

Network tariff schedule (Effective 1 July 2023)

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicated circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/yr	Critical peak demand \$/kVA/yr	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth
Residential	NEE11	1	Small single rate	No	132.87		13.0981	13.9891												
	NEE11S	1	Small single rate standard feed in	No	132.87		13.0981	13.9891												
	NEE11P	1	Small single rate premium feed in	Yes	132.87		13.0981	13.9891								-60.0000				
	NEN11	1	Small single rate within embedded network	Yes	132.87		9.1552	9.8607												
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes	132.87		13.0981	13.9891							4.6394					
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	132.87		13.0981	13.9891							4.6394					
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	132.87		13.0981	13.9891							4.6394					
	NAST11	16	Small residential time of use	No	132.87				22.4055					4.6394						
	NAST11S	16	Small residential time of use standard feed in	No	132.87				22.4055					4.6394						
	NAST11P	16	Small residential time of use premium feed in	Yes	132.87				22.4055					4.6394		-60.0000				
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes	132.87				22.4055					4.6394	4.6394					
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes	132.87				22.4055					4.6394	4.6394					
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes	132.87				22.4055					4.6394	4.6394					
	NASN11	15	Small residential single rate demand	No	132.87	7.4469													9.81	2.45
	NASN11S	15	Small residential single rate demand standard feed in	No	132.87	7.4469													9.81	2.45
	NASN11P	15	Small residential single rate demand premium feed in	Yes	132.87	7.4469										-60.0000			9.81	2.45
	NEN20	3	Small two rate within embedded network	Yes	132.87				14.8411						5.0296					
	NEE24	4	Small two rate 8:00 to 8:00*	Yes	132.87				11.7295						4.8664					
	NSP20	7	Small interval meter time of use	Yes	132.87						49.3393	43.5074	38.4106	5.0316						
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes	132.87						49.3393	43.5074	38.4106	5.0316						
	SSP23	7	Small interval meter time of use solar installation premium feed in	Yes	132.87						49.3393	43.5074	38.4106	5.0316		-60.0000				
	NEE30	9	Small dedicated circuit	Yes											4.6394					
	NEE31	10	Small dedicated circuit with afternoon boost	Yes											4.6394					
	NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes											4.6394					

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.

2. Prices in Ex GST.

* Available to customers in rural areas with heating requirements.

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicat ed circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/yr	Critical peak demand \$/kVA/yr	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No	132.87		18.6684	20.6209													
	NEE12S	1	Small single rate standard feed in	No	132.87		18.6684	20.6209													
	NEE12P	1	Small single rate premium feed in	Yes	132.87		18.6684	20.6209								-60.0000					
	NEN12	1	Small single rate within embedded network	Yes	132.87		24.0117	27.7343													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes	132.87		18.6684	20.6209							4.6394						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	132.87		18.6684	20.6209							4.6394						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	132.87		18.6684	20.6209							4.6394						
	NAST12	17	Small business time of use	No	132.87				19.6424						4.7426						
	NAST12S	17	Small business time of use standard feed in	No	132.87				19.6424						4.7426						
	NAST12P	17	Small business time of use premium feed in	Yes	132.87				19.6424						4.7426		-60.0000				
	NASN12	15	Small business single rate demand	No	132.87	15.7475														10.92	2.73
	NASN12S	15	Small business single rate demand standard feed in	No	132.87	15.7475														10.92	2.73
	NASN12P	15	Small business single rate demand premium feed in	Yes	132.87	15.7475										-60.0000				10.92	2.73
	NASN19	15	Business > 40 MWh single rate demand	No	132.87	18.2777														8.74	2.18
	NASN21	2	Business > 40 MWh two rate demand	No	132.87				18.2526						4.6386					8.74	2.18
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No	132.87				18.2526						4.6386					8.74	2.18
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes	132.87				18.2526						4.6386		-60.0000			8.74	2.18
	NEN21	3	Small two rate within embedded network	Yes	132.87				16.1600						7.1971						
	NSP21	7	Small interval meter time of use	Yes	132.87							48.6248	42.8823	37.8635	4.9707						
	NSP27	7	Small interval meter low peak time of use	Yes	132.87							28.4912	25.3050	22.5221	8.1397						
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes	132.87							28.4912	25.3050	22.5221	8.1397							
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes	132.87							28.4912	25.3050	22.5221	8.1397		-60.0000					

