

Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

A100 / $F100^a$ / $T100^b$	General Purpose		
	Single rate all times		
	- Standing charge	\$/customer pa	\$26.435
	- Unit rate	¢/kWh	8.900

A10X / F10X^a / T10X^b Flexible

Available to customers with a remotely read AMI meter

Summer period: is the daylight savings period; Non-summer period: All other times

Peak Summer/Non-summer: 3 PM to 9 PM local time weekdays

Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays

and 7 AM to 10 PM local time weekends

Off peak Summer/Non-summer: 10 PM to 7 AM local time all days

- Standing charge	\$/customer pa	\$26.435
Summer rates		
- Peak Unit rate	¢/kWh	14.201
- Shoulder Unit rate	¢/kWh	8.900
- Off Peak Unit rate	¢/kWh	4.275
Non-summer rates		
- Peak Unit rate	¢/kWh	14.201
- Shoulder Unit rate	¢/kWh	8.900
- Off Peak Unit rate	¢/kWh	4.275

A10I / F10I^a / T10I^b Time of Use Interval Meter (closed to new entrants)^c

Available to customers with an interval meter

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$26.435
- Peak Unit rate	¢/kWh	14.201
- Off Peak Unit rate	¢/kWh	2.668

A140 Time of Use (closed to new entrants)

This tariff is not available to existing customers that install an interval meter

- Standing charge	\$/customer pa	\$46.274
- Peak Unit rate	¢/kWh	11.317
- Off Peak Unit rate	¢/kWh	2.818



Tariff Class Code	Tariff Name	Units	Rate

A180 Off Peak Heating Only (dedicated ciruit)

Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only.

This tariff is not available to new or existing customers that install embedded generation^d

11 PM to 7 AM AEST all days

- Standing charge \$/customer pa \$0.000 - Off Peak Unit rate \$\(\psi/k\Wh \) 2.636

Small Business

Only available to non-embedded network customers:

- a) with annual consumption < 0.4 GWh AND maximum demand < 150 kVA (120 kW); and
- b) where supply is not taken from an on-site OR dedicated substation

A200 / F200^a / T200^b General Purpose

Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

Single rate all times

- Standing charge	\$/customer pa	\$69.807
- Unit rate	¢/kWh	10.347

A210 / F210^a / T210^b Time of Use Weekdays

Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$117.938
- Peak Unit rate	¢/kWh	12.501
- Off Peak Unit rate	¢/kWh	2.774

A230 / F230^a / T230^b Time of Use Weekdays - Demand

Only available to customers with a meter capable of measuring demand

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$273.320
- Peak Unit rate	¢/kWh	7.540
- Off Peak Unit rate	¢/kWh	2.838
- Demand rate	\$/kW pa	\$67.371
Minimum Chargeable Demand	60 kW	

A250 / F250^a / T250^b Time of Use Extended (closed to new entrants)

Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

 Standing charge 	\$/customer pa	\$117.938
- Peak Unit rate	¢/kWh	11.061
- Off Peak Unit rate	¢/kWh	2.977



Tariff Class	Code	Tariff Name	Units	Rate
	A270 / F270 ^a / T270 ^b	Time of Use Extended - Demand (clo	sed to new entrants)	
	Only available to custor	mers with a meter capable of measuring	demand	
		Peak: 7 AM to 11 PM AEST "Mon - Sui	n" ; Off peak all other times	
		- Standing charge	\$/customer pa	\$273.320
		- Peak Unit rate	¢/kWh	6.221
		- Off Peak Unit rate	¢/kWh	3.017
		- Demand rate	\$/kW pa	\$67.371
		Minimum Chargeable Demand	60 kW	
	4000	Hamatavad Cumulu		
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM AEST "Mon - Fri";	Off peak all other times	
		- Peak Unit rate	¢/kWh	11.252
		- Off Peak Unit rate	¢/kWh	2.793

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers:

- a) with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 150 kVA (120 kW); or
- b) taking supply from an on-site OR dedicated substation

A300 / F300^a / T300^b LV 0.4 - 0.8 GWh

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$2,064.494
- Peak Unit rate	¢/kWh	4.100
- Off Peak Unit rate	¢/kWh	1.745
- Demand rate	\$/kW pa	\$108.371
Minimum Chargeable Demand	120 kW	

