

**Indicative Pricing Schedule 2021-2025 price estimates nominal
Standard Asset Customers**

Tariff	Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
SAC			Proposed	Indicative	Indicative	Indicative	
Residential (<100MWh pa)							
Residential Demand South East	DUOS	Fixed	\$/day	0.425	0.430	0.444	0.458
		Peak Demand kW	\$/kW/month	5.355	5.380	5.427	5.473
		Volume	\$/kWh	0.02211	0.02105	0.02050	0.01972
	DPPC	Fixed	\$/day	0.068	0.068	0.069	0.069
		Peak Demand kW	\$/kW/month	1.253	1.264	1.275	1.286
		Volume	\$/kWh	0.00256	0.00367	0.00368	0.00334
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008
		Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
	NUOS	Fixed	\$/day	0.503	0.507	0.521	0.535
		Peak Demand kW	\$/kW/month	6.588	6.644	6.702	6.759
		Volume	\$/kWh	0.03300	0.03276	0.03172	0.02995
	Residential Transitional Demand South East	DUOS	Fixed	\$/day	0.425	0.430	0.444
Peak Demand kW			\$/kW/month	1.054	1.116	1.180	1.245
Volume			\$/kWh	0.04617	0.04372	0.04200	0.03962
DPPC		Fixed	\$/day	0.068	0.068	0.069	0.069
		Peak Demand kW	\$/kW/month	1.253	1.264	1.275	1.286
		Volume	\$/kWh	0.00336	0.00367	0.00368	0.00334
JS		Fixed	\$/day	0.010	0.009	0.008	0.008
		Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
NUOS		Fixed	\$/day	0.503	0.507	0.521	0.535
		Peak Demand kW	\$/kW/month	2.307	2.380	2.455	2.531
		Volume	\$/kWh	0.05786	0.05543	0.05322	0.04985
Residential ToU Energy South East		DUOS	Fixed	\$/day	0.435	0.440	0.454
	Volume Evening Charge		\$/kWh	0.11246	0.11342	0.11440	0.11538
	Volume Overnight Charge		\$/kWh	0.03402	0.03059	0.02969	0.02751
	Volume Day Charge		\$/kWh	0.01800	0.01889	0.01890	0.01874
	DPPC	Fixed	\$/day	0.069	0.070	0.070	0.071
		Volume Evening Charge	\$/kWh	0.02198	0.02255	0.02273	0.02242
		Volume Overnight Charge	\$/kWh	0.01183	0.01214	0.01223	0.01206
		Volume Day Charge	\$/kWh	0.01224	0.01256	0.01266	0.01249
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008
		Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
	NUOS	Fixed	\$/day	0.514	0.519	0.532	0.548
		Volume Evening Charge	\$/kWh	0.14277	0.14401	0.14467	0.14469
Volume Overnight Charge		\$/kWh	0.05418	0.05077	0.04946	0.04646	
Volume Day Charge		\$/kWh	0.03857	0.03949	0.03910	0.03812	
Residential ToU South East	DUOS	Fixed Charge	\$/day	0.435	0.440	0.454	0.469
		Volume Peak Charge	\$/kWh	0.11246	0.11341	0.11601	0.11761
		Volume Off Peak Charge	\$/kWh	0.04615	0.04655	0.04762	0.04827
		Volume Shoulder Charge	\$/kWh	0.05344	0.05390	0.05514	0.05590
	DPPC	Fixed Charge	\$/day	0.069	0.070	0.070	0.071
		Volume Peak Charge	\$/kWh	0.04339	0.04448	0.04483	0.04427
		Volume Off Peak Charge	\$/kWh	0.00309	0.00317	0.00319	0.00315
		Volume Shoulder Charge	\$/kWh	0.01475	0.01513	0.01524	0.01505
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008
		Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
	NUOS	Fixed Charge	\$/day	0.514	0.519	0.532	0.548
		Volume Peak Charge	\$/kWh	0.16418	0.16593	0.16838	0.16877
Volume Off Peak Charge		\$/kWh	0.05757	0.05776	0.05835	0.05831	
Volume Shoulder Charge		\$/kWh	0.07652	0.07707	0.07792	0.07784	
Residential Flat South East	DUOS	Fixed	\$/day	0.435	0.440	0.454	0.469
		Volume	\$/kWh	0.06097	0.05997	0.05977	0.05887
	DPPC	Fixed	\$/day	0.069	0.070	0.070	0.071
		Volume	\$/kWh	0.01538	0.01580	0.01593	0.01568
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008
		Volume	\$/kWh	0.00833	0.00804	0.00754	0.00689
NUOS	Fixed	\$/day	0.514	0.519	0.532	0.548	
	Volume	\$/kWh	0.08468	0.08381	0.08324	0.08144	

