2,302.69	\$ 2,346.34	\$ 2,389.42
SEOCAPTCAL I	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Long rural/Isolated	Yes	\$ 3,041.71	\$ 3,100.08	\$ 3,158.84	\$ 3,216.83
SEUMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE	Urban/Short Rural	No	\$ 236.99	\$ 241.54	\$ 246.12	\$ 250.64

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2021-22	2022-23	2023-24	2024-25
OH2UGMPB L OH2UGMPBI	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - MULTI PHASE	Long rural/isolated	No	\$ 1,781.91	\$ 1,816.10	\$ 1,850.53	\$ 1,884.50
OH2UGMPT BU OH2UGMPT BL OH2UGMPT AI	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - MULTI PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,701.83	\$ 1,734.49	\$ 1,767.37	\$ 1,799.82
OH2UGMPA L OH2UGMPAI	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - MULTIPHASE	Long rural/isolated	No	\$ 1,168.87	\$ 1,191.30	\$ 1,213.88	\$ 1,236.17
OH2UGMPT AU OH2UGMPT AI	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - MULTIPHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,981.53	\$ 2,019.56	\$ 2,057.84	\$ 2,095.62
NCTPESPB L NCTPESPB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - SINGLE PHASE	Urban/Short Rural	No	\$ 830.37	\$ 846.30	\$ 862.35	\$ 878.18
NCTPESPB L NCTPESPB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - SINGLE PHASE	Long rural/isolated	No	\$ 1,425.53	\$ 1,452.88	\$ 1,480.42	\$ 1,507.60
NCTPESPTB U NCTPESPTB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,643.03	\$ 1,674.56	\$ 1,706.30	\$ 1,737.63
NCTPESPTB U NCTPESPTB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Long rural/isolated	Yes	\$ 2,238.19	\$ 2,281.14	\$ 2,324.38	\$ 2,367.05
NCTPEMPB U NCTPEMPB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - MULTI PHASE	Urban/Short Rural	No	\$ 1,186.75	\$ 1,209.52	\$ 1,232.45	\$ 1,255.08
NCTPEMPB L NCTPEMPB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - MULTI PHASE	Long rural/isolated	No	\$ 1,781.91	\$ 1,816.10	\$ 1,850.53	\$ 1,884.50
NCTPEMPB U NCTPEMPB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - MULTI PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,999.41	\$ 2,037.78	\$ 2,076.41	\$ 2,114.53
NCTPEMPB L NCTPEMPB I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	BUSINESS HOURS - MULTI PHASE - Traffic Control	Long rural/isolated	Yes	\$ 2,594.57	\$ 2,644.36	\$ 2,694.49	\$ 2,743.95
NCTPESPAU NCTPESPAL NCTPESPAI	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - SINGLE PHASE	Urban/Short Rural	No	\$ 1,091.57	\$ 1,112.52	\$ 1,133.61	\$ 1,154.42
NCTPESPAU NCTPESPAL NCTPESPAI	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - SINGLE PHASE	Long rural/isolated	No	\$ 1,873.94	\$ 1,909.90	\$ 1,946.10	\$ 1,981.83
NCTPESPTA U NCTPESPTA I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - SINGLE PHASE - Traffic Control	Urban/Short Rural	Yes	\$ 1,904.23	\$ 1,940.77	\$ 1,977.56	\$ 2,013.87
NCTPESPTA L NCTPESPTA I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - SINGLE PHASE - Traffic Control	Long rural/isolated	Yes	\$ 2,686.60	\$ 2,738.16	\$ 2,790.06	\$ 2,841.28
NCTPEMPA U NCTPEMPA I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - MULTIPHASE	Urban/Short Rural	No	\$ 1,560.05	\$ 1,589.99	\$ 1,620.13	\$ 1,649.87
