

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
2.1	Compliance	Revenue Proposal, Negotiating framework and Pricing methodology are compliant.
2.2	Accounting principles and policies	Accounting principles and policies is referred to Section 9.
2.3	Cost Allocation	Cost Allocation is referred to in Section 9.
2.4	Substance over form	Substance over form is referred to in Section 9.
2.5	Materiality	Materiality is referred to in Section 9.
2.6	Ad Hoc Information Requirements	Information required by AER has been or will be provided.
2.7	Information Provided shall be verifiable	All information in the proposal is verifiable.
2.8	Audit Assurance	Audit Assurance is included in Attachment D.
2.9	Tripartite Meeting	Arrangement will be made if AER requires.
2.10	Directors Responsibility Statement	Directors Responsibility Statement is included in Attachment C.
2.11	Format of Information	Electronic and printed copies provided to the AER.
3.1	Underlying Assumptions	Key assumptions for Capex are included in Section 7, Opex are included in Section 8.
3.2	Account Headings	Account headings are included in the AER Submission Guidelines Templates provided with proposal.
3.3	Discretionary Headings	Regulatory Account discretionary Headings are consistent. The AER Submission Guidelines discretionary headings were agreed with AER staff prior to lodgement of proposal.
4.1	Introduction	Introduction is referred to in Section 1.
4.2	Timing of submission	Proposal submitted 2nd June 2008.
4.3.1	revenue proposal must be accompanied by all audit assurances that the AER requires under s. 2.8	Audit assurance is included in Attachment D.
4.3.2	revenue proposal must be accompanied by a directors' responsibility statement as required under s. 2.10	Director's responsibility statement is included in Attachment C.

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.3(a)(1), (NER 6A.6.7(a))	Forecasts of the capital expenditure for each year of the relevant regulatory control period by reference to well accepted categories such as: A. asset class (e.g. transmission lines, substations etc), or B. category driver (e.g. regulatory obligation, replacement, reliability, net market benefit, business support etc.) and which identify, in respect of proposed material assets: C. the location of the proposed asset D. the anticipated or known cost of the proposed asset E. the categories of transmission services which are to be provided by the proposed asset.	Capital expenditure forecast is set out in section 7. Asset Class and Category provided for all projects in AER Submission Guidelines Templates. Material assets for Augmentation Capex is listed in section 7.4.5. Material assets for Replacement Capex is listed in section 7.5.3.
4.3.3(a)(2), (NER:S6A.1.1)	The methodology used for developing the capital expenditure forecasts.	Forecasting Methodology set out in section 7.
4.3.3 (a)(3)	The forecasts of load growth relied upon to derive the capital expenditure forecasts and the methodology used for developing those forecasts of load growth.	The process of demand forecast is set out in section 7.4.3.
4.3.3(a)(4)	The key assumptions that underlie the capital expenditure forecasts.	The key assumptions in relation to Capital expenditure forecast is set out in Section 7.
4.3.3(a)(5)	A certification of the reasonableness of the key assumptions by the directors of the TNSP as part of the directors' responsibility statement.	The Directors Responsibility Statement is included in Attachment C.
4.3.3(a)(6)	Capital expenditure for each of the first three years of the current regulatory control period and the expected capital expenditure for each of the last two years of that regulatory control period, categorised in the same way as for the capital expenditure forecasts.	Figure 6.1 in section 6 sets out the capital expenditure categorised in the same way for each year of the current regulatory period, actual for the first three years, forecast for the last two years.
4.3.3(a)(7)	An explanation of any significant variations in the forecast capital expenditure from historical capital expenditure.	Explanation of any significant variations in the forecast capital expenditure from historical capital expenditure is included in section 6.
4.3.3(b)	revenue proposal must: 1) include in the forecast of capital expenditure referred to in subsection an amount of any unspent capital expenditure for a contingent project the kind described in clause 6A.6.7(e) of the NER 2) not include in the forecast of capital expenditure referred to in subsection (a) an amount of any capital expenditure for a contingent project of the kind described in clause 6A.6.7(h) of the NER.	Contingent projects have been referred to it in Section 6.1.3.