Tariff	Charging parameter	Units	2021-22	2022-23	2023-24	2024-25		
Small Business (<100MWh pa)								
Small Business Demand South East	DUOS	Fixed	\$/day	0.478	0.484	0.500	0.515	
		Peak Demand kW	\$/kW/month	6.537	6.594	6.650	6.708	
		Volume	\$/kWh	0.04176	0.04024	0.03952	0.03845	
	DPPC	Fixed	\$/day	0.194	0.196	0.198	0.199	
		Peak Demand kW	\$/kW/month	1.253	1.264	1.275	1.286	
		Volume	\$/kWh	0.00739	0.00801	0.00807	0.00782	
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
	NUOS	Fixed	\$/day	0.682	0.689	0.706	0.722	
		Peak Demand kW	\$/kW/month	7.790	7.858	7.925	7.994	
		Volume	\$/kWh	0.05855	0.05700	0.05563	0.05361	
	Small Business Transitional Demand South East	DUOS	Fixed	\$/day	0.478	0.484	0.500	0.515
Peak Demand kW			\$/kW/month	0.700	0.745	0.791	0.838	
Volume			\$/kWh	0.06180	0.06028	0.05974	0.05867	
DPPC		Fixed	\$/day	0.194	0.196	0.198	0.199	
		Peak Demand kW	\$/kW/month	1.253	1.264	1.275	1.286	
		Volume	\$/kWh	0.00770	0.00801	0.00807	0.00782	
JS		Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
NUOS		Fixed	\$/day	0.682	0.689	0.706	0.722	
		Peak Demand kW	\$/kW/month	1.953	2.009	2.066	2.124	
		Volume	\$/kWh	0.07890	0.07704	0.07585	0.07383	
Small Business Time-of-Use Energy South East		DUOS	Fixed Band 1	\$/day	0.490	0.496	0.512	0.528
	Fixed Band 2		\$/day	0.734	0.744	0.768	0.792	
	Fixed Band 3		\$/day	0.979	0.992	1.023	1.056	
	Fixed Band 4		\$/day	1.224	1.240	1.279	1.320	
	Fixed Band 5		\$/day	1.469	1.488	1.535	1.584	
	Volume Evening Charge		\$/kWh	0.12358	0.12465	0.12572	0.12680	
	Volume Overnight Charge		\$/kWh	0.06420	0.07175	0.08138	0.08991	
	Volume Day Charge		\$/kWh	0.03979	0.03431	0.02918	0.02388	
	DPPC		Fixed Band 1	\$/day	0.194	0.196	0.198	0.199
		Fixed Band 2	\$/day	0.233	0.235	0.237	0.239	
		Fixed Band 3	\$/day	0.272	0.274	0.277	0.279	
		Fixed Band 4	\$/day	0.311	0.313	0.316	0.319	
		Fixed Band 5	\$/day	0.350	0.353	0.356	0.359	
		Volume Evening Charge	\$/kWh	0.02403	0.02463	0.02482	0.02452	
		Volume Overnight Charge	\$/kWh	0.00924	0.00947	0.00954	0.00943	
		Volume Day Charge	\$/kWh	0.00942	0.00966	0.00973	0.00961	
		JS	Fixed	\$/day	0.010	0.009	0.008	0.008
	Volume		\$/kWh	0.00940	0.00875	0.00804	0.00734	
	NUOS		Fixed Band 1	\$/day	0.694	0.701	0.718	0.735
			Fixed Band 2	\$/day	0.977	0.988	1.013	1.039
			Fixed Band 3	\$/day	1.261	1.275	1.308	1.343
	NUOS		Fixed Band 4	\$/day	1.545	1.562	1.603	1.647
			Fixed Band 5	\$/day	1.829	1.850	1.899	1.951
			Volume Evening Charge	\$/kWh	0.15701	0.15803	0.15858	0.15866
Volume Overnight Charge	\$/kWh		0.08284	0.08997	0.09896	0.10668		
Volume Day Charge	\$/kWh	0.05861	0.05272	0.04695	0.04083			
Small Business Flat South East	DUOS	Fixed	\$/day	0.490	0.496	0.512	0.528	
		Volume	\$/kWh	0.06930	0.06865	0.06901	0.06880	
	DPPC	Fixed	\$/day	0.194	0.196	0.198	0.199	
		Volume	\$/kWh	0.01141	0.01174	0.01183	0.01163	
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
NUOS	Fixed	\$/day	0.694	0.701	0.718	0.735		
	Volume	\$/kWh	0.09011	0.08914	0.08888	0.08777		
Business Demand (closed) South East	DUOS	Fixed Charge	\$/day	0.461	0.465	0.469	0.473	
		Demand Charge kW	\$/kW/month	6.537	6.594	6.650	6.708	
		Volume Charge	\$/kWh	0.03552	0.03588	0.03712	0.03801	
	DPPC	Fixed Charge	\$/day	0.000	0.000	0.000	0.000	
		Demand Charge kW	\$/kW/month	1.253	1.264	1.275	1.286	
		Volume Charge	\$/kWh	0.00331	0.00350	0.00353	0.00344	
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
	NUOS	Fixed Charge	\$/day	0.471	0.474	0.477	0.481	
Demand Charge kW		\$/kW/month	7.790	7.858	7.925	7.994		
Volume Charge		\$/kWh	0.04823	0.04813	0.04869	0.04879		
Business Time-of-Use South East	DUOS	Fixed Charge	\$/day	0.490	0.494	0.498	0.502	
		Volume Peak Charge	\$/kWh	0.08031	0.08109	0.08325	0.08485	
		Volume Off Peak Charge	\$/kWh	0.05098	0.05148	0.05285	0.05386	
	DPPC	Fixed Charge	\$/day	0.194	0.196	0.198	0.199	
		Volume Peak Charge	\$/kWh	0.01602	0.01642	0.01655	0.01635	
		Volume Off Peak Charge	\$/kWh	0.00720	0.00738	0.00744	0.00735	
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
	NUOS	Fixed Charge	\$/day	0.694	0.699	0.704	0.709	
Volume Peak Charge		\$/kWh	0.10573	0.10626	0.10784	0.10854		
Volume Off Peak Charge		\$/kWh	0.06758	0.06761	0.06833	0.06855		