NCTPEMPA L NCTPEMPA I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - MULTIPHASE	Long rural/isolated	No	\$ 2,342.42	\$ 2,387.37	\$ 2,432.63	\$ 2,477.29
NCTPEMPA U NCTPEMPA I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - MULTIPHASE - Traffic Control	Urban/Short Rural	Yes	\$ 2,372.72	\$ 2,418.25	\$ 2,464.09	\$ 2,509.32
NCTPEMPA L NCTPEMPA I	Connection application and management services	Request for Temporary Connection for short term supply	Customer requested temporary connection (short term) and recovery of the temporary build supply. Note: this service is only available for non-grid connected areas of our network (isolated feeders and the Mount Isa-Cloncurry supply network)	AFTER HOURS - MULTIPHASE - Traffic Control	Long rural/isolated	Yes	\$ 3,155.09	\$ 3,215.63	\$ 3,276.59	\$ 3,336.74
USV1MBU USV1MBL USV1MBI	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 1 crew	Urban/Short Rural	No	\$ 89.10	\$ 90.81	\$ 92.53	\$ 94.23
USV2MBU USV2MBL USV2MBI	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 2 crews	Urban/Short Rural	No	\$ 178.19	\$ 181.61	\$ 185.05	\$ 188.45
USV1MAU USV1MAL USV1MAI	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	AFTER HOURS - 1 crew	Urban/Short Rural	No	\$ 117.12	\$ 119.37	\$ 121.63	\$ 123.86
USV2MAU USV2MAL USV2MAI	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	AFTER HOURS - 2 crews	Urban/Short Rural	No	\$ 234.24	\$ 238.74	\$ 243.26	\$ 247.73
USVNTBU USVNTBL USVNTBI	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. NON TECHNICAL. Wasted travel time.	BUSINESS HOURS	Urban/Short Rural	No	\$ 8.08	\$ 8.23	\$ 8.39	\$ 8.54
USVNTAU USVNTAL USVNTAI	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customers fault/fault of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	Urban/Short Rural	No	\$ 10.50	\$ 10.70	\$ 10.90	\$ 11.10
NMSPBU NMSPBL NMSPBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Single phase	BUSINESS HOURS	Urban/Short Rural	No	\$ 391.44	\$ 397.18	\$ 402.95	\$ 408.66
NMDEBU NMDEBL NMDEBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Dual element	BUSINESS HOURS	Urban/Short Rural	No	\$ 450.97	\$ 457.58	\$ 464.23	\$ 470.81
NMPPBU NMPPBL NMPPBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (Type 5 and 6) - Polyphase	BUSINESS HOURS	Urban/Short Rural	No	\$ 608.07	\$ 616.98	\$ 625.94	\$ 634.82
NMCTBU NMCTBL NMCTBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install new meter (CT)	BUSINESS HOURS	Long rural/isolated	No	\$ 2,218.50	\$ 2,251.02	\$ 2,283.71	\$ 2,316.09
ADSPBU ADSPBL ADSPBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Single phase	BUSINESS HOURS	Urban/Short Rural	No	\$ 391.44	\$ 397.18	\$ 402.95	\$ 408.66
ADDEBU ADDEBL ADDEBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Dual element	BUSINESS HOURS	Urban/Short Rural	No	\$ 450.97	\$ 457.58	\$ 464.23	\$ 470.81
ADPPBU ADPPBL ADPPBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (Type 5 and 6) - Polyphase	BUSINESS HOURS	Urban/Short Rural	No	\$ 608.07	\$ 616.98	\$ 625.94	\$ 634.82
ADCTBU	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (CT)	BUSINESS HOURS	Urban/Short Rural	No	\$ 2,218.50	\$ 2,251.02	\$ 2,283.71	\$ 2,316.09