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh

Only available to embedded network customers consuming ≤ 0.8 GWh pa

- Standing charge	\$/customer pa	\$2,064.494
- Peak Unit rate	¢/kWh	3.923
- Off Peak Unit rate	¢/kWh	1.745
- Demand rate	\$/kW pa	\$112.521
Minimum Chargeable Demand	120 kW	



Tariff Class Code Tariff Name	Units	Rate
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A320 LV 0.8⁺ - 2.2 GWh

Only available to non-embedded network customers consuming > 0.8 GWh pa BUT \leq 2.2 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge \$/customer pa \$3,729.198
- Peak Unit rate \$/kWh 3.696
- Off Peak Unit rate \$/kWh 1.728
- Demand rate \$/kW pa \$100.455
Minimum Chargeable Demand 250 kW

A32E LV_{EN} 0.8⁺ - 2.2 GWh

Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge \$/customer pa \$3,729.198
- Peak Unit rate ¢/kWh 3.461
- Off Peak Unit rate ¢/kWh 1.728
- Demand rate \$/kW pa \$101.567
Minimum Chargeable Demand 250 kW

LV 2.2+ - 6.0 GWh

Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge \$/customer pa \$6,504.505
- Peak Unit rate \$c/kWh 3.678
- Off Peak Unit rate \$c/kWh 1.599
- Demand rate \$f/kW pa \$99.793
Minimum Chargeable Demand 250 kW

A34E LV_{EN} 2.2⁺ GWh

Only available to embedded network customers consuming > 2.2 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge \$/customer pa \$6,504.505

- Peak Unit rate ¢/kWh 3.246

- Off Peak Unit rate ¢/kWh 1.596

- Demand rate \$/kW pa \$100.722

Minimum Chargeable Demand 250 kW

A340



Tariff Class Code	Tariff Name	Units	Rate
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A34M LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^e

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$4,382.609
- Peak Unit rate	¢/kWh	3.819
- Off Peak Unit rate	¢/kWh	1.594
- Demand rate	\$/kW pa	\$69.889
Minimum Chargeable Demand	250 kW	

A370 LV 6.0⁺ GWh

Only available to non-embedded network customers consuming > 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$10,187.246
- Peak Unit rate	¢/kWh	3.366
- Off Peak Unit rate	¢/kWh	1.536
- Demand rate	\$/kW pa	\$96.033
Minimum Chargeable Demand	450 kW	

A37M LV_{MS} 6.0⁺ GWh (closed to new entrants)^e

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$7,539.093
- Peak Unit rate	¢/kWh	3.473
- Off Peak Unit rate	¢/kWh	1.536
- Demand rate	\$/kW pa	\$68.775
Minimum Chargeable Demand	450 kW	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

1	A400	HV

Only available to non-embedded network customers consuming < 55 GWh pa

- Standing charge	\$/customer pa	\$12,764.115
- Peak Unit rate	¢/kWh	3.223
- Off Peak Unit rate	¢/kWh	1.104
- Demand rate	\$/kW pa	\$80.099
Minimum Chargeable Demand	1 000 kW	



Tariff Class Code	Tariff Name	Units	Rate
A40E	HV _{EN}		
Only availa	able to embedded network customers		
	Peak: 7 AM to 11 PM AEST "M	lon - Fri" ; Off peak all other times	3
	- Standing charge	\$/customer pa	\$12,764.115
	- Peak Unit rate	¢/kWh	2.970
	- Off Peak Unit rate	¢/kWh	1.104
	- Demand rate	\$/kW pa	\$80.027
	Minimum Chargeable De	mand 1,000 kW	
A40R	HV _{RF} (closed to new entrants) ^e	
	Peak: 7 AM to 11 PM AEST "M	lon - Fri" ; Off peak all other times	3
	- Standing charge	\$/customer pa	\$12,764.115
	- Peak Unit rate	¢/kWh	3.223
	- Off Peak Unit rate	¢/kWh	1.104
	- Demand rate	\$/kW pa	\$74.939
	Minimum Chargeable De	mand 1,000 kW	
A480	HV - Annual Consumption	≥ 55 GWh	
Only availa	able to non-embedded customers consuming 2	•	
	Peak: 7 AM to 11 PM AEST "M	lon - Fri" ; Off peak all other times	3
	- Standing charge	\$/customer pa	\$13,115.656
	- Peak Unit rate - Off Peak Unit rate	¢/kWh	3.013 1.027
	- On Peak Onlt rate - Demand rate	¢/kWh \$/kW pa	\$74.327
	Minimum Chargeable De	•	φ <i>ι</i> τ.32 <i>ι</i>