Tariff		Charging parameter	Units	2021-22	2022-23	2023-24	2024-25	
Small Business Wide Inclining Fixed Tariff South East	6000	DUOS	Fixed Band 1	\$/day	0.490	0.496	0.512	0.528
			Fixed Band 2	\$/day	0.734	0.744	0.768	0.792
			Fixed Band 3	\$/day	0.979	0.992	1.023	1.056
			Fixed Band 4	\$/day	1.224	1.240	1.279	1.320
			Fixed Band 5	\$/day	1.469	1.488	1.535	1.584
		Volume	\$/kWh	0.06930	0.06865	0.06901	0.06880	
		DPPC	Fixed Band 1	\$/day	0.194	0.196	0.198	0.199
			Fixed Band 2	\$/day	0.233	0.235	0.237	0.239
			Fixed Band 3	\$/day	0.272	0.274	0.277	0.279
			Fixed Band 4	\$/day	0.311	0.313	0.316	0.319
	Fixed Band 5		\$/day	0.350	0.353	0.356	0.359	
	Volume	\$/kWh	0.01141	0.01174	0.01183	0.01163		
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
	NUOS	Fixed Band 1	\$/day	0.694	0.701	0.718	0.735	
		Fixed Band 2	\$/day	0.977	0.988	1.013	1.039	
		Fixed Band 3	\$/day	1.261	1.275	1.308	1.343	
		Fixed Band 4	\$/day	1.545	1.562	1.603	1.647	
		Fixed Band 5	\$/day	1.829	1.850	1.899	1.951	
	Volume	\$/kWh	0.09011	0.08914	0.08888	0.08777		
Controlled load (<100MWh pa)								
Small Business Primary Load Control South East	5700	DUOS	Fixed	\$/day	0.490	0.494	0.498	0.502
			Volume	\$/kWh	0.02922	0.02858	0.02853	0.02823
		DPPC	Fixed	\$/day	0.097	0.098	0.099	0.100
			Volume	\$/kWh	0.01337	0.01369	0.01380	0.01365
	JS	Fixed	\$/day	0.010	0.009	0.008	0.008	
		Volume	\$/kWh	0.00940	0.00875	0.00804	0.00734	
	NUOS	Fixed	\$/day	0.597	0.601	0.605	0.610	
		Volume	\$/kWh	0.05199	0.05102	0.05037	0.04922	
Economy South East	9100	DUOS	Volume	\$/kWh	0.02929	0.02889	0.02890	0.02874
		DPPC	Volume	\$/kWh	0.01222	0.01249	0.01259	0.01248
		JS	Volume	\$/kWh	0.00769	0.00738	0.00702	0.00667
		NUOS	Volume	\$/kWh	0.04920	0.04876	0.04851	0.04789
Super Economy South East	9000	DUOS	Volume	\$/kWh	0.01929	0.01889	0.01890	0.01874
		DPPC	Volume	\$/kWh	0.01222	0.01249	0.01259	0.01248
		JS	Volume	\$/kWh	0.00769	0.00738	0.00702	0.00667
		NUOS	Volume	\$/kWh	0.03920	0.03876	0.03851	0.03789
Unmetered								
Unmetered South East	9600	DUOS	Volume	\$/kWh	0.04706	0.04634	0.04635	0.04606
		DPPC	Volume	\$/kWh	0.01162	0.01188	0.01198	0.01187
		JS	Volume	\$/kWh	0.00591	0.00545	0.00499	0.00455
		NUOS	Volume	\$/kWh	0.06459	0.06367	0.06332	0.06248
Large Business (>100MWh pa)								
LV Demand Time-of-Use South East	7200	DUOS	Fixed	\$/day	4.611	4.651	4.691	4.731
			Actual Demand Peak	\$/kVA/month	9.726	10.326	10.415	10.504
			Excess Demand	\$/kVA/month	1.945	2.065	2.083	2.101
			Volume	\$/kWh	0.01675	0.01380	0.01348	0.01280
		DPPC	Fixed	\$/day	0.000	0.000	0.000	0.000
			Actual Demand Peak	\$/kVA/month	2.856	2.881	2.906	2.931
			Excess Demand	\$/kVA/month	0.571	0.576	0.581	0.586
			Volume	\$/kWh	0.00543	0.00568	0.00572	0.00550
	JS	Fixed	\$/day	0.564	0.510	0.469	0.428	
		Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402	
		Fixed	\$/day	5.175	5.161	5.160	5.159	
		Actual Demand Peak	\$/kVA/month	12.582	13.207	13.321	13.435	
	NUOS	Excess Demand	\$/kVA/month	2.516	2.641	2.664	2.687	
		Volume	\$/kWh	0.02746	0.02428	0.02361	0.02232	
		Fixed	\$/day	3.618	3.649	3.681	3.712	
		Actual Demand	\$/kVA/month	11.140	10.326	10.415	10.504	
Demand Small South East	8300	DUOS	Volume	\$/kWh	0.00795	0.00963	0.00936	0.00879
			Fixed	\$/day	1.382	1.394	1.406	1.418
		DPPC	Actual Demand	\$/kVA/month	2.764	2.788	2.812	2.836
			Volume	\$/kWh	0.00481	0.00504	0.00507	0.00487
	JS	Fixed	\$/day	0.564	0.510	0.469	0.428	
		Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402	
	NUOS	Fixed	\$/day	5.564	5.553	5.556	5.558	
		Actual Demand	\$/kVA/month	13.904	13.114	13.227	13.340	
Volume		\$/kWh	0.01804	0.01947	0.01884	0.01768		
Fixed		\$/day	29.813	30.069	30.328	30.589		
Demand Large South East	8100	DUOS	Actual Demand	\$/kVA/month	10.221	10.326	10.415	10.504
			Volume	\$/kWh	0.00772	0.00671	0.00641	0.00584
		DPPC	Fixed	\$/day	5.685	5.734	5.783	5.833
			Actual Demand	\$/kVA/month	2.856	2.881	2.906	2.931
	JS	Volume	\$/kWh	0.00225	0.00242	0.00244	0.00225	
		Fixed	\$/day	0.564	0.510	0.469	0.428	
	NUOS	Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402	
		Fixed	\$/day	36.062	36.313	36.580	36.850	
Actual Demand		\$/kVA/month	13.077	13.207	13.321	13.435		
Volume		\$/kWh	0.01525	0.01393	0.01326	0.01211		

Tariff	Charging parameter		Units	2021-22	2022-23	2023-24	2024-25	
Large Controlled Load (>100MWh pa)								
Large Business Primary Load Control South East	5800	DUOS	Fixed	\$/day	3.618	3.649	3.681	3.712
			Volume	\$/kWh	0.05489	0.05386	0.05381	0.05336
	DPPC	Fixed	\$/day	1.382	1.394	1.406	1.418	
		Volume	\$/kWh	0.01207	0.01238	0.01248	0.01232	
	JS	Fixed	\$/day	0.564	0.510	0.469	0.428	
		Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402	
	NUOS	Fixed	\$/day	5.564	5.553	5.556	5.558	
		Volume	\$/kWh	0.07224	0.07104	0.07070	0.06970	
Large Business Secondary Load Control South East	5900	DUOS	Volume	\$/kWh	0.055	0.054	0.054	0.054
		DPPC	Volume	\$/kWh	0.01249	0.01277	0.01287	0.01276
		JS	Volume	\$/kWh	0.00528	0.00480	0.00441	0.00402
		NUOS	Volume	\$/kWh	0.07273	0.07169	0.07142	0.07058

