Indicative Pricing Schedule 2021-2025 price estimates nominal Standard Asset Customers

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
SAC					Proposed In	dicative In	dicative In	dicative
Residential (<100MWh pa)								
rooman (roomin pa)			Fixed	\$/day	0.425	0.430	0.444	0.458
		DUOS	Peak Demand kW	\$/kW/month	5.335	5.380	5.427	5.473
			Volume	\$/kWh	0.02211	0.02105	0.02050	0.01972
			Fixed	\$/day	0.068	0.068	0.069	0.069
		DPPC	Peak Demand kW	\$/kW/month	1.253	1.264	1.275	1.286
Residential Demand South East	3700		Volume	\$/kWh	0.00256	0.00367	0.00368	0.00334
		JS	Fixed	\$/day	0.010	0.009	0.008	0.008
		13	Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
			Fixed	\$/day	0.503	0.507	0.521	0.535
		NUOS	Peak Demand kW	\$/kW/month	6.588	6.644	6.702	6.759
			Volume	\$/kWh	0.03300	0.03276	0.03172	0.02995
			Fixed	\$/day	0.425	0.430	0.444	0.458
		DUOS	Peak Demand kW	\$/kW/month	1.054	1.116	1.180	1.245
			Volume	\$/kWh	0.04617	0.04372	0.04200	0.03962
			Fixed	\$/day	0.068	0.068	0.069	0.069
Residential Transitional Demand South		DPPC	Peak Demand kW	\$/kW/month	1.253	1.264	1.275	1.286
East	3900		Volume	\$/kWh	0.00336	0.00367	0.00368	0.00334
		JS	Fixed	\$/day	0.010	0.009	0.008	0.008
			Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
			Fixed	\$/day	0.503	0.507	0.521	0.535
		NUOS	Peak Demand kW	\$/kW/month	2.307	2.380	2.455	2.531
			Volume	\$/kWh	0.05786	0.05543	0.05322	0.04985
			Fixed	\$/day	0.435	0.440	0.454	0.469
		DUOS	Volume Evening Charge	\$/kWh	0.11246	0.11342	0.11440	0.11538
			Volume Overnight Charge	\$/kWh	0.03402	0.03059	0.02969	0.02751
			Volume Day Charge	\$/kWh	0.01800	0.01889	0.01890	0.01874
			Fixed	\$/day	0.069	0.070	0.070	0.071
		DPPC	Volume Evening Charge	\$/kWh	0.02198	0.02255	0.02273	0.02242
Residential ToU Energy South East	6900		Volume Overnight Charge	\$/kWh	0.01183	0.01214	0.01223	0.01206
3,			Volume Day Charge	\$/kWh	0.01224	0.01256	0.01266	0.01249
		JS	Fixed	\$/day	0.010	0.009	0.008	0.008
			Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
			Fixed	\$/day	0.514	0.519	0.532	0.548
		NUOS	Volume Evening Charge	\$/kWh	0.14277	0.14401	0.14467	0.14469
			Volume Overnight Charge	\$/kWh	0.05418	0.05077	0.04946	0.04646
			Volume Day Charge	\$/kWh	0.03857	0.03949	0.03910	0.03812
			Fixed Charge	\$/day	0.435	0.440	0.454	0.469
		DUOS	Volume Peak Charge	\$/kWh	0.11246	0.11341	0.11601	0.11761
			Volume Off Peak Charge	\$/kWh	0.04615	0.04655	0.04762	0.04827
			Volume Shoulder Charge	\$/kWh	0.05344	0.05390	0.05514	0.05590
			Fixed Charge	\$/day	0.069	0.070	0.070	0.071
		DPPC	Volume Peak Charge	\$/kWh	0.04339	0.04448	0.04483	0.04427
Residential ToU South East	8900		Volume Off Peak Charge	\$/kWh	0.00309	0.00317	0.00319	0.00315
			Volume Shoulder Charge Fixed	\$/kWh	0.01475 0.010	0.01513	0.01524	0.01505
		JS	Volume	\$/day	0.00833			
			Fixed Charge	\$/kWh \$/day	0.00633	0.00804	0.00754 0.532	0.00689
							0.16838	0.16877
		NUOS	Volume Off Book Charge	\$/kWh	0.16418	0.16593		
			Volume Off Peak Charge Volume Shoulder Charge	\$/kWh \$/kWh	0.05757 0.07652	0.05776	0.05835 0.07792	0.05831
					0.07652	0.07707		0.07784
		DUOS	Fixed Volume	\$/day \$/kWh	0.433	0.05997	0.454	0.469
			Fixed	\$/day	0.069	0.05997	0.05977	0.05667
		DPPC	Volume	\$/kWh	0.01538	0.070	0.070	0.01568
Residential Flat South East	8400		Fixed	\$/day	0.010	0.01580	0.01593	0.01568
		JS	Volume	\$/kWh	0.00833	0.009	0.008	0.0089
			Fixed	\$/kwn \$/day	0.00833	0.00804	0.00754	0.00689
		NUOS	Volume	\$/day \$/kWh	0.08468	0.08381	0.08324	0.08144
			Volume	ψ/ΝΨΨΠ	0.00400	0.00001	0.00324	0.00144

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Small Business (<100MWh pa)								
			Fixed	\$/day	0.478	0.484	0.500	0.515
		DUOS	Peak Demand kW	\$/kW/month	6.537	6.594	6.650	6.708
			Volume	\$/kWh	0.04176	0.04024	0.03952	0.03845
		DPPC	Fixed Peak Demand kW	\$/day \$/kW/month	0.194 1.253	0.196 1.264	0.198 1.275	0.199 1.286
Small Business Demand South East	3600	5	Volume	\$/kWh	0.00739	0.00801	0.00807	0.00782
		JS	Fixed	\$/day	0.010	0.009	0.008	0.008
			Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734
		NUOS	Fixed	\$/day	0.682	0.689	0.706	0.722
		NUUS	Peak Demand kW Volume	\$/kW/month \$/kWh	7.790 0.05855	7.858 0.05700	7.925 0.05563	7.994 0.05361
			Fixed	\$/day	0.478	0.484	0.500	0.515
		DUOS	Peak Demand kW	\$/kW/month	0.700	0.745	0.791	0.838
			Volume	\$/kWh	0.06180	0.06028	0.05974	0.05867
		DPPC	Fixed	\$/day	0.194	0.196	0.198	0.199
Small Business Transitional Demand	3800	DPPC	Peak Demand kW Volume	\$/kW/month \$/kWh	1.253 0.00770	1.264 0.00801	1.275 0.00807	1.286 0.00782
South East	0000		Fixed	\$/day	0.010	0.009	0.008	0.008
		JS	Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734
			Fixed	\$/day	0.682	0.689	0.706	0.722
		NUOS	Peak Demand kW	\$/kW/month	1.953	2.009	2.066	2.124
			Volume	\$/kWh	0.07890	0.07704	0.07585	0.07383
			Fixed Band 1 Fixed Band 2	\$/day \$/day	0.490	0.496	0.512 0.768	0.528
			Fixed Band 3	\$/day	0.979	0.992	1.023	1.056
		DUOG	Fixed Band 4	\$/day	1.224	1.240	1.279	1.320
		DUOS	Fixed Band 5	\$/day	1.469	1.488	1.535	1.584
			Volume Evening Charge	\$/kWh	0.12358	0.12465	0.12572	0.12680
			Volume Overnight Charge	\$/kWh	0.06420	0.07175	0.08138	0.08991
			Volume Day Charge Fixed Band 1	\$/kWh \$/day	0.03979	0.03431	0.02918	0.02388
			Fixed Band 2	\$/day	0.233	0.130	0.130	0.133
			Fixed Band 3	\$/day	0.272	0.274	0.277	0.279
		DPPC	Fixed Band 4	\$/day	0.311	0.313	0.316	0.319
Small Business Time-of-Use Energy	6800	Dire	Fixed Band 5	\$/day	0.350	0.353	0.356	0.359
South East			Volume Evening Charge	\$/kWh	0.02403	0.02463	0.02482	0.02452
			Volume Overnight Charge Volume Day Charge	\$/kWh \$/kWh	0.00924	0.00947	0.00954	0.00943
			Fixed	\$/day	0.010	0.009	0.008	0.008
		JS	Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734
			Fixed Band 1	\$/day	0.694	0.701	0.718	0.735
			Fixed Band 2	\$/day	0.977	0.988	1.013	1.039
			Fixed Band 3	\$/day	1.261	1.275	1.308	1.343
		NUOS	Fixed Band 4 Fixed Band 5	\$/day \$/day	1.545 1.829	1.562 1.850	1.603	1.647
			Volume Evening Charge	\$/kWh	0.15701	0.15803	0.15858	0.15866
			Volume Overnight Charge	\$/kWh	0.08284	0.08997	0.09896	0.10668
			Volume Day Charge	\$/kWh	0.05861	0.05272	0.04695	0.04083
		DUOS	Fixed	\$/day	0.490	0.496	0.512	0.528
			Volume	\$/kWh	0.06930 0.194	0.06865 0.196	0.06901	0.06880
		DPPC	Volume	\$/day \$/kWh	0.01141	0.01174	0.01183	0.199
Small Business Flat South East	8500		Fixed	\$/day	0.010	0.009	0.008	0.008
		JS	Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734
		NUOS	Fixed	\$/day	0.694	0.701	0.718	0.735
			Volume	\$/kWh	0.09011	0.08914	0.08888	0.08777
		DUOS	Fixed Charge Demand Charge kW	\$/day \$/kW/month	0.461	0.465 6.594	0.469	0.473 6.708
		מטטע	Volume Charge	\$/kW/month \$/kWh	6.537 0.03552	0.03588	6.650 0.03712	0.03801
			Fixed Charge	\$/day	0.000	0.000	0.000	0.000
		DPPC	Demand Charge kW	\$/kW/month	1.253	1.264	1.275	1.286
Business Demand (closed) South East	7100		Volume Charge	\$/kWh	0.00331	0.00350	0.00353	0.00344
		JS	Fixed	\$/day	0.010	0.009	0.008	0.008
			Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734
		NUOS	Fixed Charge Demand Charge kW	\$/day \$/kW/month	7.790	7.858	7.925	7.994
			Volume Charge	\$/kWh	0.04823	0.04813	0.04869	0.04879
			Fixed Charge	\$/day	0.490	0.494	0.498	0.502
		DUOS	Volume Peak Charge	\$/kWh	0.08031	0.08109	0.08325	0.08485
			Volume Off Peak Charge	\$/kWh	0.05098	0.05148	0.05285	0.05386
		DDDO	Fixed Charge	\$/day	0.194	0.196	0.198	0.199
Business Time-of-Use South East	8800	DPPC	Volume Peak Charge Volume Off Peak Charge	\$/kWh \$/kWh	0.01602 0.00720	0.01642	0.01655 0.00744	0.01635
	3330		Fixed	\$/day	0.00720	0.00738	0.00744	0.00733
		JS			0.00940	0.00875	0.00804	0.00734
			Volume	\$/kWh	0.00340		0.0000.	
			Fixed Charge	\$/day	0.694	0.699	0.704	0.709
		NUOS						