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri'	; Off peak all other time:	S
	- Standing charge	\$/customer pa	\$49,042.518
	- Peak Unit rate	¢/kWh	2.176
	- Off Peak Unit rate	¢/kWh	0.628
	- Demand rate	\$/kW pa	\$24.547
	Minimum Chargeable Demand	15,000 kW	



Tariff Class	Code	Tariff Name	Units	Rate
	A50A	Subtransmission MA		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$49,042.518
		- Peak Unit rate	¢/kWh	2.176
		- Off Peak Unit rate	¢/kWh	0.628
		- Demand rate	\$/kW pa	\$24.547
		Minimum Chargeable Demand	15,000 kW	
	A50E	Subtransmission EG		
	Available to Emb	bedded Generators connected to TTS-SSS-ST-E	PG-TTS Loop.	
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$32,413.880
		- Peak Unit rate	¢/kWh	2.201
		- Off Peak Unit rate	¢/kWh	0.633
		- Demand rate	\$/kW pa	\$8.452
		Minimum Chargeable Demand	15,000 kW	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

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http://www.jemena.com.au/operations/distribution/JEN/default.aspx

^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate.

Tariff reassignment requests to a tariff starting with the letter "T" can only be made by the customer's retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^e Other terms and conditions apply



Tariff Class Code	Tariff Name	Units	Rate
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Residential

Only available to residential customers

$A100 / F100^a / T100^b$	General Purpose		
	Single rate all times		
	- Standing charge	\$/customer pa	\$24.559
	- Unit rate	¢/kWh	8.091

A10X / F10X^a / T10X^b Flexible

Available to customers with a remotely read AMI meter

Summer period: is the daylight savings period; Non-summer period: All other times

Peak Summer/Non-summer: 3 PM to 9 PM local time weekdays

Shoulder Summer/Non-summer: 7 AM to 3 PM and 9 PM to 10 PM local time weekdays

and 7 AM to 10 PM local time weekends

Off peak Summer/Non-summer: 10 PM to 7 AM local time all days

- Standing charge	\$/customer pa	\$24.559
Summer rates		
- Peak Unit rate	¢/kWh	13.706
- Shoulder Unit rate	¢/kWh	8.695
- Off Peak Unit rate	¢/kWh	4.114
Non-summer rates		
- Peak Unit rate	¢/kWh	13.706
- Shoulder Unit rate	¢/kWh	8.695
- Off Peak Unit rate	¢/kWh	4.114

A10I / F10I^a / T10I^b Time of Use Interval Meter (closed to new entrants)^c

Available to customers with an interval meter

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$24.559
- Peak Unit rate	¢/kWh	13.125
- Off Peak Unit rate	¢/kWh	2.052

A140 Time of Use (closed to new entrants)

This tariff is not available to existing customers that install an interval meter

- Standing charge	\$/customer pa	\$43.240
- Peak Unit rate	¢/kWh	9.286
- Off Peak Unit rate	¢/kWh	1.685



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A180 Off Peak Heating Only (dedicated ciruit)

Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only.