**Indicative Pricing Schedule 2021-2025 price estimates nominal
Connection Asset Customer**

Tariff		Charging parameter	Units	2021-22	2022-23	2023-24	2024-25		
CAC				Proposed	Indicative	Indicative	Indicative		
Anytime Demand									
11kV Bus	4000	DUOS	Fixed*	\$/day	273.778	281.991	289.657	298.902	
			Demand	\$/kVA/month	5.534	5.660	5.789	5.921	
			Volume Off-Peak	\$/kWh	0.00020	0.00020	0.00022	0.00020	
		DPPC	Volume Peak	\$/kWh	0.00020	0.00020	0.00022	0.00020	
			Fixed*	\$/day	202.944	210.720	212.827	214.368	
			Demand	\$/kVA/month	1.249	1.249	1.187	1.136	
		JS	Volume Off-Peak	\$/kWh	0.00246	0.00264	0.00306	0.00346	
			Volume Peak	\$/kWh	0.00246	0.00264	0.00306	0.00346	
			Fixed Charge	\$/day	4.649	4.345	4.035	3.724	
	NUOS	Volume Charge	\$/kWh	0.00276	0.00258	0.00240	0.00221		
		Fixed*	\$/day	481.371	497.056	506.519	516.994		
		Demand	\$/kVA/month	6.783	6.909	6.976	7.057		
	11kV Line	4500	DUOS	Volume Off-Peak	\$/kWh	0.00542	0.00542	0.00568	0.00587
				Volume Peak	\$/kWh	0.00542	0.00542	0.00568	0.00587
				Fixed*	\$/day	52.611	54.189	55.662	57.436
			DPPC	Demand	\$/kVA/month	7.152	7.315	7.481	7.651
				Volume Off-Peak	\$/kWh	0.00767	0.00713	0.00650	0.00583
				Volume Peak	\$/kWh	0.00767	0.00713	0.00650	0.00583
JS			Fixed*	\$/day	90.397	94.660	92.767	90.663	
			Demand	\$/kVA/month	1.249	1.249	1.187	1.136	
			Volume Off-Peak	\$/kWh	0.00321	0.00292	0.00309	0.00325	
NUOS		Volume Peak	\$/kWh	0.00321	0.00292	0.00309	0.00325		
		Fixed Charge	\$/day	4.649	4.345	4.035	3.724		
		Volume Charge	\$/kWh	0.00276	0.00258	0.00240	0.00221		
EG - 11kV		3000	DUOS	Fixed*	\$/day	147.657	153.194	152.464	151.823
				Demand	\$/kVA/month	8.401	8.564	8.668	8.787
				Volume Off-Peak	\$/kWh	0.01364	0.01263	0.01199	0.01129
			DPPC	Volume Peak	\$/kWh	0.01364	0.01263	0.01199	0.01129
				Fixed*	\$/day	18.329	18.879	19.392	20.010
				Demand	\$/kVA/month	7.152	7.315	7.481	7.651
	JS		Volume Off-Peak	\$/kWh	0.00767	0.00713	0.00650	0.00583	
			Volume Peak	\$/kWh	0.00767	0.00713	0.00650	0.00583	
			Fixed*	\$/day	0.000	0.000	0.000	0.000	
	NUOS	Demand	\$/kVA/month	1.184	1.249	1.187	1.136		
		Volume Off-Peak	\$/kWh	0.00321	0.00292	0.00309	0.00325		
		Volume Peak	\$/kWh	0.00321	0.00292	0.00309	0.00325		
	HV ToU Demand	7400	DUOS	Fixed Charge	\$/day	4.649	4.345	4.035	3.724
				Volume Charge	\$/kWh	0.00276	0.00258	0.00240	0.00221
				Fixed*	\$/day	22.978	23.224	23.427	23.734
			DPPC	Demand	\$/kVA/month	8.336	8.564	8.668	8.787
				Volume Off-Peak	\$/kWh	0.01364	0.01263	0.01199	0.01129
				Volume Peak	\$/kWh	0.01364	0.01263	0.01199	0.01129
NUOS			Fixed - CAV	\$/day/\$M-CAV	33.272	34.270	35.202	36.357	
			Fixed - NCCAV	\$/day/\$M-NCCAV	74.839	77.084	79.180	81.666	
			Peak Demand	\$/kVA/month	7.152	7.315	7.481	7.651	
DUOS		Excess Demand	\$/kVA/month	1.430	1.463	1.496	1.530		
		Volume	\$/kWh	0.00767	0.00713	0.00650	0.00583		
		Peak Demand	\$/kVA/month	2.312	2.312	2.081	1.873		
DPPC		Excess Demand	\$/kVA/month	0.462	0.462	0.416	0.375		
		Volume	\$/kWh	0.00758	0.00746	0.00803	0.00858		
		Fixed Charge	\$/day	4.649	4.345	4.035	3.724		
JS		Volume Charge	\$/kWh	0.00276	0.00258	0.00240	0.00221		
		Fixed - CAV	\$/day/\$M-CAV	33.272	34.270	35.202	36.357		
		Fixed - NCCAV	\$/day/\$M-NCCAV	74.839	77.084	79.180	81.666		
NUOS	Fixed Charge	\$/day	4.649	4.345	4.035	3.724			
	Peak Demand	\$/kVA/month	9.464	9.627	9.562	9.524			
	Excess Demand	\$/kVA/month	1.892	1.925	1.912	1.905			
Volume	\$/kWh	0.01801	0.01717	0.01693	0.01662				

*This is an averaged rate only and represented to show a price trend. For individual customers Site Specific charges apply.

**Indicative SCS Network Tariffs 2021-2025 averaged price estimates nominal
Individually Calculated Customer**

Tariff	Charging parameter	Units	2021-22	2022-23	2023-24	2024-25		
ICC			Proposed	Indicative	Indicative	Indicative		
South East								
ICC South East	132/110kV	DUOS	Fixed Charge	\$/day	674.341	666.134	670.648	675.193
			Capacity Charge	\$/kVA of AD/month	0.711	0.702	0.707	0.712
			Demand Charge	\$/kVA/month	0.503	0.497	0.500	0.504
		DPPC	Volume Charge	\$/kWh	0.00083	0.00082	0.00083	0.00084
			Fixed Charge	\$/day	145.134	143.367	144.339	145.317
			Locational charge	\$/kW/month	1.172	1.158	1.165	1.173
	JS	General Services charge	\$/kWh	0.00579	0.00572	0.00576	0.00580	
		Common Services charge	\$/kWh	0.00508	0.00502	0.00505	0.00509	
		Fixed Charge	\$/day	10.911	10.023	9.367	8.698	
	33kV	DUOS	Volume Charge	\$/kWh	0.00116	0.00107	0.00100	0.00093
			Fixed Charge	\$/day	523.503	517.133	520.637	524.165
			Capacity Charge	\$/kVA of AD/month	1.830	1.807	1.820	1.832
		DPPC	Demand Charge	\$/kVA/month	2.513	2.482	2.499	2.516
			Volume Charge	\$/kWh	0.00083	0.00082	0.00083	0.00084
			Fixed Charge	\$/day	71.700	70.828	71.308	71.791
	JS	Locational charge	\$/kW/month	1.078	1.065	1.072	1.079	
		General Services charge	\$/kWh	0.00579	0.00572	0.00576	0.00580	
		Common Services charge	\$/kWh	0.00508	0.00502	0.00505	0.00509	
	11kV	DUOS	Fixed Charge	\$/day	10.911	10.023	9.367	8.698
			Volume Charge	\$/kWh	0.00116	0.00107	0.00100	0.00093
			Fixed Charge	\$/day	516.345	510.061	513.517	516.997
		DPPC	Capacity Charge	\$/kVA of AD/month	1.338	1.321	1.330	1.339
			Demand Charge	\$/kVA/month	3.411	3.370	3.392	3.415
			Volume Charge	\$/kWh	0.00083	0.00082	0.00083	0.00084
JS	Fixed Charge	\$/day	97.465	96.279	96.931	97.588		
	Locational charge	\$/kW/month	1.085	1.072	1.079	1.086		
	General Services charge	\$/kWh	0.00579	0.00572	0.00576	0.00580		
JS	Common Services charge	\$/kWh	0.00508	0.00502	0.00505	0.00509		
	Fixed Charge	\$/day	10.911	10.023	9.367	8.698		
	Volume Charge	\$/kWh	0.00116	0.00107	0.00100	0.00093		

Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Fee-Based - Enerxex

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2021-22				2022-23				2023-24				2024-25			
						Proposed		Indicative		Proposed		Indicative		Proposed		Indicative		Proposed		Indicative	
DNV1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	BUSINESS HOURS - NO CT	No	\$ 68.48	\$ 69.79	\$ 71.12	\$ 72.42												
DNV1MAU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	AFTER HOURS - NO CT	No	\$ 91.58	\$ 93.34	\$ 95.10	\$ 96.85												
DNV2MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	BUSINESS HOURS - CT	No	\$ 355.96	\$ 362.79	\$ 369.67	\$ 376.45												
DNV2MAU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	AFTER HOURS - CT	No	\$ 498.50	\$ 508.07	\$ 517.70	\$ 527.20												
DN\$1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	NON PAYMENT - NO CT	No	\$ 86.81	\$ 88.48	\$ 90.15	\$ 91.81												
DN\$2MBU	Connection application and management services	De-energisation	Retailer requested de-energisation of the customer's premises where the de-energisation can be performed at the premises by a method other than main switch seal (eg pole, pillar, transformer or meter isolation link)	NON PAYMENT - CT	No	\$ 355.96	\$ 362.79	\$ 369.67	\$ 376.45												
DNMS1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation (MSS)	BUSINESS HOURS	No	\$ 40.53	\$ 41.31	\$ 42.09	\$ 42.86												
DNMS1MAU	Connection application and management services	De-energisation	Retailer requested de-energisation (MSS)	AFTER HOURS	No	\$ 54.99	\$ 56.04	\$ 57.11	\$ 58.15												
DNSS1MBU	Connection application and management services	De-energisation	Retailer requested de-energisation (MSS)	NON PAYMENT	No	\$ 63.41	\$ 64.63	\$ 65.86	\$ 67.06												
RNS1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - NO CT	No	\$ 81.01	\$ 82.56	\$ 84.13	\$ 85.67												
RNS2MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	BUSINESS HOURS - CT	No	\$ 91.18	\$ 92.93	\$ 94.69	\$ 96.43												
RNS1MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - NO CT	No	\$ 109.91	\$ 112.01	\$ 114.14	\$ 116.23												
RNS2MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	AFTER HOURS - CT	No	\$ 124.15	\$ 126.53	\$ 128.93	\$ 131.30												
RNS1MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	ANYTIME - NO CT	No	\$ 109.91	\$ 112.01	\$ 114.14	\$ 116.23												
RNS2MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation of the customer's premises where the customer has not paid their electricity account. No visual required	ANYTIME - CT	No	\$ 124.15	\$ 126.53	\$ 128.93	\$ 131.30												
RNS1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	BUSINESS HOURS	No	\$ 15.73	\$ 16.03	\$ 16.33	\$ 16.63												
RNS1MAU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	AFTER HOURS	No	\$ 84.19	\$ 85.80	\$ 87.43	\$ 89.03												
RNS1MTU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	ANYTIME	No	\$ 84.19	\$ 85.80	\$ 87.43	\$ 89.03												
RNS\$1MBU	Connection application and management services	Re-energisation	Retailer requests a re-energisation for the customer's premises following a main switch seal (no visual required)	NON PAYMENT	No	\$ 122.91	\$ 125.27	\$ 127.64	\$ 129.99												
RNV1MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	BUSINESS HOURS - NO CT	No	\$ 131.72	\$ 134.25	\$ 136.79	\$ 139.30												
RNV2MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	BUSINESS HOURS - CT	No	\$ 279.43	\$ 284.80	\$ 290.20	\$ 295.52												
RNV1MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	AFTER HOURS - NO CT	No	\$ 152.85	\$ 155.58	\$ 158.53	\$ 161.44												
RNV2MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	AFTER HOURS - CT	No	\$ 371.07	\$ 378.19	\$ 385.36	\$ 392.43												
RNV1MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	ANYTIME - NO CT	No	\$ 152.85	\$ 155.58	\$ 158.53	\$ 161.44												
RNV2MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical or remote) of the customer's premises.	ANYTIME - CT	No	\$ 371.07	\$ 378.19	\$ 385.36	\$ 392.43												
RNSV1MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - NO CT	No	\$ 131.72	\$ 134.25	\$ 136.79	\$ 139.30												
RNSV1MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	AFTER HOURS - NO CT	No	\$ 174.30	\$ 177.64	\$ 181.01	\$ 184.33												
RNSV1MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	ANYTIME - NO CT	No	\$ 174.30	\$ 177.64	\$ 181.01	\$ 184.33												
RNSV2MBU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	BUSINESS HOURS - CT	No	\$ 279.43	\$ 284.80	\$ 290.20	\$ 295.52												
RNSV2MAU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	AFTER HOURS - CT	No	\$ 386.25	\$ 393.66	\$ 401.12	\$ 408.49												
RNSV2MTU	Connection application and management services	Re-energisation	Retailer or metering coordinator/provider requests a visual examination upon re-energisation (physical) of the customer's premises where the customer has not paid their electricity account. NMI de-energised > 30 days.	ANYTIME - CT	No	\$ 386.25	\$ 393.66	\$ 401.12	\$ 408.49												
TDNNDUB	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - BUSINESS HOURS	No	\$ 356.98	\$ 363.83	\$ 370.72	\$ 377.53												
TDNNDUA	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the supply will be disconnected	No Dismantling - AFTER HOURS	No	\$ 499.93	\$ 509.52	\$ 519.18	\$ 528.71												
TDNSPUB	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - BUSINESS HOURS	No	\$ 762.77	\$ 777.41	\$ 792.14	\$ 806.88												
TDNMPUB	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS	No	\$ 915.32	\$ 932.89	\$ 950.57	\$ 968.02												
TDNSPTCUB	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - BUSINESS HOURS - Traffic Control	Yes	\$ 1,378.03	\$ 1,404.47	\$ 1,431.10	\$ 1,457.37												
TDNMPCTCUB	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - BUSINESS HOURS - Traffic Control	Yes	\$ 1,530.58	\$ 1,559.95	\$ 1,589.52	\$ 1,618.70												
TDNSPAU	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - AFTER HOURS	No	\$ 1,068.22	\$ 1,088.72	\$ 1,109.36	\$ 1,129.72												
TDNMPAU	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS	No	\$ 1,281.86	\$ 1,306.46	\$ 1,331.23	\$ 1,355.66												
TDNSPTCAU	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - SINGLE PHASE - AFTER HOURS - Traffic Control	Yes	\$ 1,683.48	\$ 1,715.78	\$ 1,748.31	\$ 1,780.40												
TDNMPCTCAU	Connection application and management services	Temporary disconnections and reconnections (which may involve a line drop)	Temporary de-energisation and re-energisation of supply to allow customer or contractor to work close - the service may be physically dismantled or disconnected (e.g. overhead service dropped). This services includes switching if required.	Dismantling - MULTIPHASE - AFTER HOURS - Traffic Control	Yes	\$ 1,897.12	\$ 1,933.53	\$ 1,970.18	\$ 2,006.35												
NCT1MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - NO CT	No	\$ 915.32	\$ 932.89	\$ 950.57	\$ 968.02												
NCT1MAU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - NO CT	No	\$ 1,281.86	\$ 1,306.46	\$ 1,331.23	\$ 1,355.66												
NCT2MBU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	BUSINESS HOURS - CT	No	\$ 1,525.54	\$ 1,554.81	\$ 1,584.28	\$ 1,613.37												
NCT2MAU	Connection application and management services	Temporary connection	Customer requested temporary connection (short term) and the recovery of the temporary builders supply. Excludes work on metering equipment.	AFTER HOURS - CT	No	\$ 2,136.44	\$ 2,177.43	\$ 2,218.71	\$ 2,259.44												
SA2BU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex)	No	\$ 457.86	\$ 466.44	\$ 475.29	\$ 484.01												
SA2TCBU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - CT (Complex) - Traffic control	Yes	\$ 1,072.92	\$ 1,093.51	\$ 1,114.24	\$ 1,134.69												
SA1BU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple)	No	\$ 381.38	\$ 388.70	\$ 396.07	\$ 403.34												
SA1TCBU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - BUSINESS HOURS - NO CT (Simple) - Traffic control	Yes	\$ 996.64	\$ 1,015.77	\$ 1,035.02	\$ 1,054.02												
SA2AU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex)	No	\$ 640.93	\$ 653.23	\$ 665.61	\$ 677.83												
SA2TCAU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - CT (Complex) - Traffic control	Yes	\$ 1,256.19	\$ 1,280.30	\$ 1,304.57	\$ 1,328.51												
SA1AU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple)	No	\$ 534.11	\$ 544.36	\$ 554.68	\$ 564.86												
SA1TCAU	Connection application and management services	Supply Abolishment	Retailer requests Enerxex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished; supply is no longer required; an alternative connection point is to be used; or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - AFTER HOURS - NO CT (Simple) - Traffic control	Yes	\$ 1,149.37	\$ 1,171.43	\$ 1,193.63	\$ 1,215.54												