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
			Fixed Band 1	\$/day	0.490	0.496	0.512	0.528
			Fixed Band 2	\$/day	0.734	0.744	0.768	0.792
		DUOS	Fixed Band 3	\$/day	0.979	0.992	1.023	1.056
		0008	Fixed Band 4	\$/day	1.224	1.240	1.279	1.320
			Fixed Band 5	\$/day	1.469	1.488	1.535	1.584
			Volume	\$/kWh	0.06930	0.06865	0.06901	0.06880
			Fixed Band 1	\$/day	0.194	0.196	0.198	0.199
			Fixed Band 2	\$/day	0.233	0.235	0.237	0.239
		DPPC	Fixed Band 3	\$/day	0.272	0.274	0.277	0.279
Small Business Wide Inclining Fixed Tariff South East	6000		Fixed Band 4	\$/day	0.311	0.313	0.316	0.319
rann South East			Fixed Band 5 Volume	\$/day	0.350	0.353	0.356	0.359
			Fixed	\$/kWh \$/day	0.01141	0.01174	0.01183	0.01163
		JS	Volume	\$/kWh	0.00940	0.009	0.008	0.008
			Fixed Band 1	\$/day	0.694	0.701	0.718	0.735
			Fixed Band 2	\$/day	0.977	0.988	1.013	1.039
			Fixed Band 3	\$/day	1.261	1.275	1.308	1.343
		NUOS	Fixed Band 4	\$/day	1.545	1.562	1.603	1.647
			Fixed Band 5	\$/day	1.829	1.850	1.899	1.951
			Volume	\$/kWh	0.09011	0.08914	0.08888	0.08777
Controlled load (<100MWh pa)								
			Fixed	\$/day	0.490	0.494	0.498	0.502
		DUOS	Volume	\$/kWh	0.02922	0.02858	0.02853	0.02823
		DDCC	Fixed	\$/day	0.097	0.098	0.099	0.100
Small Business Primary Load Control	E700	DPPC	Volume	\$/kWh	0.01337	0.01369	0.01380	0.01365
South East	5700	16	Fixed	\$/day	0.010	0.009	0.008	0.008
		JS	Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734
		NUOS	Fixed	\$/day	0.597	0.601	0.605	0.610
			Volume	\$/kWh	0.05199	0.05102	0.05037	0.04922
		DUOS	Volume	\$/kWh	0.02929	0.02889	0.02890	0.02874
Economy South East	9100	DPPC	Volume	\$/kWh	0.01222	0.01249	0.01259	0.01248
•		JS	Volume	\$/kWh	0.00769	0.00738	0.00702	0.00667
		NUOS	Volume	\$/kWh	0.04920	0.04876	0.04851	0.04789
		DUOS	Volume	\$/kWh	0.01929	0.01889	0.01890	0.01874
Super Economy South East	9000	DPPC	Volume	\$/kWh	0.01222	0.01249	0.01259	0.01248
		JS NUOS	Volume	\$/kWh \$/kWh	0.00769	0.00738	0.00702	0.00667
		NUUS	volume	⊅/KVVII	0.03920	0.03676	0.03851	0.03789
Unmetered								
		DUOS	Volume	\$/kWh	0.04706	0.04634	0.04635	0.04606
Unmetered South East	9600	JS	Volume	\$/kWh	0.01162	0.01188	0.01198	0.01187
		NUOS	Volume	\$/kWh \$/kWh	0.00591 0.06459	0.00545	0.00499	0.00455
Lawre Business (>400M/M/h ms)		11003	Volume	φ/KVVII	0.00439	0.00307	0.00332	0.00246
Large Business (>100MWh pa)								
			= .	A/.	4044	1.051	4.004	4.704
			Fixed	\$/day	4.611	4.651	4.691	4.731
		DUOS	Actual Demand Peak	\$/kVA/month	9.726	10.326	10.415	10.504
		DUOS	Actual Demand Peak Excess Demand	\$/kVA/month \$/kVA/month	9.726 1.945	10.326 2.065	10.415 2.083	10.504 2.101
		DUOS	Actual Demand Peak Excess Demand Volume	\$/kVA/month \$/kVA/month \$/kWh	9.726 1.945 0.01675	10.326 2.065 0.01380	10.415 2.083 0.01348	10.504 2.101 0.01280
			Actual Demand Peak Excess Demand Volume Fixed	\$/kVA/month \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000	10.326 2.065 0.01380 0.000	10.415 2.083 0.01348 0.000	10.504 2.101 0.01280 0.000
		DUOS	Actual Demand Peak Excess Demand Volume	\$/kVA/month \$/kVA/month \$/kWh	9.726 1.945 0.01675	10.326 2.065 0.01380 0.000 2.881	10.415 2.083 0.01348	10.504 2.101 0.01280
LV Demand Time-of-Use South East	7200		Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak	\$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856	10.326 2.065 0.01380 0.000	10.415 2.083 0.01348 0.000 2.906	10.504 2.101 0.01280 0.000 2.931
LV Demand Time-of-Use South East	7200	DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand	\$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571	10.326 2.065 0.01380 0.000 2.881 0.576	10.415 2.083 0.01348 0.000 2.906 0.581	10.504 2.101 0.01280 0.000 2.931 0.586
LV Demand Time-of-Use South East	7200		Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume	\$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550
LV Demand Time-of-Use South East	7200	DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed	\$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428
LV Demand Time-of-Use South East	7200	DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume	\$/kVA/month \$/kVA/month \$/kVMh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kWh	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402
LV Demand Time-of-Use South East	7200	DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Fixed	\$/kVA/month \$/kVA/month \$/kVMh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159
LV Demand Time-of-Use South East	7200	DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak	\$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159
LV Demand Time-of-Use South East	7200	JS NUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Fixed Fixed Fixed	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVM \$/day \$/kVM \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712
LV Demand Time-of-Use South East	7200	DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712
LV Demand Time-of-Use South East	7200	JS NUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/kday	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504
LV Demand Time-of-Use South East	7200	JS NUOS DUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Fixed Fixed Fixed Fixed Fixed Fixed Fixed Fixed	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879
		JS NUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Fixed Actual Demand Fixed Actual Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418
LV Demand Time-of-Use South East Demand Small South East	7200 8300	JS NUOS DUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Fixed Actual Demand Volume Fixed Actual Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836
		JS NUOS DUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Actual Demand Volume Fixed Actual Demand Volume Fixed	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487
		DPPC JS NUOS DUOS DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand Volume Fixed Volume	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.0528	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428
		DPPC JS NUOS DUOS DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Volume Fixed Fixed	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.0528 5.564	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.0428
		DPPC JS NUOS DUOS DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Volume Fixed Total Demand Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00482 5.558
		DPPC JS NUOS DUOS DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00487 0.428 0.00402 5.558
		DPPC JS NUOS DPPC JS NUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand Volume Fixed Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00402 5.558 0.00402
		DPPC JS NUOS DUOS DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kWh \$/day \$/kWh \$/day \$/kWh	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00402 5.558 13.340 0.01768 30.589
		DPPC JS NUOS DPPC JS NUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand Fixed Fixed Actual Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641	10.504 2.101 0.01280 0.000 2.931 0.556 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.2836 0.00487 0.428 0.00402 5.558 13.340 0.01768 13.340 0.01768 30.589 10.504
		DPPC JS NUOS DPPC JS NUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641 5.783	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00402 5.558 13.340 0.01768 30.589
		DPPC JS NUOS DPPC JS NUOS DUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Actual Demand Volume Fixed Actual Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221 0.00772 5.685	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326 0.00671 5.734	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00402 5.558 13.340 0.01768 0.01768 30.589 10.504 0.00584 5.833
Demand Small South East	8300	DPPC JS NUOS DPPC JS NUOS DUOS DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kWh \$/day \$/kVA/month \$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221 0.00772 5.685 2.856	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326 0.00671 5.734 2.881	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641 5.783 2.906	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.02282 0.00402 5.558 13.340 0.01768 30.589 10.504 0.00584 5.833 2.931
Demand Small South East	8300	DPPC JS NUOS DPPC JS NUOS DUOS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221 0.00772 5.685 2.856 0.00225	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326 0.00671 5.734 2.881	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641 5.783 2.906 0.00244	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00402 5.558 13.340 0.01768 30.589 10.504 0.00584 5.833 2.931 0.00225
Demand Small South East	8300	DPPC JS NUOS DPPC JS NUOS DUOS DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kVA/month	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221 0.00772 5.685 2.856 0.00225 0.564	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326 0.00671 5.734 2.881 0.00242	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641 5.783 2.906 0.00244 0.469	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00487 0.428 0.00462 5.558 13.340 0.01768 30.589 10.504 0.00584 0.00584 5.833 2.931 0.00225
Demand Small South East	8300	DPPC JS NUOS DPPC JS NUOS DUOS DPPC	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand Volume Fixed	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kWh	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221 0.00772 5.685 2.856 0.00225 0.564 0.00528	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326 0.00671 5.734 2.881 0.00242 0.510 0.00480	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641 5.783 2.906 0.00244 0.469 0.00441	10.504 2.101 0.01280 0.000 2.931 0.586 0.00550 0.428 0.00402 5.159 13.435 2.687 0.02232 3.712 10.504 0.00402 5.558 13.340 0.01768 30.589 10.504 0.00584 5.833 2.931 0.00225 0.428
Demand Small South East	8300	DPPC JS NUOS DPPC JS NUOS DUOS DPPC JS	Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Peak Excess Demand Volume Fixed Actual Demand Volume Fixed Fixed Actual Demand Fixed Fixed Fixed Fixed Fixed Fixed	\$/kVA/month \$/kVA/month \$/kVA/month \$/kWh \$/day \$/kAy	9.726 1.945 0.01675 0.000 2.856 0.571 0.00543 0.564 0.00528 5.175 12.582 2.516 0.02746 3.618 11.140 0.00795 1.382 2.764 0.00481 0.564 0.00528 5.564 13.904 0.01804 29.813 10.221 0.00772 5.685 2.856 0.00225 0.564 0.00528	10.326 2.065 0.01380 0.000 2.881 0.576 0.00568 0.510 0.00480 5.161 13.207 2.641 0.02428 3.649 10.326 0.00963 1.394 2.788 0.00504 0.510 0.00480 5.553 13.114 0.01947 30.069 10.326 0.00671 5.734 2.881 0.00242 0.510 0.00480 36.313	10.415 2.083 0.01348 0.000 2.906 0.581 0.00572 0.469 0.00441 5.160 13.321 2.664 0.02361 3.681 10.415 0.00936 1.406 2.812 0.00507 0.469 0.00441 5.556 13.227 0.01884 30.328 10.415 0.00641 5.783 2.906 0.00244 0.469 0.00244 36.580	10.504 2.101 0.01280 0.000 2.931 0.556 0.00550 0.428 0.00402 5.159 13.435 2.667 0.02232 3.712 10.504 0.00879 1.418 2.836 0.00402 5.558 13.340 0.00402 5.558 13.340 0.01768 30.589 10.504 0.00584 5.833 2.931 0.00225 0.4228 0.00402 36.850

Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Large Controlled Load (>100MWh pa)								
		DUOS	Fixed	\$/day	3.618	3.649	3.681	3.712
		D000	Volume	\$/kWh	0.05489	0.05386	0.05381	0.05336
		DPPC	Fixed	\$/day	1.382	1.394	1.406	1.418
Large Business Primary Load	5800	DFFC	Volume	\$/kWh	0.01207	0.01238	0.01248	0.01232
Control South East	3000	JS	Fixed	\$/day	0.564	0.510	0.469	0.428
			Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402
		NUOS	Fixed	\$/day	5.564	5.553	5.556	5.558
		NUUS	Volume	\$/kWh	0.07224	0.07104	0.07070	0.06970
		DUOS	Volume	\$/kWh	0.055	0.054	0.054	0.054
Large Business Secondary Load	5900	DPPC	Volume	\$/kWh	0.01249	0.01277	0.01287	0.01276
Control South East	5900	JS	Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402
		NUOS	Volume	\$/kWh	0.07273	0.07169	0.07142	0.07058

Indicative Pricing Schedule 2021-2025 price estimates nominal Connection Asset Customer

Part Substant Part Substant Part Substant Part Substant Part Substant Part P	Tariff			Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
Fine	CAC					Proposed	Indicative	Indicative	ndicative
Part	Anytime Demand								
Part	-			Fixed*	\$/day	273.778	281.991	289.657	298.902
1					· · · · · · · · · · · · · · · · · · ·				5.921
Pine			DUOS						0.00020
Pine					\$/kWh				0.00020
11kV Bus				Fixed*					214.368
1HV Bis			2222	Demand	\$/kVA/month	1.249	1.249	1.187	1.136
Fine	44137 Door	4000	DPPC	Volume Off-Peak	\$/kWh	0.00246	0.00264	0.00306	0.00346
No. Prior SetWh 0.00278 0.00228 0.00240 0.002278	TIKV Bus	4000		Volume Peak	\$/kWh	0.00246	0.00264	0.00306	0.00346
Numaring			IS	Fixed Charge	\$/day	4.649	4.345	4.035	3.724
NUOS Pers				Volume Charge	\$/kWh	0.00276	0.00258	0.00240	0.00221
NUMBER N				Fixed*	\$/day	481.371	497.056	506.519	516.994
No. Part No.			NUOS	Demand	\$/kVA/month	6.783	6.909	6.976	7.057
Pixel			11000	Volume Off-Peak	\$/kWh	0.00542	0.00542	0.00568	0.00587
Durand ShVAlmorth 7.152				Volume Peak	\$/kWh	0.00542	0.00542	0.00568	0.00587
Volume Off-Peak					· · · · · · · · · · · · · · · · · · ·				57.436
Noting			DUOS						7.651
Fixed					· · · · · · · · · · · · · · · · · · ·				
Part									
11kV Line									90.663
111V Line			DPPC						
Part	11kV Line	4500							
Part									
Fixed			JS						
Numar									
Numar					<u>.</u>				
Notime Peak SkWh 0.01364 0.01263 0.01199 0.01126			NUOS						
Fixed									
Part									
Fire									
Fired			DUOS						
Fixed									
Per									
Fixed					<u>.</u>				
Fixed			DPPC						
Part	EG - 11kV	3000							
NUOS Fixed - NCCAV S/day/SM-NCCAV 74.839 77.084 79.80 7.005									
Fixed			JS						
Number N									
NUS Volume Off-Peak \$/kWh 0.01364 0.01263 0.01199 0.011263 0.011263 0.01199 0.011263 0.011199 0.011263 0.011199 0.011263 0.011199 0.0111263 0.011199 0.0111263 0.011199 0.0111263 0.011199 0.0111263 0.011199 0.0111263 0.0111199 0.0111199 0.0111199 0.0111199 0.0111199 0.0111199 0.0111199 0.0111199 0.0111199 0.0111199 0.01111199 0.01111199 0.01111199 0.0111199 0.01111199 0.0111199 0.0111199					<u>.</u>				
Volume Peak \$/kWh 0.01364 0.01263 0.01199 0.011263 0.01199 0.011263 0.			NUOS						0.01129
Fixed - CAV									0.01129
Fixed - NCCAV				Fixed - CAV					36.357
Excess Demand S/kVA/month 1.430 1.463 1.496 1.530 Volume S/kWh 0.00767 0.00713 0.00650 0.00583 Peak Demand S/kVA/month 2.312 2.312 2.081 1.873 Peak Demand S/kVA/month 0.462 0.462 0.416 0.374 Volume S/kWh 0.00758 0.00746 0.00803 0.00854 Volume S/kWh 0.00758 0.00746 0.00803 0.00854 Volume Charge S/kday 4.649 4.345 4.035 3.724 Volume Charge S/kWh 0.00276 0.00258 0.00240 0.00225 Fixed CAV S/day/\$M-CAV 33.272 34.270 35.202 36.355 Fixed - NCCAV S/day/\$M-NCCAV 74.839 77.084 79.180 81.666 Fixed Charge S/day 4.649 4.345 4.035 3.724 Fixed Charge S/day 5.724 3.725 3.725 F				Fixed - NCCAV	\$/day/\$M-NCCAV	74.839	77.084	79.180	81.666
HV ToU Demand Y400 Fixed Charge S/kWh 0.00767 0.00713 0.00650 0.00583 0.00650 0.00583 0.00650 0.00583 0.00650 0.00583 0.00650 0.00583 0.00650 0.00583 0.00650 0.00583 0.00650 0.00583 0.00746 0.00803 0.00850 0.00650			DUOS	Peak Demand	\$/kVA/month	7.152	7.315	7.481	7.651
HV ToU Demand				Excess Demand	\$/kVA/month	1.430	1.463	1.496	1.530
HV ToU Demand P400 Excess Demand \$/kVA/month 0.462 0.462 0.416 0.378 Volume \$/kWh 0.00758 0.00746 0.00803 0.00856 BY ToU Demand P400				Volume	\$/kWh	0.00767	0.00713	0.00650	0.00583
HV ToU Demand Fixed Charge Volume S/kWh 0.00758 0.00746 0.00803 0.00805 0.00815 3.724 4.649 4.649 4.345 4.035 3.724 7.00258 0.00240 0.00225 7.00258 0.00240 0.00225 7.00258 0.00240 0.00225 7.00258 0.00240 0.00258 0.00240 0.00258 0.00240 0.00258 0.00240 0.00258 0.00240 0.00258 0.00240 0.00258 1.00258 0.00240 0.00258 1.00258				Peak Demand	\$/kVA/month	2.312	2.312	2.081	1.873
HV ToU Demand 7400 1			DPPC	Excess Demand	\$/kVA/month	0.462	0.462	0.416	0.375
Fixed Charge \$/day 4.649 4.345 4.035 3.724	HV Toll Domand	7400		Volume	\$/kWh	0.00758	0.00746	0.00803	0.00858
NUOS Fixed - CAV \$/day/\$M-CAV 33.272 34.270 35.202 36.351 Fixed - NCCAV \$/day/\$M-NCCAV 74.839 77.084 79.180 81.666 Fixed Charge \$/day 4.649 4.345 4.035 3.722 Peak Demand \$/kVA/month 9.464 9.627 9.562 9.524 Excess Demand \$/kVA/month 1.892 1.925 1.912 1.905	TIV TOO Demand	7400	IS	Fixed Charge	\$/day	4.649	4.345	4.035	3.724
NUOS Fixed - NCCAV \$/day/\$M-NCCAV 74.839 77.084 79.180 81.666 Fixed Charge \$/day 4.649 4.345 4.035 3.724 Peak Demand \$/kVA/month 9.464 9.627 9.562 9.524 Excess Demand \$/kVA/month 1.892 1.925 1.912 1.905				Volume Charge	\$/kWh	0.00276	0.00258	0.00240	0.00221
NUOS Fixed Charge \$/day 4.649 4.345 4.035 3.724 Peak Demand \$/kVA/month 9.464 9.627 9.562 9.524 Excess Demand \$/kVA/month 1.892 1.925 1.912 1.905				Fixed - CAV	\$/day/\$M-CAV	33.272	34.270	35.202	36.357
NUOS Peak Demand \$/kVA/month 9.464 9.627 9.562 9.524 Excess Demand \$/kVA/month 1.892 1.925 1.912 1.905				Fixed - NCCAV	\$/day/\$M-NCCAV	74.839		79.180	81.666
Peak Demand \$/kVA/month 9.464 9.627 9.562 9.524 Excess Demand \$/kVA/month 1.892 1.925 1.912 1.908			NUOS	Fixed Charge	\$/day	4.649	4.345	4.035	3.724
				Peak Demand		9.464	9.627	9.562	9.524
Volume \$/kWh 0.01801 0.01717 0.01693 0.01662									1.905
This is an averaged rate only and represented to show a price trend. For individual customers Site Specific charges apply					·	0.01801	0.01717	0.01693	0.01662

^{*}This is an averaged rate only and represented to show a price trend. For individual customers Site Specific charges apply.

Indicative SCS Network Tariffs 2021-2025 averaged price estimates nominal Individually Calculated Customer

Tariff		_	Charging parameter	Units	2021-22	2022-23	2023-24	2024-25
ICC					Proposed	Indicative	Indicative	Indicative
South East								
			Fixed Charge	\$/day	674.341	666.134	670.648	675.193
		DUOS	Capacity Charge	\$/kVA of AD/month	0.711	0.702	0.707	0.712
		0008	Demand Charge	\$/kVA/month	0.503	0.497	0.500	0.504
			Volume Charge	\$/kWh	0.00083	0.00082	0.00083	0.00084
	132/110kV		Fixed Charge	\$/day	145.134	143.367	144.339	145.317
	132/110KV	DPPC	Locational charge	\$/kW/month	1.172	1.158	1.165	1.173
		DPPC	General Services charge	\$/kWh	0.00579	0.00572	0.00576	0.00580
			Common Services charge	\$/kWh	0.00508	0.00502	0.00505	0.00509
		JS	Fixed Charge	\$/day	10.911	10.023	9.367	8.698
		JS	Volume Charge	\$/kWh	0.00116	0.00107	0.00100	0.00093
			Fixed Charge	\$/day	523.503	517.133	520.637	524.165
		DUOS	Capacity Charge	\$/kVA of AD/month	1.830	1.807	1.820	1.832
			Demand Charge	\$/kVA/month	2.513	2.482	2.499	2.516
			Volume Charge	\$/kWh	0.00083	0.00082	0.00083	0.00084
100 0	33kV		Fixed Charge	\$/day	71.700	70.828	71.308	71.791
ICC South East	33KV	DPPC	Locational charge	\$/kW/month	1.078	1.065	1.072	1.079
		DPPC	General Services charge	\$/kWh	0.00579	0.00572	0.00576	0.00580
			Common Services charge	\$/kWh	0.00508	0.00502	0.00505	0.00509
		JS	Fixed Charge	\$/day	10.911	10.023	9.367	8.698
		JS	Volume Charge	\$/kWh	0.00116	0.00107	0.00100	0.00093
			Fixed Charge	\$/day	516.345	510.061	513.517	516.997
		DUOS	Capacity Charge	\$/kVA of AD/month	1.338	1.321	1.330	1.339
		0008	Demand Charge	\$/kVA/month	3.411	3.370	3.392	3.415
			Volume Charge	\$/kWh	0.00083	0.00082	0.00083	0.00084
	11kV		Fixed Charge	\$/day	97.465	96.279	96.931	97.588
	TIKV	DPPC	Locational charge	\$/kW/month	1.085	1.072	1.079	1.086
		DPPC	General Services charge	\$/kWh	0.00579	0.00572	0.00576	0.00580
			Common Services charge	\$/kWh	0.00508	0.00502	0.00505	0.00509
		10	Fixed Charge	\$/day	10.911	10.023	9.367	8.698
		JS	Volume Charge	\$/kWh	0.00116	0.00107	0.00100	0.00093