This tariff is not available to new or existing customers that install embedded generation^d

11 PM to 7 AM AEST all days

- Standing charge \$0.000 \$/customer pa - Off Peak Unit rate ¢/kWh 1.693

Small Business

Only available to non-embedded network customers:

- a) with annual consumption < 0.4 GWh AND maximum demand < 150 kVA (120 kW); and
- b) where supply is not taken from an on-site OR dedicated substation

A200 / F200^a / T200^b General Purpose

Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

Single rate all times

- Standing charge \$66.741 \$/customer pa - Unit rate ¢/kWh 9.304

A210 / F210^a / T210^b Time of Use Weekdays

Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge \$96.208 \$/customer pa - Peak Unit rate ¢/kWh 10.984 - Off Peak Unit rate ¢/kWh 1.859

A230 / F230^a / T230^b Time of Use Weekdays - Demand

Only available to customers with a meter capable of measuring demand

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge \$/customer pa \$126.545 - Peak Unit rate ¢/kWh 6.766 - Off Peak Unit rate ¢/kWh 2.172 - Demand rate \$/kW pa \$66.928

Minimum Chargeable Demand 60 kW

A250 / F250^a / T250^b Time of Use Extended (closed to new entrants)

Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

 Standing charge 	\$/customer pa	\$96.208
- Peak Unit rate	¢/kWh	9.674
- Off Peak Unit rate	¢/kWh	2.037



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Tariff Class	Code	Tariff Name	Units	Rate
	A270 / F270 ^a / T270 ^b	Time of Use Extended - Demand (cle	osed to new entrants)	
	Only available to custo	mers with a meter capable of measurin	g demand	
		Peak: 7 AM to 11 PM AEST "Mon - Su	ın" ; Off peak all other times	
		 Standing charge Peak Unit rate Off Peak Unit rate Demand rate Minimum Chargeable Demand 	\$/customer pa ¢/kWh ¢/kWh \$/kW pa 60 kW	\$126.545 5.061 2.336 \$66.928
	A290	Unmetered Supply		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Peak Unit rate	¢/kWh	10.344

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers:

a) with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 150 kVA (120 kW); or

- Off Peak Unit rate

b) taking supply from an on-site OR dedicated substation

A300 / F300^a / T300^b LV 0.4 - 0.8 GWh

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$1,948.288
- Peak Unit rate	¢/kWh	1.992
- Off Peak Unit rate	¢/kWh	0.648
- Demand rate	\$/kW pa	\$108.193
Minimum Chargeable Demand	120 kW	

¢/kWh

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh

Only available to embedded network customers consuming ≤ 0.8 GWh pa

- Standing charge	\$/customer pa	\$1,948.288
- Peak Unit rate	¢/kWh	2.011
- Off Peak Unit rate	¢/kWh	0.648
- Demand rate	\$/kW pa	\$112.343
Minimum Chargeable Demand	120 kW	



Tariff Class	Code	Tariff Name	Units	Rate
	A320	LV 0.8 ⁺ - 2.2 GWh		
	Only available to non-e	embedded network customers consumin Peak: 7 AM to 11 PM AEST "Mon - Fri";	•	2 GWh pa
		Standing chargePeak Unit rateOff Peak Unit rate	\$/customer pa ¢/kWh ¢/kWh	\$3,207.805 1.327 0.626
		- Demand rate Minimum Chargeable Demand	\$/kW pa 250 kW	\$100.007
	A32E	LV _{EN} 0.8 ⁺ - 2.2 GWh		
	Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times			/h pa
		- Standing charge - Peak Unit rate	\$/customer pa ¢/kWh	\$3,207.805 1.326
		 Off Peak Unit rate Demand rate Minimum Chargeable Demand 	¢/kWh \$/kW pa 250 kW	0.626 \$101.253
	A340	LV 2.2 ⁺ - 6.0 GWh		
	Only available to non-en	nbedded network customers consuming > Peak: 7 AM to 11 PM AEST "Mon - Fri" ;	•	'h pa
		Standing chargePeak Unit rate	\$/customer pa ¢/kWh	\$4,900.270 1.215
		 Off Peak Unit rate Demand rate Minimum Chargeable Demand 	¢/kWh \$/kW pa 250 kW	0.466 \$98.927

A34E LV_{EN} 2.2⁺ GWh

Only available to embedded network customers consuming > 2.2 GWh pa

- Standing charge	\$/customer pa	\$4,900.270
- Peak Unit rate	¢/kWh	1.215
- Off Peak Unit rate	¢/kWh	0.466
- Demand rate	\$/kW pa	\$99.060
Minimum Chargeable Demand	250 kW	