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2021-22	2022-23	2023-24	2024-25
						Proposed	Indicative	Indicative	Indicative
SA2TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex)	No	\$ 640.93	\$ 653.23	\$ 665.61	\$ 677.83
SA2TCTU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - CT (Complex) - Traffic control	Yes	\$ 1,256.19	\$ 1,280.30	\$ 1,304.57	\$ 1,328.51
SA1TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - NO CT (Simple)	No	\$ 534.11	\$ 544.36	\$ 554.68	\$ 564.86
SA1TCTU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground	SERVICE ONLY - ANYTIME - NO CT (Simple) - Traffic control	Yes	\$ 1,149.37	\$ 1,171.43	\$ 1,193.63	\$ 1,215.54
SA4BU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - CT	No	\$ 305.11	\$ 310.96	\$ 316.86	\$ 322.67
SA3BU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - BUSINESS HOURS - NO CT	No	\$ 76.28	\$ 77.74	\$ 79.21	\$ 80.67
SA4AU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - AFTER HOURS - CT	No	\$ 427.29	\$ 435.49	\$ 443.74	\$ 451.89
SA3AU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - AFTER HOURS - NO CT	No	\$ 106.82	\$ 108.87	\$ 110.94	\$ 112.97
SA4TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - ANYTIME - CT	No	\$ 427.29	\$ 435.49	\$ 443.74	\$ 451.89
SA3TU	Connection application and management services	Supply Abolishment	Retailer requests Energex to abolish supply at a connection point and decommission a NMI. May be used where a property is to be demolished, supply is no longer required, an alternative connection point is to be used, or a redundant supply is to be removed. Overhead or Underground (No travel time)	METER ONLY (Per NMI) - ANYTIME - NO CT	No	\$ 106.82	\$ 108.87	\$ 110.94	\$ 112.97
DNUMBSU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS	No	\$ 381.38	\$ 388.70	\$ 396.07	\$ 403.34
DNUMSAU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS	No	\$ 534.11	\$ 544.36	\$ 554.68	\$ 564.86
DNUMSTCBU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	BUSINESS HOURS - TRAFFIC CONTROL	Yes	\$ 996.64	\$ 1,015.77	\$ 1,035.02	\$ 1,054.02
DNJMSTCAU	Connection application and management services	Supply Abolishment	Request to de-energise an unmetered supply point.	AFTER HOURS - TRAFFIC CONTROL	Yes	\$ 1,149.37	\$ 1,171.43	\$ 1,193.63	\$ 1,215.54
SEOMPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE	No	\$ 969.42	\$ 988.03	\$ 1,006.76	\$ 1,025.24
SEOMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 1,584.68	\$ 1,615.09	\$ 1,645.71	\$ 1,675.92
SEOCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 1,045.70	\$ 1,065.77	\$ 1,085.97	\$ 1,105.91
SEOCAPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 1,660.96	\$ 1,692.83	\$ 1,724.92	\$ 1,756.59
SEOMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE	No	\$ 1,274.87	\$ 1,299.34	\$ 1,323.97	\$ 1,348.27
SEOMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 1,890.13	\$ 1,926.41	\$ 1,962.92	\$ 1,998.96
SEOMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	AFTER HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 1,381.70	\$ 1,408.21	\$ 1,434.91	\$ 1,461.25
SEOMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Overhead	MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 1,996.96	\$ 2,035.28	\$ 2,073.86	\$ 2,111.93
SEUMPB	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE	No	\$ 228.83	\$ 233.22	\$ 237.64	\$ 242.01
SEUMPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 844.09	\$ 860.29	\$ 876.60	\$ 892.69
SEUCAPBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 228.83	\$ 233.22	\$ 237.64	\$ 242.01
SEUCAPTCBU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	BUSINESS HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 844.09	\$ 860.29	\$ 876.60	\$ 892.69
SEUMPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - SINGLE TO MULTI PHASE	No	\$ 320.47	\$ 326.62	\$ 332.81	\$ 338.92
SEUMPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - SINGLE TO MULTI PHASE - Traffic control	Yes	\$ 935.73	\$ 953.68	\$ 971.76	\$ 989.60
SEUCAPAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - MULTIPHASE INCREASE CAPACITY	No	\$ 320.47	\$ 326.62	\$ 332.81	\$ 338.92
SEUCAPTCAU	Connection application and management services	Supply enhancement	Service upgrade. For example, an upgrade from single phase to multi phase and/or increase capacity. Excludes work on metering equipment (if required). Underground	AFTER HOURS - MULTIPHASE INCREASE CAPACITY - Traffic control	Yes	\$ 935.73	\$ 953.68	\$ 971.76	\$ 989.60
POASPB	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - SINGLE PHASE	No	\$ 638.97	\$ 651.23	\$ 663.57	\$ 675.76
POASPTCBU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,254.23	\$ 1,278.30	\$ 1,302.53	\$ 1,326.44
POASPAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - SINGLE PHASE	No	\$ 840.56	\$ 856.69	\$ 872.93	\$ 888.96
POASPTCAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,455.82	\$ 1,483.76	\$ 1,511.89	\$ 1,539.64
POAMPBU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - MULTI PHASE	No	\$ 946.85	\$ 965.02	\$ 983.31	\$ 1,001.37
POAMPTCBU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	BUSINESS HOURS - MULTI PHASE - Traffic Control	Yes	\$ 1,562.11	\$ 1,592.09	\$ 1,622.27	\$ 1,652.05
POAMPAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - MULTIPHASE	No	\$ 1,196.10	\$ 1,219.05	\$ 1,242.16	\$ 1,264.96
POAMPTCAU	Connection application and management services	Point of attachment relocation	Customer requests their existing overhead service to be replaced or relocated, e.g. as a result of point of attachment relocation. No material change to load. This includes De-energisation, followed by physical dismantling then reattachment of service and re-energisation. Excludes work on metering equipment (if required)	AFTER HOURS - MULTIPHASE - Traffic Control	Yes	\$ 1,811.36	\$ 1,846.12	\$ 1,881.11	\$ 1,915.65
OH2UGSPBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - SINGLE PHASE	No	\$ 762.77	\$ 777.41	\$ 792.14	\$ 806.68
OH2UGSPTBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - SINGLE PHASE - Traffic Control	Yes	\$ 1,378.03	\$ 1,404.47	\$ 1,431.10	\$ 1,457.37
OH2UGSPA	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - SINGLE PHASE	No	\$ 1,068.22	\$ 1,088.72	\$ 1,109.36	\$ 1,129.72
OH2UGSPTAU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - SINGLE PHASE - Traffic control	Yes	\$ 1,683.48	\$ 1,715.78	\$ 1,748.31	\$ 1,780.40
OH2UGMPBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - MULTI PHASE	No	\$ 839.04	\$ 855.15	\$ 871.36	\$ 887.35