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.3(c)	<p>revenue proposal must contain an explanation of why it considers that its forecast of capital expenditure is required to:</p> <p>(1) efficiently meet the expected demand for prescribed transmission services over the regulatory control period;</p> <p>(2) comply with all applicable regulatory obligations associated with the provision of prescribed transmission services;</p> <p>(3) maintain the quality, reliability and security of supply of prescribed transmission services; or</p> <p>(4) maintain the reliability, safety and security of the transmission system through the supply of prescribed transmission services.</p>	<p>Section 7 explains the process undertaken by TransGrid to develop capital expenditure forecasts to meet capital objectives. This is summarised in section 7.11.</p>
4.3.3(d)	<p>Revenue proposal must contain filled out capital expenditure pro forma statements developed by the AER.</p>	<p>AER Submission Guideline Templates submitted with proposal.</p>
4.3.4(a)(1)	<p>Forecasts of the operating expenditure for each year of the relevant regulatory control period which comply with clause 6A.6.6(a) of the NER and which identify the forecast operating expenditure by reference to well accepted categories such as:</p> <p>A. particular programs, or</p> <p>B. types of operating expenditure (e.g. maintenance, payroll, materials etc.)</p> <p>and which identify in respect of each such category:</p> <p>C. to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable, and</p> <p>D. the categories of transmission services to which that forecast expenditure relates.</p>	<p>Operating expenditure has been set out in well accepted categories in the AER submission guidelines templates. Operating expenditure categories and the definition in differentiating fixed costs from variable costs are included in section 8.</p>
4.3.4(a)(2)	<p>The methodology used for developing the operating expenditure forecasts.</p>	<p>The methodology of the operating expenditure forecasts is included in Section 8.</p>
4.3.4(a)(3)	<p>The forecasts of key variables relied upon to derive the operating expenditure forecasts and the methodology used for developing those forecasts of key variables.</p>	<p>The key variables and methodology for developing operating expenditure forecasts are included in section 8.2.</p>
4.3.4(a)(4)	<p>The methodology used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant transmission system for the purposes of any service target performance incentive scheme that is to apply to the TNSP in respect of the relevant regulatory control period.</p>	<p>TransGrid's maintenance policies are based on good practice and does not have any maintenance policy programs in places for improving performance for the purpose of the Service Target Performance Incentive Scheme. This is included in section 8.2.7.</p>

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.4(a)(5)	The key assumptions that underlie the operating expenditure forecasts.	Key assumptions for the operating expenditure forecasts are set out in section 8.
4.3.4(a)(6)	A certification of the reasonableness of the key assumptions by the directors of the TNSP as part of the directors' responsibility statement required under s. 4.3.2 of these guidelines.	The Directors Responsibility Statement are included in Attachment C.
4.3.4(a)(7)	Operating expenditure for each of the first three years of the current regulatory control period, and the expected operating expenditure for each of the last two years of that regulatory control period, categorised in the same way as for the operating expenditure forecasts.	Figure 6.4 in section 6 sets out the operating expenditure categorised in the same way for each year of the current regulatory period, actual for the first three years, forecast for the last two years.
4.3.4(a)(8)	An explanation of any significant variations in the forecast operating expenditure from historical operating expenditure.	Significant variations in relation to forecast operating expenditure compared to historical operating expenditure is set out in the AER submission guidelines under key cost drivers and material various over time and in section 8.
4.3.4(b)	A TNSP's revenue proposal must contain a justification for its forecast of operating expenditure on the basis that it is required to: (1) efficiently meet the expected demand for prescribed transmission services over the regulatory control period (2) comply with all applicable regulatory obligations associated with the provision of prescribed transmission services (3) maintain the quality, reliability and security of supply of prescribed transmission services, or (4) maintain the reliability, safety and security of the transmission system through the supply of prescribed transmission services.	Section 8 explains the process undertaken by TransGrid to develop operating expenditure forecasts to meet operating objectives. Summarised in section 8.4.