Tariff Class Code	Tariff Name	Units	Rate
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A34M LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^e

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$2,450.123
- Peak Unit rate	¢/kWh	1.202
- Off Peak Unit rate	¢/kWh	0.466
- Demand rate	\$/kW pa	\$68.536
Minimum Chargeable Demand	250 kW	

A370 LV 6.0⁺ GWh

Only available to non-embedded network customers consuming > 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$6,376.255
- Peak Unit rate	¢/kWh	1.179
- Off Peak Unit rate	¢/kWh	0.404
- Demand rate	\$/kW pa	\$95.170
Minimum Chargeable Demand	450 kW	

A37M LV_{MS} 6.0⁺ GWh (closed to new entrants)^e

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$3,188.121
- Peak Unit rate	¢/kWh	1.179
- Off Peak Unit rate	¢/kWh	0.404
- Demand rate	\$/kW pa	\$67.697
Minimum Chargeable Demand	450 kW	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	H۷

Only available to non-embedded network customers consuming < 55 GWh pa

- Standing charge	\$/customer pa	\$3,425.701
- Peak Unit rate	¢/kWh	0.789
- Off Peak Unit rate	¢/kWh	0.184
- Demand rate	\$/kW pa	\$79.183
Minimum Chargeable Demand	1 000 kW	



Tariff Class	Code	Tariff Name	Units	Rate
	A40E	HV _{EN}		
	Only available to	embedded network customers		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$3,425.701
		- Peak Unit rate	¢/kWh	0.789
		- Off Peak Unit rate	¢/kWh	0.184
		- Demand rate	\$/kW pa	\$79.183
		Minimum Chargeable Demand	1,000 kW	
	A40R	HV _{RF} (closed to new entrants) ^e		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$3,425.701
		- Peak Unit rate	¢/kWh	0.789
		- Off Peak Unit rate	¢/kWh	0.184
		- Demand rate	\$/kW pa	\$70.858
		Minimum Chargeable Demand	1,000 kW	
	A480	HV - Annual Consumption ≥ 55 GW	'h	
	Only available to	o non-embedded customers consuming ≥ 55 GW	h pa	
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$3,405.780
		- Peak Unit rate	¢/kWh	0.753
		- Off Peak Unit rate	¢/kWh	0.131
		 Demand rate Minimum Chargeable Demand 	\$/kW pa 10,000 kW	\$70.393

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission		
	Peak: 7 AM to 11 PM AEST "Mon - Fri'	; Off peak all other time	S
	- Standing charge	\$/customer pa	\$27,095.686
	- Peak Unit rate	¢/kWh	0.153
	- Off Peak Unit rate	¢/kWh	0.026
	- Demand rate	\$/kW pa	\$22.009
	Minimum Chargeable Demand	15 000 kW	



Tariff Class	Code	Tariff Name	Units	Rate
	A50A	Subtransmission MA		
		Peak: 7 AM to 11 PM AEST "Mon - Fri" ;	Off peak all other times	
		- Standing charge	\$/customer pa	\$27,095.686
		- Peak Unit rate	¢/kWh	0.153
		- Off Peak Unit rate	¢/kWh	0.026
		- Demand rate	\$/kW pa	\$22.009
		Minimum Chargeable Demand	15,000 kW	
	A50E	Subtransmission EG		
	Available to Embedded	Generators connected to TTS-SSS-ST-EF	PG-TTS Loop.	
		Peak: 7 AM to 11 PM AEST "Mon - Fri" ;	Off peak all other times	
		- Standing charge	\$/customer pa	\$26,938.074
		- Peak Unit rate	¢/kWh	0.145
		- Off Peak Unit rate	¢/kWh	0.024
		- Demand rate	\$/kW pa	\$4.410
		Minimum Chargeable Demand	15,000 kW	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
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^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate.