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand	
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth	
Medium industrial & commercial	NEE40	6	Medium single rate	Yes	132.87	29.8808															
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes	132.87	29.8808									4.6394						
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes	132.87	29.8808									4.6394						
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes	132.87	29.8808									4.6394						
	NEE51	3	Medium two rate	Yes	132.87				26.1712						6.0285						
	NEE52	3	Medium unmetered	No					22.8771						11.2957						
	NEE55	12	Medium snowfields	No	350.21				19.6433						5.4919						
	NSP55	7	Medium interval meter time of use snowfields	No	350.21						48.5418	42.7412	37.6717	3.4141							
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No	3,421.67				15.5470	11.7227					4.9587		23.16	38.61			
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded	Yes	3,421.67				12.7984	9.5634					5.2197		23.16	38.61			
NEE60	5	Medium seven day two rate	Yes	350.21				14.3027						5.3285							
Large industrial & commercial	NEE74	3	Large two rate	Yes	427.62				31.9819					9.0751							
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No	7,339.55				5.9547	4.7196				2.0729		56.28	94.39				
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No	7,339.55				5.6971	4.4656				1.9202		58.68	99.24				
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No	7,339.55				5.6334	4.4389				1.8457		64.33	106.79				
	NSP78	13	Large critical peak demand over 4000 MWh	No	7,339.55				5.2701	4.2004				1.6783		70.77	117.09				
High voltage	NSP81	14	High voltage critical peak demand	No	7,339.55				2.8077					0.8690		46.41	76.06				
	NSP82	13	High voltage critical peak demand traction	No	7,344.01				2.7381	2.7381				1.1157		42.54	69.62				
	NSP83	13	High voltage critical peak demand low energy use	No	7,339.55				13.3668	6.0579				1.8174		4.95	8.17				
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No	25,519.71				2.7435					0.6506		3.09	5.10				
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes					2.5850					2.5849							
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No	25,519.71				2.7015					0.6294		2.31	3.83				
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No	25,519.71				2.7882					0.6759		4.79	7.96				

Distribution tariff schedule (Effective 1 July 2023)

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicat ed circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/yr	Critical peak demand \$/kVA/yr	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth
Residential	NEE11	1	Small single rate	No	132.87		10.4277	11.3187												
	NEE11S	1	Small single rate standard feed in	No	132.87		10.4277	11.3187												
	NEE11P	1	Small single rate premium feed in	Yes	132.87		10.4277	11.3187								-60.0000				
	NEN11	1	Small single rate within embedded network	Yes	132.87		6.4849	7.1904												
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes	132.87		10.4277	11.3187							3.5882					
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	132.87		10.4277	11.3187							3.5882					
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	132.87		10.4277	11.3187							3.5882					
	NAST11	16	Small residential time of use	No	132.87				19.7352					3.5882						
	NAST11S	16	Small residential time of use standard feed in	No	132.87				19.7352					3.5882						
	NAST11P	16	Small residential time of use premium feed in	Yes	132.87				19.7352					3.5882		-60.0000				
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes	132.87				19.7352					3.5882	3.5882					
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes	132.87				19.7352					3.5882	3.5882					
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes	132.87				19.7352					3.5882	3.5882					
	NASN11	15	Small residential single rate demand	No	132.87	4.7766													9.81	2.45
	NASN11S	15	Small residential single rate demand standard feed in	No	132.87	4.7766													9.81	2.45
	NASN11P	15	Small residential single rate demand premium feed in	Yes	132.87	4.7766										-60.0000			9.81	2.45
	NEN20	3	Small two rate within embedded network	Yes	132.87				12.1707					3.9784						
	NEE24	4	Small two rate 8:00 to 8:00*	Yes	132.87				9.0592					3.8152						
	NSP20	7	Small interval meter time of use	Yes	132.87						46.6689	40.8371	35.7403	3.9804						
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes	132.87						46.6689	40.8371	35.7403	3.9804						
	SSP23	7	Small interval meter time of use solar installation premium feed in	Yes	132.87						46.6689	40.8371	35.7403	3.9804		-60.0000				
	NEE30	9	Small dedicated circuit	Yes											3.5882					
	NEE31	10	Small dedicated circuit with afternoon boost	Yes											3.5882					
	NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes											3.5882					

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.