ACS Fee-Bas	-Based - Energex								
Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2021-22 Proposed	2022-23 Indicative	2023-24 Indicative	2024-25
DNV1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation ca be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	BUSINESS HOURS - NO CT	No	\$ 68.48	\$ 69.79	\$ 71.12	\$ 72.42
DNV1MAU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation ca- be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	AFTER HOURS - NO CT	No	\$ 91.58	\$ 93.34	\$ 95.10	\$ 96.85
DNV2MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation ca be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	BUSINESS HOURS - CT	No	\$ 355.96	\$ 362.79	\$ 369.67	\$ 376.45
DNV2MAU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation ca be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	AFTER HOURS - CT	No	\$ 498.50	\$ 508.07	\$ 517.70	\$ 527.20
DN\$1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation ca be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	NON PAYMENT - NO CT	No	\$ 86.81	\$ 88.48	\$ 90.15	\$ 91.81
DN\$2MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation ca be performed at the premises ie by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	NON PAYMENT - CT	No	\$ 355.96	\$ 362.79	\$ 369.67	\$ 376.45
DNMS1MBU	Connection application and management services Connection application and	De-energisation	Retailer requested de-energisation (MSS)	BUSINESS HOURS	No	\$ 40.53	\$ 41.31	\$ 42.09	\$ 42.86
DNMS1MAU DNS\$1MBU	management services Connection application and management services	De-energisation De-energisation	Retailer requested de-energisation (MSS) Retailer requested de-energisation (MSS)	AFTER HOURS NON PAYMENT	No No	\$ 54.99 \$ 63.41	\$ 56.04 \$ 64.63	\$ 57.11 \$ 65.86	\$ 58.15 \$ 67.06
RN\$1MBU	Connection application and management services Connection application and	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has no paid their electricity account. No visual required Retailer requests a re-energisation of the customer's premises where the customer has no	BUSINESS HOURS - NO CT	No	\$ 81.01	\$ 82.56	\$ 84.13	\$ 85.67
RN\$2MBU RN\$1MAU	management services Connection application and management services	Re-energisation Re-energisation	paid their electricity account. No visual required Retailer requests a re-energisation of the customer's premises where the customer has no paid their electricity account. No visual required	BUSINESS HOURS - CT AFTER HOURS - NO CT	No	\$ 91.18 \$ 109.91	\$ 92.93 \$ 112.01	\$ 94.69 \$ 114.14	\$ 96.43 \$ 116.23
RN\$2MAU	Connection application and management services Connection application and	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has no paid their electricity account. No visual required Retailer requests a re-energisation of the customer's premises where the customer has no	AFTER HOURS - CT	No	\$ 124.15	\$ 126.53	\$ 128.93	\$ 131.30
RN\$1MTU RN\$2MTU	management services Connection application and management services	Re-energisation Re-energisation	paid their electricity account. No visual required Retailer requests a re-energisation of the customer's premises where the customer has no paid their electricity account. No visual required	ANYTIME - NO CT	No No		\$ 112.01 \$ 126.53	\$ 114.14 \$ 128.93	\$ 116.23 \$ 131.30
RNS1MBU	Connection application and management services	Re-energisation	Retailler requests a re-energisation for the customer's premises following a main switch sea (no visual required) Retailler requests a re-energisation for the customer's premises following a main switch sea	BUSINESS HOURS	No	\$ 15.73	\$ 16.03	\$ 16.33	\$ 16.63
RNS1MAU	Connection application and management services Connection application and	Re-energisation	(no visual required) Retailer requests a re-energisation for the customer's premises following a main switch sea	AFTER HOURS ANYTIME	No	\$ 84.19 \$ 84.19	\$ 85.80	\$ 87.43	\$ 89.03
RNS1MTU RNS\$1MBU	management services Connection application and management services	Re-energisation Re-energisation	(no visual required) Retailer requests a re-energisation for the customer's premises following a main switch sea (no visual required)	NON PAYMENT	No No	\$ 84.19 \$ 122.91	\$ 85.80 \$ 125.27	\$ 87.43 \$ 127.64	\$ 89.03 \$ 129.99
RNV1MBU	Connection application and management services Connection application and	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic	BUSINESS HOURS - NO CT	No	\$ 131.72	\$ 134.25	\$ 136.79	\$ 139.30
RNV2MBU RNV1MAU	management services Connection application and management services	Re-energisation Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical or remote) of the customer's premises.	BUSINESS HOURS - CT AFTER HOURS - NO CT	No	\$ 279.43 \$ 152.65	\$ 284.80 \$ 155.58	\$ 290.20 \$ 158.53	\$ 295.52 \$ 161.44
RNV2MAU	Connection application and management services Connection application and	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic	AFTER HOURS - CT	No	\$ 371.07	\$ 378.19	\$ 385.36	\$ 392.43
RNV1MTU RNV2MTU	management services Connection application and management services	Re-energisation Re-energisation	(physical or remote) of the customer's premises. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical or remote) of the customer's premises.	ANYTIME - NO CT	No No	\$ 152.65 \$ 371.07	\$ 155.58 \$ 378.19	\$ 158.53 \$ 385.36	\$ 161.44 \$ 392.43
RN\$V1MBU	Connection application and	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical) of the customer's premises where the customer has not paid their electricity	BUSINESS HOURS - NO CT	No		\$ 134.25	\$ 136.79	
RN\$V1MAU	management services Connection application and		account. NMI de-energised > 30 days. Retailler or metering coordinator/provider requests a visual examination upon re-energisatic (physical) of the customer's premises where the customer has not paid their electricity	AFTER HOURS - NO CT				\$ 181.01	\$ 184.33
	management services Connection application and	Re-energisation	account. NMI de-energised > 30 days. Retailler or metering coordinator/provider requests a visual examination upon re-energisatic (physical) of the customer's premises where the customer has not paid their electricity		No		\$ 177.64		
RN\$V1MTU	management services Connection application and	Re-energisation	account. NMI de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical) of the customer's premises where the customer has not paid their electricity	ANYTIME - NO CT	No				\$ 184.33
RN\$V2MBU	management services Connection application and	Re-energisation	account. NMI de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical) of the customer's premises where the customer has not paid their electricity	BUSINESS HOURS - CT	No			\$ 290.20	
