

The Directors Australian Gas Networks Limited Level 6 400 King William Street ADELAIDE SA 5000

17 October 2018

Dear Directors

Report on the limited assurance procedures over actual gas volumes reported for the period 1 January 2017 to 31 December 2017 on the 2019 proposed distribution tariffs schedule of the Victorian and Albury gas distribution networks for Australian Gas Networks Limited

Scope

In accordance with the terms of engagement letter dated 16 October 2018, we were engaged by Australian Gas Networks Limited (the "Company") to perform an independent limited assurance engagement in respect of the actual gas volumes reported (the "Subject Matter") for the period 1 January 2017 to 31 December 2017 (the "Period") on the attached 2019 proposed distribution tariffs schedule. The criteria (the "Criteria") against which we assessed the Subject Matter is as follows is set out in Annexure B of the Australian Gas Networks (Victoria and Albury) - Access Arrangement 2018—22 (the "Access Arrangement").

The Company's responsibilities

The Company is responsible for the preparation of the proposed tariffs schedule for the period 1 January 2017 to 31 December 2017 in accordance with the Criteria.

Our Independence and Quality control

We have complied with relevant ethical requirements related to assurance engagements, which include independence and other requirements founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

In accordance with Auditing Standard ASQC 1 *Quality Control for Firms that Perform Audits and Reviews of Financial Reports and Other Financial Information, Other Assurance Engagements and Related Services Engagements* the firm maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

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Our responsibilities

Our responsibility is to perform limited assurance procedures over the reported actual gas volumes included on the 2019 proposed distribution tariffs schedule as measured by the Access Arrangement.

Our engagement has been conducted in accordance with the Australian Standard on Assurance Engagements (ASAE 3000) Assurance Engagements Other Than Audits or Reviews of Historical Financial Information. That standard requires that we plan and perform this engagement to obtain limited assurance about whether anything has come to our attention to indicate that the 2019 proposed distribution tariffs schedule has not been prepared, in all material respects, in accordance with the Criteria, for the Period. The procedures we performed were based on our professional judgement and included:

- agreeing gas volumes for the period reported on the 2019 proposed distribution tariffs schedule to information from the APA billing system;
- comparing gas volumes for the year ended 31 December 2017 to gas volumes for the year ended 31 December 2016 and obtaining explanations for material variances;
- tracing a sample of invoices for the billing period to the underlying source data that is used to compile the 2019 proposed distribution tariffs schedule; and
- testing of mathematical accuracy of the 2019 proposed distribution tariffs schedule.

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement and consequently the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed. Accordingly, we do not express a reasonable assurance opinion.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.

Use of report

This report was prepared for the Directors of Australian Gas Networks Limited in accordance with their requirement to lodge a proposed distribution tariffs schedule with the Australian Energy Regulator ("AER"). We disclaim any assumption of responsibility for any reliance on this report to any persons or users other than the Directors of Australian Gas Networks Limited, or for any purpose other than that for which it was prepared.

Inherent limitations

Because of the inherent limitations of any work planned and executed under ASAE 3000, it is possible that fraud, error or non-compliance may occur and not be detected. A limited assurance engagement is not designed to detect all instances of non-compliance with the preparation of the proposed distribution tariffs schedule as measured against the Criteria, as it is limited primarily to making enquiries, of the Company, and applying analytical procedures. The limited assurance conclusion expressed in this report has been formed on the above basis.



Conclusion

Based on our completion of limited assurance procedures, which is not an audit, nothing has come to our attention that causes us to believe that the reported gas volumes for the period 1 January 2017 - 31 December 2017 on the proposed distribution tariffs schedule have not been prepared, in all material respects, in accordance with Annexure B of the Australian Gas Networks Limited (Victoria and Albury) – Access Arrangement 2018-22.