2. Prices in Ex GST.

* Available to customers in rural areas with heating requirements.

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand	
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No	132.87		15.9981	17.9505													
	NEE12S	1	Small single rate standard feed in	No	132.87		15.9981	17.9505													
	NEE12P	1	Small single rate premium feed in	Yes	132.87		15.9981	17.9505								-60.0000					
	NEN12	1	Small single rate within embedded network	Yes	132.87		21.3414	25.0640													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes	132.87		15.9981	17.9505							3.5882						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes	132.87		15.9981	17.9505							3.5882						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes	132.87		15.9981	17.9505							3.5882						
	NAST12	17	Small business time of use	No	132.87				16.9721						3.6914						
	NAST12S	17	Small business time of use standard feed in	No	132.87				16.9721						3.6914						
	NAST12P	17	Small business time of use premium feed in	Yes	132.87				16.9721						3.6914		-60.0000				
	NASN12	15	Small business single rate demand	No	132.87	13.0772														10.92	2.73
	NASN12S	15	Small business single rate demand standard feed in	No	132.87	13.0772														10.92	2.73
	NASN12P	15	Small business single rate demand premium feed in	Yes	132.87	13.0772											-60.0000			10.92	2.73
	NASN19	15	Business > 40 MWh single rate demand	No	132.87	15.6074														8.74	2.18
	NASN21	2	Business > 40 MWh two rate demand	No	132.87				15.5823						3.5874					8.74	2.18
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No	132.87				15.5823						3.5874					8.74	2.18
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes	132.87				15.5823						3.5874		-60.0000			8.74	2.18
	NEN21	3	Small two rate within embedded network	Yes	132.87				13.4897						6.1460						
	NSP21	7	Small interval meter time of use	Yes	132.87							45.9545	40.2119	35.1931	3.9195						
	NSP27	7	Small interval meter low peak time of use	Yes	132.87							25.8209	22.6347	19.8517	7.0886						
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes	132.87							25.8209	22.6347	19.8517	7.0886							
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes	132.87							25.8209	22.6347	19.8517	7.0886		-60.0000					

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand	
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth	
Medium industrial & commercial	NEE40	6	Medium single rate	Yes	132.87	27.2105															
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes	132.87	27.2105									3.5882						
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes	132.87	27.2105									3.5882						
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes	132.87	27.2105									3.5882						
	NEE51	3	Medium two rate	Yes	132.87				23.5009					4.9773							
	NEE52	3	Medium unmetered	No					20.2068					10.2445							
	NEE55	12	Medium snowfields	No	131.62				17.5196					4.8996							
	NSP55	7	Medium interval meter time of use snowfields	No	131.62						46.4181	40.6174	35.5480	2.8218							
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No	3,170.61				13.4233	9.5990				4.3664			23.16	38.61			
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded	Yes	3,170.61				10.6747	7.4397				4.6274			23.16	38.61			
NEE60	5	Medium seven day two rate	Yes	131.62				12.1790					4.7362								
Large industrial & commercial	NEE74	3	Large two rate	Yes	176.56				29.8582					8.4828							
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No	7,088.50				3.8310	2.5958				1.4806			56.28	94.39			
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No	7,088.50				3.5734	2.3419				1.3279			58.68	99.24			
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No	7,088.50				3.5097	2.3151				1.2534			64.33	106.79			
	NSP78	13	Large critical peak demand over 4000 MWh	No	7,088.50				3.1464	2.0767				1.0860			70.77	117.09			
High voltage	NSP81	14	High voltage critical peak demand	No	7,088.50				0.6839					0.2767			46.41	76.06			
	NSP82	13	High voltage critical peak demand traction	No	7,088.50				0.6144	0.6144				0.5234			42.54	69.62			
	NSP83	13	High voltage critical peak demand low energy use	No	7,088.50				11.2431	3.9342				1.2251			4.95	8.17			
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No	25,264.20				0.6198					0.0583			3.09	5.10			
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes					1.2193					1.2192							
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No	25,264.20				0.5778					0.0371			2.31	3.83			
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No	25,264.20				0.6645					0.0836			4.79	7.96			

Transmission tariff schedule (Effective 1 July 2023)