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.4(c)	<p>In determining whether the AER is satisfied with the forecast operating expenditure proposed by a TNSP, clause 6A.6.6(e) of the NER requires the AER to have regard to ten operating expenditure factors. The following requirements of the operating expenditure forecasting process are relevant to the efficiency benefit sharing scheme:</p> <p>(1) The past expenditure profile of a TNSP may vary and it may be uneven. An uneven expenditure profile may arise for legitimate operational reasons or, in some circumstances, may indicate cost-shifting. The AER will require that a business provide an explanation for the profile of expenditure sufficient to demonstrate that the operating expenditure incurred in the regulatory period is related to operational needs as they arose and does not entail instances of cost-shifting.</p> <p>(2) A TNSP must provide a detailed description of any changes in capitalisation policies that have arisen in the current regulatory control period, or that are proposed to apply in the next regulatory control period. This description must be accompanied by a calculation of the impact of those changes in capitalisation policy. If the AER is not satisfied that a change in capitalisation policy is appropriate, it may adjust the forecast operating expenditure allowance of the TNSP as allowed by clause 6A.6.6(f) of the NER.</p> <p>(3) The operating expenditure forecast must include any necessary adjustments for changes in responsibilities that result from compliance with a new or amended law or licence, or other statutory or regulatory requirement, including a requirement that can be demonstrated to arise directly from a recognised policy, practice or policy generally applicable to similar firms participating in the National Electricity Market.</p> <p>(4) A TNSP must include in its revenue proposal its proposed basis for accounting for growth in demand in the next regulatory control period. This must be accompanied by evidence that the proposed adjustment mechanism accurately reflects the impact of changes in expected growth in demand from a baseline forecast (positive and negative) on operating expenditure.</p>	<p>Operating expenditure forecasting methodology applies consistent allocation of costs with no cost shifting. Methodology set out in section 8.</p> <p>TransGrid confirms there is no material change in capitalisation policy in section 9.</p> <p>Scope changes are set out in section 8.2.5.</p> <p>Forecast of load growth are set out in section 5.</p>
4.3.4(d)	Revenue Proposal must contained filled out operating expenditure pro forma statements developed by the AER	AER Submission Guideline Templates submitted with proposal.
4.3.5	Revenue proposal must contain an identification and explanation of any significant interactions between the TNSP's forecast capital expenditure and forecast operating expenditure programs.	The interaction between the forecast capital expenditure and forecast operating expenditure is set out in section 8.2.3.

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.6(a)(1)	Revenue proposal must contain the values, weightings and other elements that the TNSP proposes are to be attributed to the performance incentive scheme parameters for the purposes of the application to the TNSP of the service target performance incentive scheme that applies during the relevant regulatory control period.	The values, weightings and other elements TransGrid proposes in relation to the performance incentive scheme parameters are set out in section 10, specifically Figure 10.11 and Figure 10.12.
4.3.6(a)(2)	Revenue proposal must contain an explanation of how the proposed values, weightings and other elements to be attributed to those performance incentive scheme parameters comply with any requirements relating to them set out in that scheme.	Explanation of how the proposed values, weightings and other elements in relation to the performance incentive scheme complies with requirement of the scheme is set out in section 10.
4.3.6(b)	The AER has developed the pro forma statement 7.3 at appendix A to assist TNSPs to provide the required information to the AER relating to performance incentive scheme parameters. A TNSP must prepare and submit this pro-forma statement to the AER as part of its revenue proposal.	The pro forma statement has been submitted as part of the revenue proposal.
4.3.7(a)	revenue proposal must contain: (1) the values that the TNSP proposes are to be attributed to the efficiency benefit sharing scheme parameters for the purposes of the application to the TNSP of the efficiency benefit sharing scheme that applies in respect of the relevant regulatory control period (2) an explanation of how the values proposed to be attributed to the efficiency benefit sharing scheme parameters comply with any relevant requirements set out in that scheme.	TransGrid proposed efficiency benefit sharing scheme parameters are set out in section 14.
4.3.7(b)	The AER has developed the pro forma statement 7.4 at appendix A to assist TNSPs to provide the required information to the AER relating to efficiency benefit sharing scheme parameters. A TNSP must prepare and submit this pro forma statement to the AER as part of its revenue proposal.	TransGrid is under the rules contained in the Statement of Regulatory Principles for current regulatory period and has submitted a template consistent with these requirements in the proposal.