Tariff reassignment requests to a tariff starting with the letter "T" can only be made by the customer's retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^e Other terms and conditions apply

Jemena Electricity Networks (VIC) Ltd - TUoS, JS and Pass Through Tariffs For The 2014 Calendar Year (Exclusive of GST)



Tariff Class Code	Tariff Name	Units	Rate
<u>Residential</u>			
Only available to residential of	customers		
A100 / F100 ^a / 7	T100 ^b General Purpose		
	Single rate all times		
	Standing chargeUnit rate	\$/customer pa ¢/kWh	\$1.876 0.809
A10X / F10X ^a /	T10X ^b Flexible		
Available to cust	omers with a remotely read AMI met	er	
Summer period	: is the daylight savings period;	Non-summer period: All other times	
Peak Summer/N	lon-summer: 3 PM to 9 PM local t	ime weekdays	
Shoulder Summe	er/Non-summer: 7 AM to 3 PM and 9	PM to 10 PM local time weekdays	
	and 7 AM to 10 PM	local time weekends	
Off peak Summe	er/Non-summer: 10 PM to 7 AM local	time all days	
	- Standing charge	\$/customer pa	\$1.876
	Summer rates		
	- Peak Unit rate	¢/kWh	0.495
	- Shoulder Unit rate	¢/kWh	0.205
	- Off Peak Unit rate	¢/kWh	0.161
	Non-summer rates		
	- Peak Unit rate	¢/kWh	0.495
	- Shoulder Unit rate	¢/kWh	0.205
	- Off Peak Unit rate	¢/kWh	0.161
A10I / F10Ia / T1	10I ^b Time of Use Interval Mete	er (closed to new entrants) ^c	
Available to cust	omers with an interval meter		
	Peak: 7 AM to 11 PM AEST	"Mon - Fri" ; Off peak all other times	
	- Standing charge	\$/customer pa	\$1.876
	- Peak Unit rate	¢/kWh	1.076
	- Off Peak Unit rate	¢/kWh	0.616

A140 Time of Use (closed to new entrants)

This tariff is not available to existing customers that install an interval meter

- Standing charge	\$/customer pa	\$3.034
- Peak Unit rate	¢/kWh	2.031
- Off Peak Unit rate	¢/kWh	1.133

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Tariff Class Code	Tariff Name	Units	Rate

A180 Off Peak Heating Only (dedicated ciruit)

Available as a complementary tariff to the "Residential - General Purpose" A100 tariff only.

This tariff is not available to new or existing customers that install embedded generation^d

11 PM to 7 AM AEST all days

- Standing charge \$/customer pa \$0.000 - Off Peak Unit rate \$\(\psi/k\Wh \) 0.943

Small Business

Only available to non-embedded network customers:

- a) with annual consumption < 0.4 GWh AND maximum demand < 150 kVA (120 kW); and
- b) where supply is not taken from an on-site OR dedicated substation

A200 / F200^a / T200^b General Purpose

Only available to customers with a single rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

Single rate all times

- Standing charge	\$/customer pa	\$3.066
- Unit rate	¢/kWh	1.043

A210 / F210^a / T210^b Time of Use Weekdays

Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$21.730
- Peak Unit rate	¢/kWh	1.517
- Off Peak Unit rate	¢/kWh	0.915

A230 / F230^a / T230^b Time of Use Weekdays - Demand

Only available to customers with a meter capable of measuring demand

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$146.775
- Peak Unit rate	¢/kWh	0.774
- Off Peak Unit rate	¢/kWh	0.666
- Demand rate	\$/kW pa	\$0.443
Minimum Chargeable Demand	60 kW	

A250 / F250^a / T250^b Time of Use Extended (closed to new entrants)

Only available to customers with a two rate accumulation meter OR to customers consuming < 160 MWh pa and having a maximum demand < 60 kW

- Standing charge	\$/customer pa	\$21.730
- Peak Unit rate	¢/kWh	1.387
- Off Peak Unit rate	¢/kWh	0.940

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Tariff Class Code	Tariff Name	Units	Rate
A270 / F270 ^a / T270 ^b	Time of Use Extended - Demand (cl	osed to new entrants)	
Only available to custo	omers with a meter capable of measuring	ig demand	
	Peak: 7 AM to 11 PM AEST "Mon - St	un" ; Off peak all other times	
	- Standing charge	\$/customer pa	\$146.775
	- Peak Unit rate	¢/kWh	1.160
	- Off Peak Unit rate	¢/kWh	0.681
	- Demand rate	\$/kW pa	\$0.443
	Minimum Chargeable Demand	60 kW	
A290	Unmetered Supply		
	Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
	- Peak Unit rate	¢/kWh	0.908
	- Off Peak Unit rate	¢/kWh	0.956