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicat ed circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand		
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth		
Residential	NEE11	1	Small single rate	No			2.1237	2.1237														
	NEE11S	1	Small single rate standard feed in	No			2.1237	2.1237														
	NEE11P	1	Small single rate premium feed in	Yes			2.1237	2.1237														
	NEN11	1	Small single rate within embedded network	Yes			2.1237	2.1237														
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes			2.1237	2.1237								0.5923						
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			2.1237	2.1237								0.5923						
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			2.1237	2.1237								0.5923						
	NAST11	16	Small residential time of use	No					2.1237						0.5923							
	NAST11S	16	Small residential time of use standard feed in	No					2.1237						0.5923							
	NAST11P	16	Small residential time of use premium feed in	Yes					2.1237						0.5923							
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes					2.1237						0.5923	0.5923						
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes					2.1237						0.5923	0.5923						
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes					2.1237						0.5923	0.5923						
	NASN11	15	Small residential single rate demand	No		2.1237																
	NASN11S	15	Small residential single rate demand standard feed in	No		2.1237																
	NASN11P	15	Small residential single rate demand premium feed in	Yes		2.1237																
	NEN20	3	Small two rate within embedded network	Yes					2.1237						0.5923							
	NEE24	4	Small two rate 8:00 to 8:00*	Yes					2.1237						0.5923							
	NSP20	7	Small interval meter time of use	Yes							2.1237	2.1237	2.1237	0.5923								
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes							2.1237	2.1237	2.1237	0.5923								
	SSP23	7	Small interval meter time of use solar installation premium feed in	Yes							2.1237	2.1237	2.1237	0.5923								
	NEE30	9	Small dedicated circuit	Yes												0.5923						
	NEE31	10	Small dedicated circuit with afternoon boost	Yes												0.5923						
NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes												0.5923							

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* Available to customers in rural areas with heating requirements.

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand	
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No			2.1237	2.1237													
	NEE12S	1	Small single rate standard feed in	No			2.1237	2.1237													
	NEE12P	1	Small single rate premium feed in	Yes			2.1237	2.1237													
	NEN12	1	Small single rate within embedded network	Yes			2.1237	2.1237													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes			2.1237	2.1237							0.5923						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			2.1237	2.1237							0.5923						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			2.1237	2.1237							0.5923						
	NAST12	17	Small business time of use	No					2.1237						0.5923						
	NAST12S	17	Small business time of use standard feed in	No					2.1237						0.5923						
	NAST12P	17	Small business time of use premium feed in	Yes					2.1237						0.5923						
	NASN12	15	Small business single rate demand	No		2.1237															
	NASN12S	15	Small business single rate demand standard feed in	No		2.1237															
	NASN12P	15	Small business single rate demand premium feed in	Yes		2.1237															
	NASN19	15	Business > 40 MWh single rate demand	No		2.1237															
	NASN21	2	Business > 40 MWh two rate demand	No					2.1237						0.5923						
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No					2.1237						0.5923						
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes					2.1237						0.5923						
	NEN21	3	Small two rate within embedded network	Yes					2.1237						0.5923						
	NSP21	7	Small interval meter time of use	Yes							2.1237	2.1237	2.1237	0.5923							
	NSP27	7	Small interval meter low peak time of use	Yes							2.1237	2.1237	2.1237	0.5923							
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes							2.1237	2.1237	2.1237	0.5923								
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes							2.1237	2.1237	2.1237	0.5923								

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth
Medium industrial & commercial	NEE40	6	Medium single rate	Yes		2.1237														
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes		2.1237									0.5923					
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes		2.1237									0.5923					
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes		2.1237									0.5923					
	NEE51	3	Medium two rate	Yes					2.1237					0.5923						
	NEE52	3	Medium unmetered	No					2.1237					0.5923						
	NEE55	12	Medium snowfields	No					2.1237					0.5923						
	NSP55	7	Medium interval meter time of use snowfields	No							2.1237	2.1237	2.1237	0.5923						
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No					2.1237	2.1237				0.5923						
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded	Yes					2.1237	2.1237				0.5923						
NEE60	5	Medium seven day two rate	Yes					2.1237					0.5923							
Large industrial & commercial	NEE74	3	Large two rate	Yes					2.1237					0.5923						
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No					2.1237	2.1237				0.5923						
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No					2.1237	2.1237				0.5923						
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No					2.1237	2.1237				0.5923						
	NSP78	13	Large critical peak demand over 4000 MWh	No					2.1237	2.1237				0.5923						
High voltage	NSP81	14	High voltage critical peak demand	No					2.1237					0.5923						
	NSP82	13	High voltage critical peak demand traction	No					2.1237	2.1237				0.5923						
	NSP83	13	High voltage critical peak demand low energy use	No					2.1237	2.1237				0.5923						
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No					2.1237					0.5923						
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes					1.3657				1.3657							
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No					2.1237					0.5923						
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No					2.1237					0.5923						