RN\$V2MAU	management services Connection application and	Re-energisation	account. NMI de-energised > 30 days. Retailer or metering coordinator/provider requests a visual examination upon re-energisatic (physical) of the customer's premises where the customer has not paid their electricity	AFTER HOURS - CT	No	\$ 386.25	\$ 393.66	\$ 401.12	\$ 408.49
RN\$V2MTU	management services Connection application and	Re-energisation Temporary disconnections and reconnections (which may involve	account. NMI de-energised > 30 days. Temporary de-energisation and re-energisation of supply to allow customer or contractor to	ANYTIME - CT No Dismantling - BUSINESS	No		\$ 393.66	\$ 401.12	\$ 408.49
TDNNDBU	management services Connection application and	a line drop) Temporary disconnections and reconnections (which may involve	work close - the supply will be disconnected Temporary de-energisation and re-energisation of supply to allow customer or contractor to	HOURS No Dismantling - AFTER	No	\$ 356.98	\$ 363.83	\$ 370.72	\$ 377.53
TDNNDAU	management services Connection application and	a line drop) Temporary disconnections and reconnections (which may involve	work close - the supply will be disconnected Temporary de-energisation and re-energisation of supply to allow customer or contractor t work close - the service may be physically dismantled or disconnected (e.g. overhead service	HOURS Dismantling - SINGLE PHASE	No	\$ 499.93	\$ 509.52	\$ 519.18	\$ 528.71
TDNSPBU	management services Connection application and	a line drop) Temporary disconnections and reconnections (which may involve	dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t work close - the service may be physically dismantifed or disconnected (e.g. overhead service	- BUSINESS HOURS Dismantling - MULTIPHASE -	No	\$ 762.77	\$ 777.41	\$ 792.14	\$ 806.68
TDNMPBU	management services Connection application and	a line drop) Temporary disconnections and reconnections (which may involve	dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t work close - the service may be physically dismantled or disconnected (e.g. overhead service	BUSINESS HOURS Dismantling - SINGLE PHASE	No	\$ 915.32	\$ 932.89	\$ 950.57	\$ 968.02
TDNSPTCBU	management services	a line drop) Temporary disconnections and	dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t	Control Dismantling - MULTIPHASE -	Yes	\$ 1,378.03	\$ 1,404.47	\$ 1,431.10	\$ 1,457.37
TDNMPTCBU	Connection application and management services	reconnections (which may involve a line drop) Temporary disconnections and	work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t	Control	Yes	\$ 1,530.58	\$ 1,559.95	\$ 1,589.52	\$ 1,618.70
TDNSPAU	Connection application and management services	reconnections (which may involve a line drop) Temporary disconnections and	work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t	Dismantling - SINGLE PHASE - AFTER HOURS	No	\$ 1,068.22	\$ 1,088.72	\$ 1,109.36	\$ 1,129.72
TDNMPAU	Connection application and management services	reconnections (which may involve a line drop) Temporary disconnections and	dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t	Dismantling - MULTIPHASE - AFTER HOURS Dismantling - SINGLE PHASE	No	\$ 1,281.86	\$ 1,306.46	\$ 1,331.23	\$ 1,355.66
TDNSPTCAU	Connection application and management services	reconnections (which may involve a line drop) Temporary disconnections and	work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required. Temporary de-energisation and re-energisation of supply to allow customer or contractor t	- AFTER HOURS - Traffic Control Dismantling - MULTIPHASE -	Yes	\$ 1,683.48	\$ 1,715.78	\$ 1,748.31	\$ 1,780.40
	Connection application and management services Connection application and	reconnections (which may involve a line drop)	work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required. Customer requested temporary connection (short term) and the recovery of the temporar	AFTER HOURS - Traffic Control	Yes	\$ 1,897.12		\$ 1,970.18	
NCT1MBU NCT1MAU	management services Connection application and management services	Temporary connection Temporary connection	builders supply. Excludes work on metering equipment. Customer requested temporary connection (short term) and the recovery of the temporar builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT AFTER HOURS - NO CT	No No	\$ 915.32 \$ 1,281.86	\$ 932.89 \$ 1,306.46	\$ 950.57 \$ 1,331.23	\$ 968.02 \$ 1,355.66
NCT2MBU	Connection application and management services Connection application and	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporar builders supply. Excludes work on metering equipment. Customer requested temporary connection (short term) and the recovery of the temporar	BUSINESS HOURS - CT	No	\$ 1,525.54	\$ 1,554.81	\$ 1,584.28	\$ 1,613.37
NCT2MAU	management services	Temporary connection	builders supply. Excludes work on metering equipment. Retailer requests Energex to aboilish supply at a connection point and decommission a NMI May be used where a properly is to be demoished; supply is no longer required; an alternativ	AFTER HOURS - CT	No	\$ 2,136.44	\$ 2,177.43	\$ 2,218.71	\$ 2,259.44
SA2BU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	No	\$ 457.66	\$ 466.44	\$ 475.29	\$ 484.01
	Connection application and		connection point is to be used; or a redundant supply is to be removed. Overhead or	SERVICE ONLY - BUSINESS HOURS - CT (Complex) -					
SA2TCBU	management services	Supply Abolishment	Underground Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ	Traffic control	Yes	\$ 1,072.92	\$ 1,093.51	\$ 1,114.24	\$ 1,134.69
SA1BU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground Retailer requests Energex to abolish supply at a connection point and decommission a NMI	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	No	\$ 381.38	\$ 388.70	\$ 396.07	\$ 403.34
SA1TCBU	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternativ connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Yes	\$ 996.64	\$ 1,015.77	\$ 1,035.02	\$ 1,054.02
	Connection application and	,	Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternative	B SERVICE ONLY - AFTER			,	,555.02	,554.02
SA2AU	management services	Supply Abolishment	Uniderground Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ	HOURS - CT (Complex)	No	\$ 640.93	\$ 653.23	\$ 665.61	\$ 677.83
SA2TCAU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	HOURS - CT (Complex) - Traffic control	Yes	\$ 1,256.19	\$ 1,280.30	\$ 1,304.57	\$ 1,328.51
	Connection application and		Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ connection point is to be used; or a redundant supply is to be removed. Overhead or	SERVICE ONLY- AFTER					
SA1AU	management services	Supply Abolishment	Underground Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ	HOURS - NO CT (Simple) SERVICE ONLY- AFTER	No	\$ 534.11	\$ 544.36	\$ 554.68	\$ 564.86
SA1TCAU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	HOURS - NO CT (Simple) - Traffic control	Yes	\$ 1,149.37	\$ 1,171.43	\$ 1,193.63	\$ 1,215.54