Product code	Tariff group	Service grouping	Services	Permutations	Feeder type	Traffic control	2021-22	2022-23	2023-24	2024-25
ADCTBL ADCCTBI	Auxiliary metering services	Install new meter (Type 5 and 6)	Install additional/replacement meter (CT)	BUSINESS HOURS	Long rural/isolated	No	\$ 2,815.35	\$ 2,861.15	\$ 2,907.21	\$ 2,952.75
RM1MBU RM1MBL RM1MBI	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 138.38	\$ 141.04	\$ 143.71	\$ 146.35
RM2MBU RM2MBL RM2MBI	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 223.91	\$ 228.21	\$ 232.54	\$ 236.81
RM1MAU RM1MAL RM1MAI	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 179.30	\$ 182.74	\$ 186.20	\$ 189.62
RM2MAU RM2MAL RM2MAI	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - CT	Urban/Short Rural	No	\$ 292.52	\$ 298.13	\$ 303.78	\$ 309.36
MMT1MBU MMT1MBL MMT1MBI	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - NO CT	Long rural/isolated	No	\$ 432.40	\$ 440.69	\$ 449.05	\$ 457.29
MMT2MBU MMT2MBL MMT2MBI	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 898.07	\$ 915.30	\$ 932.65	\$ 949.77
MINS1MBU MINS1MBL MINS1MBI	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physic meter test)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 77.16	\$ 78.64	\$ 80.13	\$ 81.60
MINS1MAU MINS1MAL MINS1MAI	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physic meter test)	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 137.78	\$ 140.42	\$ 143.08	\$ 145.71
MINS2MBU MINS2MBL MINS2MBI	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physic meter test)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 375.38	\$ 382.58	\$ 389.83	\$ 396.99
MINS2MAU MINS2MAL MINS2MAI	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (no physic meter test)	AFTER HOURS - CT	Urban/Short Rural	No	\$ 970.53	\$ 989.16	\$ 1,007.91	\$ 1,026.41
MINSSUBU MINSSUBL MINSSUBI	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physic meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	BUSINESS HOURS	Urban/Short Rural	No	\$ 144.32	\$ 147.09	\$ 149.88	\$ 152.63
MINSSUAU MINSSUAL MINSSUAI	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physic meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	AFTER HOURS	Urban/Short Rural	No	\$ 187.11	\$ 190.70	\$ 194.31	\$ 197.88
MINSMUBU MINSMUBL MINSMUBI	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physic meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	BUSINESS HOURS	Urban/Short Rural	No	\$ 85.52	\$ 87.16	\$ 88.81	\$ 90.44
MINSMUAU MINSMUAL MINSMUAI	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (no physic meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	AFTER HOURS	Urban/Short Rural	No	\$ 109.81	\$ 111.91	\$ 114.04	\$ 116.13
MRCLT1MBU MRCLT1MBL MRCLT1MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 100.72	\$ 102.65	\$ 104.59	\$ 106.51
MRCLT1MAU MRCLT1MAL MRCLT1MAI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 166.72	\$ 169.92	\$ 173.14	\$ 176.32
MRCLT2MBU MRCLT2MBL MRCLT2MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 304.10	\$ 309.93	\$ 315.81	\$ 321.61
MRCLT2MAU MRCLT2MAL MRCLT2MAI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	Urban/Short Rural	No	\$ 397.14	\$ 404.77	\$ 412.44	\$ 420.01
MRCT1MBU MRCT1MBL MRCT1MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 1,179.51	\$ 1,202.15	\$ 1,224.94	\$ 1,247.42
MRCT1MAU MRCT1MAL MRCT1MAI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 190.07	\$ 193.72	\$ 197.39	\$ 201.02
MRCT2MBU MRCT2MBL MRCT2MBI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 284.18	\$ 289.64	\$ 295.13	\$ 300.55
MRCT2MAU MRCT2MAL MRCT2MAI	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - CT	Urban/Short Rural	No	\$ 482.29	\$ 491.55	\$ 500.86	\$ 510.06
MRCL2MBU MRCL2MBL MRCL2MBI	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 435.96	\$ 444.33	\$ 452.75	\$ 461.06
MRCL2MAU MRCL2MAL MRCL2MAI	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 440.71	\$ 449.17	\$ 457.68	\$ 466.09
MM1MBU MM1MBL MM1MBI	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	Urban/Short Rural	No	\$ 140.27	\$ 142.97	\$ 145.68	\$ 148.35
MM1MAU MM1MAL MM1MAI	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site verify the integrity of the metering equipment	AFTER HOURS - NO CT	Urban/Short Rural	No	\$ 242.80	\$ 247.46	\$ 252.15	\$ 256.78
MM2MBU MM2MBL MM2MBI	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site verify the integrity of the metering equipment	BUSINESS HOURS - CT	Urban/Short Rural	No	\$ 933.71	\$ 951.62	\$ 969.66	\$ 987.46
MM2MAU MM2MAL MM2MAI	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to visit site verify the integrity of the metering equipment	AFTER HOURS - CT	Urban/Short Rural	No	\$ 1,528.86	\$ 1,558.20	\$ 1,587.74	\$ 1,616.89
SRCRBU SRCRBL SRCRBI	Auxiliary metering services	Meter reading	Customer requests a check read, transfer read or validation of an estimated read on the meter, m be due to reported error in the meter reading. This is only used to check the accuracy of the meter reading	BUSINESS HOURS	Urban/Short Rural	No	\$ 35.98	\$ 36.67	\$ 37.36	\$ 38.05
RNRBBU RNRBBL RNRBBI	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retailer request	BUSINESS HOURS	Urban/Short Rural	No	\$ 35.98	\$ 36.67	\$ 37.36	\$ 38.05
SFRFBU SFRFBL SFRFBI	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer request	BUSINESS HOURS	Urban/Short Rural	No	\$ 35.98	\$ 36.67	\$ 37.36	\$ 38.05
LBPBUB LBPBUBL LBPBUBI	Auxiliary metering services	Type 6 non standard metering data services	Provision of load profile data where available - Retailer requested	BUSINESS HOURS	Urban/Short Rural	No	\$ 147.90	\$ 150.74	\$ 153.59	\$ 156.41
AAMRBU AAMRBL AAMRBI	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	Urban/Short Rural	No	\$ 111.65	\$ 113.80	\$ 115.95	\$ 118.08

Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Public Lighting - Ergon Energy

Product code		2021-22	2022-23	2023-24	2024-25
		Proposed	Indicative	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light	\$/day/light
NPL1 (Ergon Owned & Operated)					
ACSEOOMA	Major - Conventional	\$ 0.95341	\$ 0.96162	\$ 0.96990	\$ 0.97824
ACSEOOMI	Minor - Conventional	\$ 0.56804	\$ 0.57293	\$ 0.57786	\$ 0.58283
ACSEOOMAL	Major - LED	\$ 0.31946	\$ 0.32220	\$ 0.32498	\$ 0.32777
ACSEOOMIL	Minor - LED	\$ 0.20272	\$ 0.20446	\$ 0.20622	\$ 0.20800
NPL2 (Gifted & Ergon Operated)					
ACSGEOMA	Major - Conventional	\$ 0.38502	\$ 0.38833	\$ 0.39167	\$ 0.39504
ACSGEOMI	Minor - Conventional	\$ 0.25221	\$ 0.25438	\$ 0.25657	\$ 0.25878
ACSGEOMAL	Major - LED	\$ 0.23330	\$ 0.23531	\$ 0.23733	\$ 0.23938
ACSGEOMIL	Minor - LED	\$ 0.15486	\$ 0.15619	\$ 0.15754	\$ 0.15889
NPL4					
ACSLEDMA	Major - LED	\$ 0.27028	\$ 0.27261	\$ 0.27495	\$ 0.27732
ACSLEDMI	Minor - LED	\$ 0.17288	\$ 0.17436	\$ 0.17586	\$ 0.17738

**Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Metering Services - Ergon Energy**

Product code		2021-22	2022-23	2023-24	2024-25
Primary (\$ per day, nominal)		Proposed	Indicative	Indicative	Indicative
		\$/day	\$/day	\$/day	\$/day
ACSMNCC	Non-capital	0.12097	0.12201	0.12306	0.12412
ACSMCC	Capital	0.04433	0.04471	0.04509	0.04548
	Total	0.16530	0.16672	0.16815	0.16960

Load Control (\$ per day, nominal)					
ACSMNCC	Non-capital	0.04434	0.04472	0.04511	0.04549
ACSMCC	Capital	0.01610	0.01624	0.01638	0.01652
	Total	0.06044	0.06096	0.06149	0.06201

Solar PV (\$ per day, nominal)					
ACSMNCC	Non-capital	0.02959	0.02984	0.03010	0.03036
ACSMCC	Capital	0.01213	0.01223	0.01234	0.01244
	Total	0.04172	0.04207	0.04244	0.04280

**Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Security Lighting - Ergon Energy**

Product code		2021-22	2022-23	2023-24	2024-25
Daily maintenance, operation and replacement charge/ ur		Proposed	Indicative	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light	\$/day/light
UWLSLED	Small LED	\$ 0.85682	\$ 0.87105	\$ 0.88295	\$ 0.89952
UWLMLED	Medium LED	\$ 1.01827	\$ 1.03519	\$ 1.04933	\$ 1.06902
UWLSCON	Small conventional	\$ 1.09161	\$ 1.10975	\$ 1.12491	\$ 1.14602
UWLMCON	Medium conventional	\$ 1.12573	\$ 1.14444	\$ 1.16007	\$ 1.18184
UWLLCON	Large conventional	\$ 1.13407	\$ 1.15291	\$ 1.16866	\$ 1.19059