Jurisdictional scheme tariff schedule (Effective 1 July 2023)

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand		
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/ye	\$/kVA/ye	\$/kW/mth	\$/kW/mth		
Residential	NEE11	1	Small single rate	No			0.5466	0.5466														
	NEE11S	1	Small single rate standard feed in	No			0.5466	0.5466														
	NEE11P	1	Small single rate premium feed in	Yes			0.5466	0.5466														
	NEN11	1	Small single rate within embedded network	Yes			0.5466	0.5466														
	NEE13	1 & 9	Small single rate & dedicated circuit	Yes			0.5466	0.5466							0.4589							
	NEE14	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			0.5466	0.5466							0.4589							
	NEE15	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			0.5466	0.5466							0.4589							
	NAST11	16	Small residential time of use	No					0.5466						0.4589							
	NAST11S	16	Small residential time of use standard feed in	No					0.5466						0.4589							
	NAST11P	16	Small residential time of use premium feed in	Yes					0.5466						0.4589							
	NAST13	16 & 9	Small residential time of use & dedicated circuit	Yes					0.5466						0.4589	0.4589						
	NAST14	16 & 10	Small residential time of use & dedicated circuit with afternoon boost	Yes					0.5466						0.4589	0.4589						
	NAST15	16 & 11	Small residential time of use & dedicated circuit 8:00 to 8:00	Yes					0.5466						0.4589	0.4589						
	NASN11	15	Small residential single rate demand	No		0.5466																
	NASN11S	15	Small residential single rate demand standard feed in	No		0.5466																
	NASN11P	15	Small residential single rate demand premium feed in	Yes		0.5466																
	NEN20	3	Small two rate within embedded network	Yes					0.5466						0.4589							
	NEE24	4	Small two rate 8:00 to 8:00*	Yes					0.5466						0.4589							
	NSP20	7	Small interval meter time of use	Yes							0.5466	0.5466	0.5466	0.4589								
	NSP23	7	Small interval meter time of use solar installation standard feed in	Yes							0.5466	0.5466	0.5466	0.4589								
	SSP23	7	Small interval meter time of use solar installation premium feed in	Yes							0.5466	0.5466	0.5466	0.4589								
	NEE30	9	Small dedicated circuit	Yes												0.4589						
	NEE31	10	Small dedicated circuit with afternoon boost	Yes												0.4589						
NEE32	11	Small dedicated circuit 8:00 to 8:00	Yes												0.4589							

1. To be read in conjunction with section 10.5 Tariff structure and charging parameters, and section 10.6 Minimum metering requirements.

2. Prices in Ex GST.

* Available to customers in rural areas with heating requirements.