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2021-22	2022-23	2023-24	2024-25
					Control	Proposed	Indicative	Indicative	Indicative
			Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ						
SA2TU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex)	No	\$ 640.93	\$ 653.23	\$ 665.61	\$ 677.83
	Connection application and		Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ connection point is to be used; or a redundant supply is to be removed. Overhead or	9 SERVICE ONLY - ANYTIME -					
SA2TCTU	management services	Supply Abolishment	Underground Retailer requests Energex to abolish supply at a connection point and decommission a NMI	CT (Complex) - Traffic control	Yes	\$ 1,256.19	\$ 1,280.30	\$ 1,304.57	\$ 1,328.51
CASTIL	Connection application and	Supply Abeliahment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or	SERVICE ONLY - ANYTIME -	No	e =24.11	¢ 544.20	e ==4.00	\$ 564.86
SA1TU	management services	Supply Abolishment	Underground Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ	NO CT (Simple) SERVICE ONLY - ANYTIME -	INO	\$ 554.11	\$ 544.36	\$ 334.00	\$ 304.00
SA1TCTU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	NO CT (Simple) - Traffic control	Yes	\$ 1,149.37	\$ 1,171.43	\$ 1,193.63	\$ 1,215.54
	Connection application and		Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ connection point is to be used; or a redundant supply is to be removed. Overhead or	e METER ONLY (Per NMI) -					
SA4BU	management services	Supply Abolishment	Underground (No travel time) Retailer requests Energex to abolish supply at a connection point and decommission a NMI	BUSINESS HOURS - CT	No	\$ 305.11	\$ 310.96	\$ 316.86	\$ 322.67
SA3BU	Connection application and management services	Supply Abolishment	May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - NO CT	No	\$ 76.28	\$ 77.74	\$ 79.21	\$ 80.67
3.020	3		Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ	19					
SA4AU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time) Retailler requests Energex to abolish supply at a connection point and decommission a NMI	METER ONLY (Per NMI) - AFTER HOURS- CT	No	\$ 427.29	\$ 435.49	\$ 443.74	\$ 451.89
	Connection application and		May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or	e METER ONLY (Per NMI) -					
SA3AU	management services	Supply Abolishment	Underground (No travel time) Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternativ	AFTER HOURS - NO CT	No	\$ 106.82	\$ 108.87	\$ 110.94	\$ 112.97
SA4TU	Connection application and management services	Supply Abolishment	connection point is to be used; or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - ANYTIME - CT	No	\$ 427.29	\$ 435.49	\$ 443.74	\$ 451.89
	Connection application and		Retailer requests Energex to abolish supply at a connection point and decommission a NMI May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or	e METER ONLY (Per NMI) -					
SA3TU	management services Connection application and	Supply Abolishment	Underground (No travel time)	ANYTIME - NO CT	No	\$ 106.82	\$ 108.87	\$ 110.94	\$ 112.97
DNUMSBU	management services Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS AFTER HOURS	No No	\$ 381.38 \$ 534.11	\$ 388.70	\$ 396.07 \$ 554.68	\$ 403.34 \$ 564.86
DNUMSTCBU	Connection application and management services	Supply Abolishment Supply Abolishment	Request to de-energise an unmetered supply point. Request to de-energise an unmetered supply point.	BUSINESS HOURS - TRAFFIC CONTROL	Yes	\$ 996.64		\$ 1,035.02	\$ 1,054.02
DNUMSTCAU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS - TRAFFIC CONTROL	Yes	\$ 1,149.37	\$ 1,171.43	\$ 1,193.63	\$ 1,215.54
SEOMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increas capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE BUSINESS HOURS - SINGLE	No	\$ 969.42	\$ 988.03	\$ 1,006.76	\$ 1,025.24
SOEMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	TO MULTI PHASE - Traffic control	Yes	\$ 1,584.68	\$ 1,615.09	\$ 1,645.71	\$ 1,675.92
SEOCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	No	¢ 1 0/6 70	\$ 1,065.77	\$ 1,085.97	\$ 1,105.91
	Connection application and	очрру оппаноснога	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - MULTIPHASE INCREASE	140				
SOECAPTCBU	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead Service upgrade. For example, an upgrade from single phase to multi phase and/or increas	CAPACITY - Traffic control AFTER HOURS - SINGLE TO	Yes		\$ 1,692.83		\$ 1,756.59
SEOMPAU	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	MULTI PHASE AFTER HOURS - SINGLE TO	NO	\$ 1,274.87	\$ 1,299.34	\$ 1,323.97	\$ 1,348.27
SEOMPTCAU	management services	Supply enhancement	capacity. Excludes work on metering equipment (if required). Overhead	MULTI PHASE - Traffic control AFTER HOURS -	Yes	\$ 1,890.13	\$ 1,926.41	\$ 1,962.92	\$ 1,998.96
SEOMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	MULTIPHASE INCREASE CAPACITY AFTER HOURS -	No	\$ 1,381.70	\$ 1,408.21	\$ 1,434.91	\$ 1,461.25
SEOMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 1,996.96	\$ 2,035.28	\$ 2,073.86	\$ 2,111.93
SEUMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increas capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE BUSINESS HOURS - SINGLE	No	\$ 228.83	\$ 233.22	\$ 237.64	\$ 242.01
SEUMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	TO MULTI PHASE - Traffic control	Yes	\$ 844.09	\$ 860.29	\$ 876.60	\$ 892.69
SEUCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - MULTIPHASE INCREASE	No	\$ 228.83	\$ 233.22	\$ 237.64	\$ 242.01
	Connection application and		Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	BUSINESS HOURS - MULTIPHASE INCREASE					
SEUCAPTCBU SEUMPAU	management services Connection application and management services	Supply enhancement Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increas capacity. Excludes work on metering equipment (if required). Underground	CAPACITY - Traffic control AFTER HOURS - SINGLE TO MULTI PHASE	Yes No	\$ 844.09	\$ 860.29 \$ 326.62	\$ 876.60 \$ 332.81	\$ 892.69 \$ 338.92
	Connection application and	очрру оппаноснога	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	AFTER HOURS - SINGLE TO					
SEUMPTCAU	management services Connection application and	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground Service upgrade. For example, an upgrade from single phase to multi phase and/or increase	MULTI PHASE - Traffic control AFTER HOURS - MULTIPHASE INCREASE	Yes	\$ 935.73	\$ 953.68	\$ 971.76	\$ 989.60
SEUCAPAU	management services	Supply enhancement	capacity. Excludes work on metering equipment (if required). Underground	CAPACITY AFTER HOURS -	No	\$ 320.47	\$ 326.62	\$ 332.81	\$ 338.92
SEUCAPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground Customer requests their existing overhead service to be replaced or relocated. e.g. as a resu	MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 935.73	\$ 953.68	\$ 971.76	\$ 989.60
	Connection application and		of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes	BUSINESS HOURS - SINGLE					
POASPBU	management services	Point of attachment relocation	work on metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a resu	PHASE	No	\$ 638.97	\$ 651.23	\$ 663.57	\$ 675.76
POASPTCBU	Connection application and management services	Point of attachment relocation	of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1 254 23	\$ 1 278 30	\$ 1,302.53	\$ 1 326 44
			Customer requests their existing overhead service to be replaced or relocated, e.g.as a result of point of attachment relocation. No material change to load. This includes De-energisation,			.,			.,
POASPAU	Connection application and management services	Point of attachment relocation	followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g. as a resu	AFTER HOURS - SINGLE PHASE	No	\$ 840.56	\$ 856.69	\$ 872.93	\$ 888.96
	Connection application and		of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes	AFTER HOURS - SINGLE					
POASPTCAU	management services	Point of attachment relocation	work on metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a resulor point of attachment relocation. No material change to load. This includes De-energisation,	PHASE - Traffic Control	Yes	\$ 1,455.82	\$ 1,483.76	\$ 1,511.89	\$ 1,539.64
POAMPBU	Connection application and management services	Point of attachment relocation	followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - MULTI PHASE	No	\$ 946.85	\$ 965.02	\$ 983.31	\$ 1,001.37
	Connection application and		Customer requests their existing overhead service to be replaced or relocated, e.g. as a resulf point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes	BUSINESS HOURS - MULTI					
POAMPTCBU	management services	Point of attachment relocation	work on metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a resu	PHASE - Traffic Control	Yes	\$ 1,562.11	\$ 1,592.09	\$ 1,622.27	\$ 1,652.05
POAMPAU	Connection application and	Daint of attachment releastion	of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes the production and the production of the p	AFTER HOURS - MULTIPHASE	No	6 1 100 10	£ 4 240 0E	\$ 1,242.16	6 4 264 06
FOAMFAU	management services	Point of attachment relocation	work on metering equipment (if required) Customer requests their existing overhead service to be replaced or relocated, e.g.as a resu of point of attachment relocation. No material change to load. This includes De-energisation,	MULTIPHASE	INO	\$ 1,190.10	\$ 1,219.05	\$ 1,242.10	\$ 1,204.90
POAMPTCAU	Connection application and management services	Point of attachment relocation	followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - MULTIPHASE - Traffic Control	Yes	\$ 1,811.36	\$ 1,846.12	\$ 1,881.11	\$ 1,915.65
			Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).						
OH2UGSPBU	Network Ancillary services	Re-arrange connection assets at customer's request	Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service.	BUSINESS HOURS - SINGLE PHASE	No	\$ 762.77	\$ 777.41	\$ 792.14	\$ 806.68
			Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).						
OH2UGSPTBU	Network Ancillary services	Re-arrange connection assets at customer's request	Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,378.03	\$ 1,404.47	\$ 1,431.10	\$ 1,457.37
			Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).						
OH2UGSPAU	Network Ancillary services	Re-arrange connection assets at customer's request	Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - SINGLE PHASE	No	\$ 1,068.22	\$ 1,088.72	\$ 1,109.36	\$ 1,129.72
			Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).						
OH2UGSPTAU	Network Ancillary services	Re-arrange connection assets at customer's request	underground where main connection point is in existence; Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service		Yes	\$ 1,683.48	\$ 1,715.78	\$ 1,748.31	\$ 1,780.40
			Rearrange connection assets at customer's request - simple (upgrade from overhead to						
OH2UGMPBU	Network Ancillary services	Re-arrange connection assets at customer's request	underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service.	BUSINESS HOURS - MULTI PHASE	No	\$ 839.04	\$ 855.15	\$ 871.36	\$ 887.35
								. 2.1.00	,