Product code	Tariff Group	Service grouping	Services	Permutations	Traffic control	2021-22	2022-23	2023-24	2024-25
						Proposed	Indicative	Indicative	Indicative
OHZUGMPTBU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	BUSINESS HOURS - MULTIPHASE - Traffic Control	Yes	\$ 1,454.30	\$ 1,482.21	\$ 1,510.31	\$ 1,538.03
OHZUGPAU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - MULTIPHASE	No	\$ 1,175.04	\$ 1,197.59	\$ 1,220.29	\$ 1,242.69
OHZUGMPTAU	Network Ancillary services	Re-arrange connection assets at customer's request	Rearrange connection assets at customer's request - simple (upgrade from overhead to underground where main connection point is in existence). Recovery of the overhead service and connection of the consumer mains to the pre-existing pillar for a customer requested conversion of existing overhead service to underground service	AFTER HOURS - MULTIPHASE - Traffic Control	Yes	\$ 1,790.30	\$ 1,824.66	\$ 1,859.24	\$ 1,893.37
RM1MBU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - NO CT	No	\$ 122.10	\$ 124.45	\$ 126.81	\$ 129.13
RM2MBU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	BUSINESS HOURS - CT	No	\$ 122.10	\$ 124.45	\$ 126.81	\$ 128.13
RM1MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - NO CT	No	\$ 161.26	\$ 164.36	\$ 167.47	\$ 170.55
RM2MAU	Auxiliary metering services	Removal of a meter (Type 5 & 6)	Removal of Meter	AFTER HOURS - CT	No	\$ 161.26	\$ 164.36	\$ 167.47	\$ 170.55
MIMT1MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - NO CT	No	\$ 785.23	\$ 800.30	\$ 815.47	\$ 830.44
MIMT2MBU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	BUSINESS HOURS - CT	No	\$ 836.93	\$ 836.93	\$ 852.44	\$ 868.09
MIMT1MAU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	AFTER HOURS - NO CT	No	\$ 1,096.79	\$ 1,117.84	\$ 1,139.03	\$ 1,159.94
MIMT2MAU	Auxiliary metering services	Meter test	Customer requested Meter Accuracy Testing of type 5-6 meter (physically test meter)	AFTER HOURS - CT	No	\$ 1,146.64	\$ 1,168.65	\$ 1,190.80	\$ 1,212.66
MINS1MBU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (n physical meter test)	BUSINESS HOURS - NO CT	No	\$ 95.87	\$ 97.71	\$ 99.57	\$ 101.39
MINS1MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (n physical meter test)	AFTER HOURS - NO CT	No	\$ 163.55	\$ 166.69	\$ 169.85	\$ 172.97
MINS2MBU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (n physical meter test)	BUSINESS HOURS - CT	No	\$ 373.34	\$ 380.50	\$ 387.72	\$ 394.83
MINS2MAU	Auxiliary metering services	Meter inspection and investigation on request	Inspection required to check reported or suspected fault and no fault in meter is found. (n physical meter test)	AFTER HOURS - CT	No	\$ 519.95	\$ 529.93	\$ 539.98	\$ 549.89
MINSSUBU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (n physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	BUSINESS HOURS	No	\$ 149.59	\$ 152.46	\$ 155.35	\$ 158.21
MINSSUAU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (n physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - First Unit	AFTER HOURS	No	\$ 206.61	\$ 210.58	\$ 214.57	\$ 218.51
MINSUBU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (n physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	BUSINESS HOURS	No	\$ 73.32	\$ 74.72	\$ 76.14	\$ 77.54
MINSUAU	Auxiliary metering services	Meter inspection and investigation on request	A request to conduct a site review of the state of the customer's metering installation(s) (n physical meter test), i.e. multiple premises. Includes provision of meter data above the minimum requirements and meter inspection to check a reported or suspected fault. Does not include provision of any hardware - Additional Units	AFTER HOURS	No	\$ 99.79	\$ 101.70	\$ 103.63	\$ 105.53
MRCCL1MBU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - NO CT	No	\$ 95.21	\$ 97.03	\$ 98.87	\$ 100.69
MRCCL1MAU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - NO CT	No	\$ 162.62	\$ 165.74	\$ 168.88	\$ 171.98
MRCCL2MBU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff (Controlled Load)	BUSINESS HOURS - CT	No	\$ 312.32	\$ 318.31	\$ 324.34	\$ 330.30
MRCCL2MAU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff (Controlled Load)	AFTER HOURS - CT	No	\$ 434.50	\$ 442.83	\$ 451.23	\$ 459.51
MRCCT1MBU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff	BUSINESS HOURS - NO CT	No	\$ 95.21	\$ 97.03	\$ 98.87	\$ 100.69
MRCCT1MAU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff	AFTER HOURS - NO CT	No	\$ 162.62	\$ 165.74	\$ 168.88	\$ 171.98
MRCCT2MBU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff	BUSINESS HOURS - CT	No	\$ 464.87	\$ 473.79	\$ 482.77	\$ 491.63
MRCCT2MAU	Auxiliary metering services	Meter reconfigurator	A request to make a change from one tariff to another tariff	AFTER HOURS - CT	No	\$ 648.14	\$ 660.58	\$ 673.10	\$ 685.46
MRCL1MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - NO CT	No	\$ 144.51	\$ 147.28	\$ 150.07	\$ 152.83
MRCL2MBU	Auxiliary metering services	Load control time switch	Change load control equipment (inc. time switch and relay install, modify and removal)	BUSINESS HOURS - CT	No	\$ 229.57	\$ 437.51	\$ 445.81	\$ 453.99
MM1MBU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to vis site to verify the integrity of the metering equipment	BUSINESS HOURS - NO CT	No	\$ 134.54	\$ 137.12	\$ 139.72	\$ 142.29
MM1MAU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to vis site to verify the integrity of the metering equipment	AFTER HOURS - NO CT	No	\$ 187.57	\$ 191.16	\$ 194.79	\$ 198.36
MM2MBU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to vis site to verify the integrity of the metering equipment	BUSINESS HOURS - CT	No	\$ 851.34	\$ 867.68	\$ 884.12	\$ 900.35
MM2MAU	Auxiliary metering services	Metering alteration	Meter alteration - meter is being relocated or meter wiring altered and requires DNSP to vis site to verify the integrity of the metering equipment	AFTER HOURS - CT	No	\$ 1,189.37	\$ 1,212.19	\$ 1,235.17	\$ 1,257.85
SRCRBU	Auxiliary metering services	Meter reading	Customer requests a check read, transfer read or validation of an estimated read on the meter may be due to reported error in the meter reading. This is only used to check the accuracy of the meter reading	BUSINESS HOURS	No	\$ 11.53	\$ 11.75	\$ 11.98	\$ 12.20
RNRBU	Auxiliary metering services	Meter reading	Site remains active and reading undertaken upon customer move in. Retailer requested	BUSINESS HOURS	No	\$ 11.53	\$ 11.75	\$ 11.98	\$ 12.20
SRRBU	Auxiliary metering services	Meter reading	Special meter reading excluding final read. Retailer or customer requested	BUSINESS HOURS	No	\$ 11.53	\$ 11.75	\$ 11.98	\$ 12.20
LPDBU	Auxiliary metering services	Type 6 non standard metering data services	Provision of load profile data where available - Retailer requested	BUSINESS HOURS	No	\$ 159.76	\$ 162.83	\$ 165.92	\$ 168.96
AARMBU	Auxiliary metering services	Reseal	Reseal and inspection of meter after customer initiated work	BUSINESS HOURS	No	\$ 63.40	\$ 64.62	\$ 65.84	\$ 67.05
USV1MBU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customer: fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 1 crew	No	\$ 102.21	\$ 104.17	\$ 106.15	\$ 108.10
USV2MBU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customer: fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	BUSINESS HOURS - 2 crews	No	\$ 204.42	\$ 208.34	\$ 212.29	\$ 216.19
USV1MAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customer: fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	AFTER HOURS - 1 crew	No	\$ 143.14	\$ 145.89	\$ 148.65	\$ 151.38
USV2MAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customer: fault/fault of a third party. TECHNICAL. Wasted travel time and wasted time at customer's premises.	AFTER HOURS - 2 crews	No	\$ 286.28	\$ 291.78	\$ 297.31	\$ 302.76
USVNTBU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customer: fault/fault of a third party. NON TECHNICAL. Wasted travel time.	BUSINESS HOURS	No	\$ 7.56	\$ 7.71	\$ 7.85	\$ 8.00
USVNTAU	Network Ancillary services	Call out fee	Crews attend site at the customers request and is unable to perform job due to customer: fault/fault of a third party. NON TECHNICAL. Wasted travel time.	AFTER HOURS	No	\$ 9.83	\$ 10.02	\$ 10.21	\$ 10.39

**Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Public Lighting - Energex**

Product code		2021-22	2022-23	2023-24	2024-25
		Proposed	Indicative	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light	\$/day/light
NPL1 (Ergon Owned & Operated)					
9250	Major - Conventional	\$ 0.93730	\$ 0.94536	\$ 0.95350	\$ 0.96170
9200	Minor - Conventional	\$ 0.43077	\$ 0.43447	\$ 0.43821	\$ 0.44198
9250	Major - LED	\$ 0.36594	\$ 0.36909	\$ 0.37227	\$ 0.37547
9200	Minor - LED	\$ 0.22323	\$ 0.22516	\$ 0.22709	\$ 0.22905
NPL2 (Gifted & Ergon Operated)					
9350	Major - Conventional	\$ 0.32578	\$ 0.32858	\$ 0.33141	\$ 0.33426
9300	Minor - Conventional	\$ 0.15802	\$ 0.15938	\$ 0.16075	\$ 0.16213
9350	Major - LED	\$ 0.18742	\$ 0.18903	\$ 0.19066	\$ 0.19230
9300	Minor - LED	\$ 0.12405	\$ 0.12512	\$ 0.12619	\$ 0.12728
NPL4					
9450	Major - LED	\$ 0.29364	\$ 0.29617	\$ 0.29872	\$ 0.30129
9420	Minor - LED	\$ 0.18107	\$ 0.18263	\$ 0.18420	\$ 0.18579

**Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Metering Services - Energex**

Service Reference		2021-22	2022-23	2023-24	2024-25
Primary (\$ per day, nominal)		Proposed	Indicative	Indicative	Indicative
		\$/day	\$/day	\$/day	\$/day
ACSMNCC	Non-capital	0.03330	0.03358	0.03387	0.03416
ACSMCC	Capital	0.07106	0.07167	0.07228	0.07291
	Total	0.10436	0.10525	0.10615	0.10707

Load Control (\$ per day, nominal)					
ACSMNCC	Non-capital	0.00988	0.00997	0.01005	0.01014
ACSMCC	Capital	0.02053	0.02070	0.02088	0.02106
	Total	0.03041	0.03067	0.03093	0.03120

Solar PV (\$ per day, nominal)					
ACSMNCC	Non-capital	0.02354	0.02374	0.02395	0.02415
ACSMCC	Capital	0.05135	0.05180	0.05224	0.05269
	Total	0.07489	0.07554	0.07619	0.07684

**Indicative Pricing Schedule 2021-2025 price estimates nominal
ACS Security Lighting - Energex**

Product code		2021-22	2022-23	2023-24	2024-25
Daily maintenance, operation and replacement charge/ unit		Proposed	Indicative	Indicative	Indicative
		\$/day/light	\$/day/light	\$/day/light	\$/day/light
9520	Small LED	\$ 0.54658	\$ 0.55509	\$ 0.56210	\$ 0.57211
9521	Medium LED	\$ 0.70115	\$ 0.71207	\$ 0.72107	\$ 0.73391
9522	Small conventional	\$ 0.77138	\$ 0.78338	\$ 0.79329	\$ 0.80741
9523	Medium conventional	\$ 0.80404	\$ 0.81656	\$ 0.82688	\$ 0.84160
9524	Large conventional	\$ 0.81202	\$ 0.82466	\$ 0.83509	\$ 0.84995