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge \$/year	Anytime c/kWh	Block 1 c/kWh	Block 2 c/kWh	Peak c/kWh	Shoulder all year c/kWh	Summer peak c/kWh	Summer shoulder c/kWh	Winter peak c/kWh	Off Peak c/kWh	Dedicated circuit c/kWh	Feed in rates c/kWh	Capacity \$/kVA/yr	Critical peak demand \$/kVA/yr	Monthly peak kW demand \$/kW/mth	Monthly off peak kW demand \$/kW/mth	
Small industrial & commercial	NEE12	1	Small single rate	No			0.5466	0.5466													
	NEE12S	1	Small single rate standard feed in	No			0.5466	0.5466													
	NEE12P	1	Small single rate premium feed in	Yes			0.5466	0.5466													
	NEN12	1	Small single rate within embedded network	Yes			0.5466	0.5466													
	NEE16	1 & 9	Small single rate & dedicated circuit	Yes			0.5466	0.5466							0.4589						
	NEE17	1 & 10	Small single rate & dedicated circuit with afternoon boost	Yes			0.5466	0.5466							0.4589						
	NEE18	1 & 11	Small single rate & dedicated circuit 8:00 to 8:00	Yes			0.5466	0.5466							0.4589						
	NAST12	17	Small business time of use	No					0.5466						0.4589						
	NAST12S	17	Small business time of use standard feed in	No					0.5466						0.4589						
	NAST12P	17	Small business time of use premium feed in	Yes					0.5466						0.4589						
	NASN12	15	Small business single rate demand	No		0.5466															
	NASN12S	15	Small business single rate demand standard feed in	No		0.5466															
	NASN12P	15	Small business single rate demand premium feed in	Yes		0.5466															
	NASN19	15	Business > 40 MWh single rate demand	No		0.5466															
	NASN21	2	Business > 40 MWh two rate demand	No					0.5466						0.4589						
	NASN2S	2	Business > 40 MWh two rate demand standard feed in	No					0.5466						0.4589						
	NASN2P	2	Business > 40 MWh two rate demand premium feed in	Yes					0.5466						0.4589						
	NEN21	3	Small two rate within embedded network	Yes					0.5466						0.4589						
	NSP21	7	Small interval meter time of use	Yes							0.5466	0.5466	0.5466	0.4589							
	NSP27	7	Small interval meter low peak time of use	Yes							0.5466	0.5466	0.5466	0.4589							
SSP27	7	Small interval meter time of use solar installation standard feed in	Yes							0.5466	0.5466	0.5466	0.4589								
SSP21	7	Small interval meter time of use solar installation premium feed in	Yes							0.5466	0.5466	0.5466	0.4589								

Tariff class	Tariff code	Tariff Structure	Description	Closed to New Entrants	Standing charge	Anytime	Block 1	Block 2	Peak	Shoulder all year	Summer peak	Summer shoulder	Winter peak	Off Peak	Dedicated circuit	Feed in rates	Capacity	Critical peak demand	Monthly peak kW demand	Monthly off peak kW demand
					\$/year	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	\$/kVA/yr	\$/kVA/yr	\$/kW/mth	\$/kW/mth
Medium industrial & commercial	NEE40	6	Medium single rate	Yes		0.5466														
	NEE41	6 & 9	Medium single rate & dedicated circuit	Yes		0.5466									0.4589					
	NEE42	6 & 10	Medium single rate & dedicated circuit with afternoon boost	Yes		0.5466									0.4589					
	NEE43	6 & 11	Medium single rate & dedicated circuit 8:00 to 8:00	Yes		0.5466									0.4589					
	NEE51	3	Medium two rate	Yes					0.5466					0.4589						
	NEE52	3	Medium unmetered	No					0.5466					0.4589						
	NEE55	12	Medium snowfields	No	218.59															
	NSP55	7	Medium interval meter time of use snowfields	No	218.59															
	NSP56	18	Medium critical peak demand 160 MWh to 400 MWh	No	251.06															
	NEN56	13	Medium critical peak demand 160 MWh to 400 MWh within embedded	Yes	251.06															
	NEE60	5	Medium seven day two rate	Yes	218.59															
Large industrial & commercial	NEE74	3	Large two rate	Yes	251.06															
	NSP75	13	Large critical peak demand 400 MWh to 750 MWh	No	251.06															
	NSP76	13	Large critical peak demand 750 MWh to 2000 MWh	No	251.06															
	NSP77	13	Large critical peak demand 2000 MWh to 4000 MWh	No	251.06															
	NSP78	13	Large critical peak demand over 4000 MWh	No	251.06															
High voltage	NSP81	14	High voltage critical peak demand	No	251.06															
	NSP82	13	High voltage critical peak demand traction	No	255.51															
	NSP83	13	High voltage critical peak demand low energy use	No	251.06															
Sub transmission	NSP91	14	Sub transmission critical peak demand < 25 MVA & < 20 km from ts	No	255.51															
	NEE93	3	Large Labtrobe Valley open cut supplies	Yes																
	NSP94	14	Sub transmission critical peak demand > 25 MVA & < 20 km from ts	No	255.51															
	NSP95	14	Sub transmission critical peak demand < 25 MVA & > 20 km from ts	No	255.51															