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2021-2	2 2022-23	2023-24	2024-25
						Proposed	Indicative	Indicative	Indicative
			Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).						
		Re-arrange connection assets at	Recovery of the overhead service and connection of the consumer mains to the pre-existing						
OH2UGMPTBU	Network Ancillary services	customer's request	pillar for a customer requested conversion of existing overhead service to underground service	PHASE - Traffic Control	Yes	\$ 1,454.30	\$ 1,482.21	\$ 1,510.31	\$ 1,538.03
			Rearrange connection assets at customer's request - simple (upgrade from overhead to						
			underground where main connection point is in existence).						
OH2UGMPAU	Network Ancillary services	Re-arrange connection assets at customer's request	Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	MULTIPHASE	No	\$ 1 175 04	\$ 1,197.59	\$ 1 220 29	\$ 1 242 69
	,					,	.,	.,	• 1,212.00
			Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence).						
		Re-arrange connection assets at	Recovery of the overhead service and connection of the consumer mains to the pre-existing	AFTER HOURS -					
OH2UGMPTAU RM1MRU	Network Ancillary services	customer's request	pillar for a customer requested conversion of existing overhead service to underground service.	MULTIPHASE - Traffic Control BUSINESS HOURS - NO CT	Yes No		\$ 1,824.66		
RM2MBU	Auxiliary metering services Auxiliary metering services	Removal of a meter (Type 5 & 6 Removal of a meter (Type 5 & 6	Removal of Meter	BUSINESS HOURS - NO CT	No	\$ 122.10	\$ 124.45 \$ 124.45	\$ 126.81	\$ 129.13
RM1MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6	Removal of Meter	AFTER HOURS - NO CT	No	\$ 161.26	\$ 164.36	\$ 167.47	\$ 170.55
RM2MAU MIMT1MBU	Auxiliary metering services Auxiliary metering services	Removal of a meter (Type 5 & 6 Meter test	Removal of Meter Customer requested Meter Accuracy Testing of type 5-6 meter (physically test mete	AFTER HOURS - CT BUSINESS HOURS - NO CT	No No	\$ 161.26	\$ 164.36 \$ 800.30	\$ 167.47	
MIMT2MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter Accuracy Testing of type 5-6 meter (physically test meter Accuracy	BUSINESS HOURS - CT	No	\$ 820.83	\$ 836.58	\$ 852.44	\$ 868.09
MIMT1MAU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test mete	AFTER HOURS - NO CT	No		\$ 1,117.84		
MIMT2MAU	Auxiliary metering services	Meter test Meter inspection and investigation	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test mete Inspection required to check reported or suspected fault and no fault in meter is found. (no	AFTER HOURS - CT	No	\$ 1,146.64	\$ 1,168.65	\$ 1,190.80	\$ 1,212.66
MINS1MBU	Auxiliary metering services	on request	physical meter test)	BUSINESS HOURS - NO CT	No	\$ 95.87	\$ 97.71	\$ 99.57	\$ 101.39
		Meter inspection and investigation	Inspection required to check reported or suspected fault and no fault in meter is found. (no	AFTER HOURS NO OT			A 400.00	A 400.05	6 470.07
MINS1MAU	Auxiliary metering services	on request Meter inspection and investigation	physical meter test) Inspection required to check reported or suspected fault and no fault in meter is found. (no	AFTER HOURS - NO CT	No	\$ 163.55	\$ 166.69	\$ 169.85	\$ 172.97
MINS2MBU	Auxiliary metering services	on request	physical meter test)	BUSINESS HOURS - CT	No	\$ 373.34	\$ 380.50	\$ 387.72	\$ 394.83
MINS2MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (ni physical meter test)	AFTER HOURS - CT	No	\$ 519.95	\$ 529.93	\$ 539.98	\$ 549.89
WIIIYOZWAO	Advisary metering services	on request	A request to conduct a site review of the state of the customer's metering installation(s) (no	AI IER HOURS - CI	140	9 318.83	ψ J25.5J	\$ 333.30	3 345.05
			physical meter test), i.e. multiple premises. Includes provision of meter data above the						
MINSSUBU	Auxiliary metering services	Meter inspection and investigation on request	minimum requirements and meter inspection to check a reported or suspected fault. Does no include provision of any hardware - First Unit	BUSINESS HOURS	No	e 140.50	\$ 152.46	\$ 155.35	\$ 158.21
MINTOGODO	Advisary metering services	on request	A request to conduct a site review of the state of the customer's metering installation(s) (no	BOOMEOG HOOKO	140	\$ 140.00	⊕ 132.40	ψ 133.33	9 130.21
			physical meter test), i.e. multiple premises. Includes provision of meter data above the						
MINSSUAU	Auxiliary metering services	Meter inspection and investigation on request	minimum requirements and meter inspection to check a reported or suspected fault. Does no include provision of any hardware - First Unit	AFTER HOURS	No	\$ 206.61	\$ 210.58	\$ 214.57	\$ 218.51
min to o o o to	Transmit motoring portroop	on request	A request to conduct a site review of the state of the customer's metering installation(s) (no	74 TERTIOORG	140	Q 200.01	Ψ 210.00	Q 214.07	Q 210.01
		Meter inspection and investigation	physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does no						
MINSMUBU	Auxiliary metering services	on request		BUSINESS HOURS	No	\$ 73.32	\$ 74.72	\$ 76.14	\$ 77.54
	,		A request to conduct a site review of the state of the customer's metering installation(s) (no						
		Meter inspection and investigation	physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does no						
MINSMUAU	Auxiliary metering services	on request	include provision of any hardware - Additional Units	AFTER HOURS	No	\$ 99.79	\$ 101.70	\$ 103.63	\$ 105.53
MRCLT1MBU	Auxiliary metering services	Meter reconfiguratior	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	No	\$ 95.21	\$ 97.03	\$ 98.87	\$ 100.69
MRCLT1MAU MRCLT2MBU	Auxiliary metering services Auxiliary metering services	Meter reconfiguration Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load) A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT BUSINESS HOURS - CT	No No		\$ 165.74 \$ 318.31		
	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	No		\$ 442.83		
MRCT1MBU	Auxiliary metering services	Meter reconfiguratior	A request to make a change from one tariff to another tariff	BUSINESS HOURS - NO CT	No	\$ 95.21	\$ 97.03	\$ 98.87	\$ 100.69
MRCT1MAU MRCT2MBU	Auxiliary metering services Auxiliary metering services	Meter reconfiguration Meter reconfiguration	A request to make a change from one tariff to another tariff A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT BUSINESS HOURS - CT	No No	\$ 162.62	\$ 165.74 \$ 473.79	\$ 168.88	\$ 171.98 \$ 491.63
MRCT2MAU	Auxiliary metering services	Meter reconfiguration	A request to make a change from one tariff to another tariff	AFTER HOURS - CT	No	\$ 648.14	\$ 660.58	\$ 673.10	\$ 685.46
MRCL1MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	No		\$ 147.28		
MRCL2MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal) Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to vis	BUSINESS HOURS - CT	No	\$ 429.27	\$ 437.51	\$ 445.81	\$ 453.99
MM1MBU	Auxiliary metering services	Metering alteration	site to verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	No	\$ 134.54	\$ 137.12	\$ 139.72	\$ 142.29
MM1MAU	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to vis site to verify the integrity of the metering equipment	AFTER HOURS - NO CT	No	\$ 187.57	\$ 191.16	\$ 194.79	\$ 198.36
WIWITIVIAU	Adxillary metering services	Metering attendion	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to vis	AFTER HOURS - NO CT	INU	\$ 107.37	\$ 191.10	\$ 194.79	\$ 190.30
MM2MBU	Auxiliary metering services	Metering alteration	site to verify the integrity of the metering equipment	BUSINESS HOURS - CT	No	\$ 851.34	\$ 867.68	\$ 884.12	\$ 900.35
MM2MAU	Auxiliary metering services	Metering alteration	Meter alteration – meter is being relocated or meter wiring altered and requires DNSP to vis site to verify the integrity of the metering equipment	AFTER HOURS - CT	No	\$ 1,189.37	\$ 1,212.19	\$ 1,235.17	\$ 1,257.85
WWIZ WE CO	reasing motoring pervices	motoring ditoration	Customer requests a check read, transfer read or validation of an estimated read on the meter	THE TEXT TO GIVE	140	¥ 1,100.01	Ψ 1,E12.10	ψ 1,200.11	Q 1,207.00
opoppu			may be due to reported error in the meter reading. This is only used to check the accuracy of	DUOINEGO LIQUEDO					
SRCRBU	Auxiliary metering services Auxiliary metering services	Meter reading Meter reading	the meter reading Site remains active and reading undertaken upon customer move in. Retail requested	BUSINESS HOURS BUSINESS HOURS	No No	\$ 11.53 \$ 11.53		\$ 11.98 \$ 11.98	\$ 12.20 \$ 12.20
SRFRBU	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS	No	\$ 11.53			
LPDBU	Augilian constant a constant	Type 6 non standard metering data services	Provision of load profile data where available – Retailer requested	BUSINESS HOURS	No	\$ 159.76	\$ 162.83	\$ 165.92	\$ 168.96
AARMBU	Auxiliary metering services Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	No	\$ 63.40		\$ 65.84	
			Crews attend site at the customers request and is unable to perform job due to customer:						
USV1MBU	Network Ancillary services	Call out fee	fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 1 crew	No	6 102.21	\$ 104.17	e 100 15	6 100 10
USV IMBU	Network Aricillary services	Call out lee	Crews attend site at the customers request and is unable to perform job due to customer:	BUSINESS HOURS - I CIEW	INU	\$ 102.21	\$ 104.17	\$ 100.15	\$ 100.10
			fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's						
USV2MBU	Network Ancillary services	Call out fee	premises. Crews attend site at the customers request and is unable to perform job due to customer.	BUSINESS HOURS - 2 crews	No	\$ 204.42	\$ 208.34	\$ 212.29	\$ 216.19
			fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's						
USV1MAU	Network Ancillary services	Call out fee	premises.	AFTER HOURS - 1 crew	No	\$ 143.14	\$ 145.89	\$ 148.65	\$ 151.38
			Crews attend site at the customers request and is unable to perform job due to customer fault/fault of a third party. TECHNICAL, Wasted travel time and wasted time at customer's						
USV2MAU	Network Ancillary services	Call out fee	premises.	AFTER HOURS - 2 crews	No	\$ 286.28	\$ 291.78	\$ 297.31	\$ 302.76
			Crews attend site at the customers request and is unable to perform job due to customer.						
USVNTBU	Network Ancillary services	Call out fee	fault/fault of a third party. NON TECHNICAL. Wasted travel time. Crews attend site at the customers request and is unable to perform job due to customer.	BUSINESS HOURS	No	\$ 7.56	\$ 7.71	\$ 7.85	\$ 8.00
USVNTAU	Network Ancillary services	Call out fee	fault/fault of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	No	\$ 9.83	\$ 10.02	\$ 10.21	\$ 10.39