Large Business - LV

Low Voltage Tariffs (nominal voltage < 1000 Volts)

Only available to embedded network customers OR non-embedded network customers:

- a) with annual consumption ≥ 0.4 GWh OR maximum demand ≥ 150 kVA (120 kW); or
- b) taking supply from an on-site OR dedicated substation

A300 / F300^a / T300^b LV 0.4 - 0.8 GWh

Only available to non-embedded network customers consuming ≤ 0.8 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$116.206
- Peak Unit rate	¢/kWh	2.108
- Off Peak Unit rate	¢/kWh	1.097
- Demand rate	\$/kW pa	\$0.178
Minimum Chargeable Demand	120 kW	

A30E LV_{EN} Annual Consumption ≤ 0.8 GWh

Only available to embedded network customers consuming ≤ 0.8 GWh pa

- Standing charge	\$/customer pa	\$116.206
- Peak Unit rate	¢/kWh	1.912
- Off Peak Unit rate	¢/kWh	1.097
- Demand rate	\$/kW pa	\$0.178
Minimum Chargeable Demand	120 kW	

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\$1.662

Tariff Class	Code	Tariff Name	Units	Rate
	A320	LV 0.8 ⁺ - 2.2 GWh		
	Only available	to non-embedded network customers consum	ing > 0.8 GWh pa BUT:	≤ 2.2 GWh pa
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$521.393
		- Peak Unit rate	¢/kWh	2.369
		- Off Peak Unit rate	¢/kWh	1.102
		 Demand rate Minimum Chargeable Demand 	\$/kW pa 250 kW	\$0.448
	A32E	LV _{EN} 0.8 ⁺ - 2.2 GWh		
	Only available	to embedded network customers consuming > Peak: 7 AM to 11 PM AEST "Mon - Fri"	•	•
		- Standing charge	\$/customer pa	\$521.393
		- Peak Unit rate	¢/kWh	2.135
		- Off Peak Unit rate	¢/kWh	1.102
		- Demand rate	\$/kW pa	\$0.314
		Minimum Chargeable Demand	250 kW	
	A340	LV 2.2 ⁺ - 6.0 GWh		
	Only available to	o non-embedded network customers consuming : "Peak: 7 AM to 11 PM AEST "Mon - Fri	·	
		- Standing charge	\$/customer pa	\$1,604.235
		- Peak Unit rate	¢/kWh	2.463
		- Off Peak Unit rate	¢/kWh	1.133
		- Demand rate	\$/kW pa	\$0.866
		Minimum Chargeable Demand	250 kW	
	A34E	LV _{EN} 2.2 ⁺ GWh		
	Only available to	o embedded network customers consuming > 2.2		
		Peak: 7 AM to 11 PM AEST "Mon - Fri"	; Off peak all other times	
		- Standing charge	\$/customer pa	\$1,604.235
		- Peak Unit rate	¢/kWh	2.031
		- Off Peak Unit rate	¢/kWh	1.130

\$/kW pa

250 kW

- Demand rate

Minimum Chargeable Demand

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Rate
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A34M LV_{MS} 2.2⁺ - 6.0 GWh (closed to new entrants)^e

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$1,932.486
- Peak Unit rate	¢/kWh	2.617
- Off Peak Unit rate	¢/kWh	1.128
- Demand rate	\$/kW pa	\$1.353
Minimum Chargeable Demand	250 kW	

A370 LV 6.0⁺ GWh

Only available to non-embedded network customers consuming > 6.0 GWh pa

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$3,810.991
- Peak Unit rate	¢/kWh	2.187
- Off Peak Unit rate	¢/kWh	1.132
- Demand rate	\$/kW pa	\$0.863
Minimum Chargeable Demand	450 kW	