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Andrew Forman Partner Adelaide 17 October 2018

Tariff Approval - Aust. Gas Networks (Vic & Albury)

PROPOSED 2019 DISTRIBUTION TARIFFS

Total Revenue

Total Revenue

	T	Prop	Exist	Actual 2017	Prop Tar	Exist Tar
Proposed tariff name	Existing tariff name	2019 Tariff	2018 Tariff	Volumes	Revenue	Revenue
Tariff V - AGN Central - Residential	Tariff V - AGN Central - Residential					
Fixed Charge	Fixed Charge	0.1901	0.1862	194,438,385	36,962,737	36,204,427
GJ 0 - 0.0274	GJ 0 - 0.0274	11.4676	10.7244	4,704,143	53,945,229	50,449,110
GJ 0.0274 - 0.0493 GJ > 0.0493	GJ 0.0274 - 0.0493 GJ > 0.0493	6.7306	6.5936	3,019,088	20,320,272	19,906,657
Tariff V - AGN Central - Non Residential	Tariff V - AGN Central - Non Residential	3.6949	3.6197	18,939,948 26,663,179	69,981,215	68,556,931
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Fixed Charge	Fixed Charge	0.1901	0.1862	7,272,382	1,382,480	1,354,118
GJ 0 - 0.05 GJ 0.05 - 0.55	GJ 0 - 0.05 GJ 0.05 - 0.55	8.2633 3.8769	7.7278 3.7980	269,662 1,428,562	2,228,295 5,538,391	2,083,892 5,425,677
GJ 0.55 - 1.37	GJ 0.55 - 1.37	2.8973	2.8383	1,117,989	3,239,151	3,173,189
GJ > 1.37	GJ > 1.37	1.1749	1.1510	4,069,893	4,781,717	4,684,446
Tariff V - AGN North - Residential	Tariff V - AGN North - Residential			6,886,105		
Fixed Charge	Fixed Charge	0.1901	0.1862	27,518,961	5,231,354	5,124,031
GJ 0 - 0.0274	GJ 0 - 0.0274	10.0897	9.4358	639,502	6,452,382	6,034,212
GJ 0.0274 - 0.0493 GJ > 0.0493	GJ 0.0274 - 0.0493 GJ > 0.0493	6.0291 3.3102	5.9064 3.2428	389,854 2,641,771	2,350,469 8,744,789	2,302,634 8,566,734
Tariff V - AGN North - Non Residential	Tariff V - AGN North - Non Residential	3.3102	3.2420	3,671,127	0,744,707	0,300,734
5: 10	51 101	0.4004	0.40/0	4 407 047	005 450	004 000
Fixed Charge GJ 0 - 0.05	Fixed Charge GJ 0 - 0.05	0.1901 7.4122	0.1862 6.9318	1,187,017 37,832	225,652 280,417	221,023 262,243
GJ 0.05 - 0.55	GJ 0.05 - 0.55	3.5038	3.4325	184,497	646,441	633,287
GJ 0.55 - 1.37	GJ 0.55 - 1.37	2.6183	2.5650	125,529	328,673	321,982
GJ > 1.37	GJ > 1.37	1.0617	1.0401	473,114	502,305	492,086
Tariff V - Murray Valley - Residential	Tariff V - Murray Valley - Residential			820,972		
Fixed Charge	Fixed Charge	0.2419	0.2370	2,846,787	688,638	674,689
GJ 0 - 0.0274	GJ 0 - 0.0274	8.7843	8.2150	56,332	494,839	462,769
GJ 0.0274 - 0.0493 GJ > 0.0493	GJ 0.0274 - 0.0493 GJ > 0.0493	5.4247 3.3934	5.3143 3.3243	30,747 202,036	166,795 685,590	163,400 671,630
Tariff V - Murray Valley - Non Residential	Tariff V - Murray Valley - Non Residential	3.3734	3.3243	289,116	003,370	071,030
Fixed Charge GJ 0 - 0.05	Fixed Charge GJ 0 - 0.05	0.2419 6.6274	0.2370 6.1979	125,998 4,425	30,479 29,325	29,862 27,425
GJ 0 - 0.05 GJ 0.05 - 0.55	GJ 0 - 0.05 GJ 0.05 - 0.55	3.8911	3.8119	20,965	81,578	79,917
GJ 0.55 - 1.37	GJ 0.55 - 1.37	2.9096	2.8504	13,536	39,385	38,583
GJ > 1.37	GJ > 1.37	1.3224	1.2955	31,825	42,086	41,230