Indicative Pricing Schedule 2021-2025 price estimates nominal ACS Public Lighting - Energex

Product code			2021-22		2022-23		2023-24		2024-25
		Proposed		Indi	cative	Indi	icative	tive Indica	
		\$/day/light		\$/day/light		\$/day/light		\$/da	ay/light
	NPL1 (Ergon Owned & Operated)								
9250	Major - Conventional	\$	0.93730	\$	0.94536	\$	0.95350	\$	0.96170
9200	Minor - Conventional	\$	0.43077	\$	0.43447	\$	0.43821	\$	0.44198
9250	Major - LED	\$	0.36594	\$	0.36909	\$	0.37227	\$	0.37547
9200	Minor - LED	\$	0.22323	\$	0.22516	\$	0.22709	\$	0.22905
	NPL2 (Gifted & Ergon Operated)								
9350	Major - Conventional	\$	0.32578	\$	0.32858	\$	0.33141	\$	0.33426
9300	Minor - Conventional	\$	0.15802	\$	0.15938	\$	0.16075	\$	0.16213
9350	Major - LED	\$	0.18742	\$	0.18903	\$	0.19066	\$	0.19230
9300	Minor - LED	\$	0.12405	\$	0.12512	\$	0.12619	\$	0.12728
	NPL4								
9450	Major - LED	\$	0.29364	\$	0.29617	\$	0.29872	\$	0.30129
9420	Minor - LED	\$	0.18107	\$	0.18263	\$	0.18420	\$	0.18579

Indicative Pricing Schedule 2021-2025 price estimates nominal ACS Metering Services - Energex

Service Reference	•	2021-22	2022-23	2023-24	2024-25
Primary (\$ pe	r day, nominal)	Proposed	Indicative	Indicative	Indicative
		\$/day	\$/day	\$/day	\$/day
ACSMNCC	Non-capital	0.03330	0.03358	0.03387	0.03416
ACSMCC	Capital	0.07106	0.07167	0.07228	0.07291
	Total	0.10436	0.10525	0.10615	0.10707
ACSMNCC ACSMCC	Non-capital Capital	0.00988 0.02053	0.00997 0.02070	0.01005 0.02088	0.01014 0.02106
	Total	0.03041	0.03067	0.03093	0.03120
Solar PV (\$ po	er day, nominal)				
ACSMNCC	Non-capital	0.02354	0.02374	0.02395	0.02415
ACSMCC	Capital	0.05135	0.05180	0.05224	0.05269
	Total	0.07489	0.07554	0.07619	0.07684

Indicative Pricing Schedule 2021-2025 price estimates nominal ACS Security Lighting - Energex

Product code		2021-22		2022-23		2023-24			2024-25
Daily maintenance, operation and replacement charge/ unit		Proposed		Indicative		Indicative		In	dicative
		\$/da	y/light	\$/da	y/light	\$/da	y/light	\$/day	y/light
9520	Small LED	\$	0.54658	\$	0.55509	\$	0.56210	\$	0.57211
9521	Medium LED	\$	0.70115	\$	0.71207	\$	0.72107	\$	0.73391
9522	Small conventional	\$	0.77138	\$	0.78338	\$	0.79329	\$	0.80741
9523	Medium conventional	\$	0.80404	\$	0.81656	\$	0.82688	\$	0.84160
9524	Large conventional	\$	0.81202	\$	0.82466	\$	0.83509	\$	0.84995