A37M LV_{MS} 6.0⁺ GWh (closed to new entrants)^e

Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 6.0 Gwh

Peak: 7 AM to 11 PM AEST "Mon - Fri"; Off peak all other times

- Standing charge	\$/customer pa	\$4,350.972
- Peak Unit rate	¢/kWh	2.294
- Off Peak Unit rate	¢/kWh	1.132
- Demand rate	\$/kW pa	\$1.078
Minimum Chargeable Demand	450 kW	

Large Business - HV

High Voltage Tariffs (nominal voltage ≥ 1000 Volts AND ≤ 22,000 Volts)

A400	HV

Only available to non-embedded network customers consuming < 55 GWh pa

	•	
- Standing charge	\$/customer pa	\$9,338.414
- Peak Unit rate	¢/kWh	2.434
- Off Peak Unit rate	¢/kWh	0.920
- Demand rate	\$/kW pa	\$0.916
Minimum Chargeable Demand	1 000 kW	

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Tariff Class Code	Tariff Name	Units	Rate
A40E	HV _{EN}		
Only available to er	nbedded network customers		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	\$/customer pa	\$9,338.414
	- Peak Unit rate	¢/kWh	2.181
	- Off Peak Unit rate	¢/kWh	0.920
	- Demand rate	\$/kW pa	\$0.844
	Minimum Chargeable Demand	1,000 kW	
A40R	HV _{RF} (closed to new entrants) ^e		
	Peak: 7 AM to 11 PM AEST "Mon - Fri"		
	- Standing charge	\$/customer pa	\$9,338.414
	- Peak Unit rate	¢/kWh	2.434
	- Off Peak Unit rate	¢/kWh	0.920
	- Demand rate	\$/kW pa	\$4.081
	Minimum Chargeable Demand	1,000 kW	
A480	HV - Annual Consumption ≥ 55 GV	√h	
Only available to no	on-embedded customers consuming $\geq 55~\text{GW}$	•	
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times		
	- Standing charge	\$/customer pa	\$9,709.876
	- Peak Unit rate	¢/kWh	2.260
	- Off Peak Unit rate - Demand rate	¢/kWh \$/kW pa	0.896 \$3.934
	Minimum Chargeable Demand	ъ⁄кw ра 10,000 kW	

Large Business - Subtransmission

Subtransmission Tariffs (nominal voltage > 22,000 Volts)

A500	Subtransmission			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times			
	- Standing charge	\$/customer pa	\$21,946.832	
	- Peak Unit rate	¢/kWh	2.023	
	- Off Peak Unit rate	¢/kWh	0.602	
	- Demand rate	\$/kW pa	\$2.538	
	Minimum Chargeable Demand	15 000 kW		

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Tariff Class Code	Tariff Name	Units	Rate	
A50A	Subtransmission MA			
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times			
	- Standing charge	\$/customer pa	\$21,946.832	
	- Peak Unit rate	¢/kWh	2.023	
	- Off Peak Unit rate	¢/kWh	0.602	
	- Demand rate	\$/kW pa	\$2.538	
	Minimum Chargeable Demand	15,000 kW		
A50E	Subtransmission EG			
Available to Embed	dded Generators connected to TTS-SSS-ST-E	PG-TTS Loop.		
	Peak: 7 AM to 11 PM AEST "Mon - Fri" ; Off peak all other times			
	- Standing charge	\$/customer pa	\$5,475.806	
	- Peak Unit rate	¢/kWh	2.056	
	- Off Peak Unit rate	¢/kWh	0.609	
	 Demand rate Minimum Chargeable Demand 	\$/kW pa 15,000 kW	\$4.042	

^a A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate
Tariff reassignment requests to a tariff starting with the letter "F" can only be made by the customer's retailer.

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following Website:

http://www.jemena.com.au/operations/distribution/JEN/default.aspx

^b A tariff code starting with the letter "T" indicates that the tariff attracts the Transitional Feed-In-Tariff rebate.

Tariff reassignment requests to a tariff starting with the letter "T" can only be made by the customer's retailer.

^c This tariff is closed to new entrants except for solar customers with a dedicated off peak heating circuit controlled by Jemena.

^d The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

^e Other terms and conditions apply