Tariff V - Bairnsdale - Residential	Tariff V - Bairnsdale - Residential			70,752		
Fixed Charge	Fixed Charge	0.3128	0.3064	1,493,889	467,288	457,728
GJ 0 - 0.0274	GJ 0 - 0.0274	18.7228	17.5094	29,987	561,432	525,046
GJ 0.0274 - 0.0493 GJ > 0.0493	GJ 0.0274 - 0.0493 GJ > 0.0493	11.116 6.1027	10.8900 5.9785	15,331 72,694	170,427 443,630	166,957 434,602
Tariff V - Bairnsdale - Non Residential	Tariff V - Bairnsdale - Non Residential	0.1027	3.7760	118,012	110,000	101,002
5: 10	5: 10	0.0400	0.0044	00.004	40.000	10.010
Fixed Charge GJ 0 - 0.05	Fixed Charge GJ 0 - 0.05	0.3128 13.5881	0.3064 12.7075	39,321 1,614	12,300 21,934	12,048 20,513
GJ 0.05 - 0.55	GJ 0.05 - 0.55	6.5851	6.4511	12,156	80,047	78,419
GJ 0.55 - 1.37	GJ 0.55 - 1.37	4.9194	4.8193	10,096	49,664	48,653
GJ > 1.37	GJ > 1.37	1.9949	1.9543	45,489 69,355	90,746	88,900
Tariff D - AGN Central	Tariff D - AGN Central			69,300		
0 - 10	0 - 10	1,429.5715	1,381.8195	1,467	2,097,784	2,027,712
10 - 50	10 - 50	873.9485	844.7560	1,341	1,172,254	1,133,097
> 50	> 50	159.6010	154.2698	1,337	213,326	206,200
Tariff D - AGN North	Tariff D - AGN North				,	
0 - 10	0 - 10	1,429.5715	1,381.8195	437	624,814	603,943
10 - 50 > 50	10 - 50 > 50	873.9485 159.6010	844.7560 154.2698	626 505	546,863 80,669	528,596 77,974
> 30	> 30	137.0010	134.2070	303	00,007	77,774
Tariff D - Murray Valley	Tariff D - Murray Valley					
0 - 10	0 - 10 10 - 50	1,666.3373	1,610.6766	65	108,179	104,566 130,818
10 - 50 > 50	> 50	1,028.2353 175.1266	993.8891 169.2768	132 126	135,338 22,124	21,385
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Tariff D - Bairnsdale	Tariff D - Bairnsdale					
0 - 10 10 - 50	0 - 10 10 - 50	2,364.7031 1,464.9434	2,285.7148 1,416.0098	17 4	40,956 5,743	39,588
> 50	> 50	267.1724	258.2480	- 4	5,743	5,552 -
Tariff V - Albury - Residential	Tariff V - Albury - Residential					
Fixed Charge	Fixed Charge	0.2473	0.2423	7,897,336	1,953,011	1,913,525
GJ 0 - 0.0274	GJ 0 - 0.0274	8.3043	7.7661	181,186	1,504,619	1,407,105
GJ 0.0274 - 0.0493	GJ 0.0274 - 0.0493	5.0669	4.9638	109,199	553,301	542,042 1,960,315
GJ > 0.0493 Tariff V - Albury - Non Residential	GJ > 0.0493 Tariff V - Albury - Non Residential	2.7824	2.7258	719,171 1,009,555	2,001,020	1,960,315
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Fixed Charge	Fixed Charge	0.2473	0.2423	335,600	82,994	81,316
GJ 0 - 0.05 GJ 0.05 - 0.55	GJ 0 - 0.05 GJ 0.05 - 0.55	6.2216 3.0538	5.8184 2.9916	11,289 58,602	70,234 178,960	65,682 175,315
GJ 0.05 - 0.55 GJ 0.55 - 1.37	GJ 0.05 - 0.55 GJ 0.55 - 1.37	2.1728	2.1286	42,527	92,403	90,523
GJ > 1.37	GJ > 1.37	0.8808	0.8629	172,784	152,188	149,096
	Tariff D - Albury			285,202		
Tariff D. Albury	LIGHT I - AIDLI V					
Tariff D - Albury		1,229 4321	1.188 3653	/Q	59 761	57 765
Tariff D - Albury 0 - 10 10 - 50	0 - 10 10 - 50	1,229.4321 763.5902	1,188.3653 738.0840	49 101	59,761 77,004	57,765 74,432
0 - 10	0 - 10					

239,106,343 231,249,079