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.8(a)-(e)	<p>revenue proposal must contain:</p> <p>(a) the TNSP's calculation of the estimated total revenue cap for the relevant regulatory control period</p> <p>(b) the TNSP's calculation of the maximum allowed revenue for each year of the relevant regulatory control period. using the post-tax revenue model referred to in rule 6A.5 of the NER, together with:</p> <p>(c) details of all amounts, values and other inputs used to generate the calculations</p> <p>(d) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of part C of chapter 6A of the NER</p> <p>(e) an explanation of the calculation of the amounts referred to in subsections (a) and (b), together with an explanation of the amounts, values and inputs referred to in subsection (c).</p>	<p>TransGrid's calculation of the estimated total revenue cap for regulatory control period 2009/10-2013/14 are in section 15. The proposed unsmoothed/smoothed revenue is set out in Figure 15.6 and 15.7. Refer to Post Tax Revenue model for further details.</p>
4.3.9(a)-(c)	<p>revenue proposal must contain the TNSP's calculation of the regulatory asset base for the relevant transmission system for each year of the regulatory control period using the roll forward model referred to in clause 6A.6.1 of the NER, together with:</p> <p>(a) details of all amounts, values and other inputs used by the TNSP for that purpose</p> <p>(b) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of part C of chapter 6A of the NER</p> <p>(c) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs referred to in subsection (a).</p>	<p>TransGrid's calculation of the regulatory asset base is set out in section 11. Based on the AER roll forward model, section 11.2 describes the application of this in calculating the value of regulatory asset base for 1 July 2009. Refer to the Roll-forward model for more details.</p>
4.3.10	<p>Under clause S6A.1.3(6) of schedule 6A.1 of the NER, the TNSP's revenue proposal must nominate a commencement and length of the period to be used by the AER to calculate the nominal risk free rate for the regulatory control period according to clause 6A.6.2(c)(2) of the NER.</p>	<p>Section 13.1.1 refers to the Nominal-risk free &amp; Debt risk premium. TransGrid has nominated the length of the period by separate letter in confidence to the AER.</p>

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.11(a)	<p>Under clause S6A.1.3(7) of schedule 6A.1 of the NER, a revenue proposal must contain:</p> <p>(1) the depreciation schedules nominated by the TNSP for the purposes of clause 6A.6.3 of the NER. The depreciation schedules must categorise the relevant assets by reference to well accepted categories such as:</p> <p>A. asset class (e.g. transmission lines and substations), or</p> <p>B. category driver (e.g. regulatory obligation, replacement, reliability, net market benefit and business support), and also by location</p> <p>(2) details of all amounts, values and other inputs used by the TNSP to compile those depreciation schedules and an explanation of the calculation of those amounts, values and inputs</p> <p>(3) a demonstration that the depreciation schedules conform with the requirements set out in clause 6A.6.3(b) of the NER.</p>	<p>TransGrid has provided the Depreciation schedules as part of the AER submission guidelines template submitted with the revenue proposal. Depreciation is addressed in section 12. Refer to the Post Tax Revenue Model for further details.</p>
4.3.11(b)	<p>The AER has developed the pro forma statement 7.2 at appendix A to assist TNSPs to provide to the AER the required information relating to its depreciation schedules. A TNSP may prepare and submit this pro forma statement to the AER as part of its revenue proposal.</p>	<p>Depreciation pro-forma has been submitted with proposal.</p>
4.3.12	<p>Revenue proposal must contain the X factors nominated by the TNSP for each year of the relevant regulatory control period for the purposes of clause 6A.6.8(a) of the NER, together with a demonstration that those X factors comply with the requirements set out in clause 6A.6.8(b) of the NER.</p>	<p>TransGrid's proposed X factor is set out in section 15.7.</p>
4.3.13	<p>Revenue proposal must contain the commencement and length of the regulatory control period proposed by the TNSP.</p>	<p>The commencement and length of the regulatory control period proposed is contained in section 1.1. The proposed period is 1 July 2009 to 30 June 2014.</p>



## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.14	<p>Under clause S6A.1.3(10) of schedule 6A.1 of the NER, if the TNSP is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant revenue determination, the TNSP's revenue proposal must contain:</p> <p>(a) a description of the proposed contingent project, including reasons why the TNSP considers the project should be accepted as a contingent project for the regulatory control period</p> <p>(b) a forecast of the capital expenditure which the TNSP considers is reasonably required for the purpose of undertaking the proposed contingent project</p> <p>(c) the methodology used for developing that forecast and the key assumptions that underlie it</p> <p>(d) information that demonstrates that the undertaking of the proposed contingent project is reasonably required to meet one or more of the objectives referred to in clause 6A.8.1(b)(1) of the NER</p> <p>(e) information that demonstrates that the proposed contingent capital expenditure for the proposed contingent project complies with requirements set out in clause 6A.8.1(b)(2) of the NER</p> <p>(f) the proposed trigger events relating to the proposed contingent project and an explanation of how each of those conditions or events addresses the matters referred to in clause 6A.8.1(c) of the NER.</p>	<p>Discussion on contingent projects and events which triggers such projects are set out in Section 7.14. The contingent projects are listed in Appendix I.</p>
4.3.15(a)	<p>revenue proposal must contain a breakdown of the weighted average cost of capital calculation nominated by the TNSP for the purposes of clause 6A.6.2 of the NER, together with a demonstration that this calculation complies with the requirements set out in clause 6A.6.2(b) of the NER.</p>	<p>Breakdown of the weighted average cost of capital calculation is included in Section 13.1. Specifically the WACC parameters is set out in Section 13.1.3.</p>
4.3.15(b)	<p>The AER has developed the pro forma statement 7.1 at appendix A in order to assist TNSPs to provide to the AER the required information relating to the weighted average cost of capital. A TNSP must prepare and submit this pro forma statement to the AER as part of its revenue proposal.</p>	<p>TransGrid has submitted the Weighted average cost of capital pro forma as part of its revenue proposal included in Attachment I.</p>

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.16	<p>(a) revenue proposal must contain:</p> <p>(1) the demand forecasts that the TNSP has used as the basis for its forecasts of operating and capital expenditure for the forthcoming regulatory control period</p> <p>(2) the assumptions on which the demand forecasts have been based, and full and detailed explanations of the basis of their preparation.</p> <p>(b) As a minimum, the TNSP's demand forecasts must be presented for each regulatory year of the regulatory control period. It is expected that the TNSP's demand forecasts will be in the same form as that provided to NEMMCO.</p>	<p>Section 7.4.3 sets out the discussion on demand forecast. TransGrid's load forecasting process involves joint planning with DNSPs. The capital expenditure forecast for augmentation projects is based on demand forecast in TransGrid's 2007 Annual Planning Report.</p>
4.3.17	<p>revenue proposal must contain details of the estimated cost of corporate income tax calculated by the TNSP for the purposes of clause 6A.6.4 of the NER, together with a demonstration that the calculation complies with the requirements of that clause.</p>	<p>The cost of corporate income tax calculation is included in Section 13.2.</p>
4.3.18	<p>(a) Under clause 6A.5.1 (a) of the NER, a TNSP must prepare its revenue proposal using a post-tax revenue model according to the requirements of chapter 6A of the NER.</p> <p>(b) In accordance with clause 6A.10.2(c)(1)(i) of the NER, a TNSP's revenue proposal must be accompanied by a post-tax revenue model, completed in a manner that demonstrates its application to the TNSP.</p> <p>(c) Consistent with clause 6A.10.2(c)(2) of the NER, the completed post-tax revenue model and the information in that model will not be publicly disclosed without the consent of the TNSP, except to the extent that the information is provided or otherwise available apart from it being contained in that model.</p>	<p>The Post Tax Revenue Model has been submitted to the AER.</p>

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.19	<p>(a) revenue proposal must be accompanied by:</p> <p>(1) a completed roll forward model</p> <p>(2) the TNSP's calculation of the regulatory asset base for the relevant transmission system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6A.6.1 of the NER, together with:</p> <p>A. details of all amounts, values and other inputs used by the TNSP for the purpose of that calculation</p> <p>B. a demonstration that any such amounts, values and other inputs comply with the relevant requirements of part C of chapter 6 of the NER</p> <p>C. an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs used to develop that calculation.</p> <p>(b) Consistent with clause 6A.10.2(c)(2) of the NER, the completed roll forward model and the information in that model will not be publicly disclosed without the consent of the TNSP, except to the extent that the information is provided or otherwise available apart from it being contained in that model.</p>	<p>The Roll-forward model has been submitted to the AER. The roll-forward methodology and calculation or Regulatory Asset Base is included in section 11.2.</p>
4.3.20	<p>(a) If requested to do so by the AER, a TNSP's revenue proposal must contain details of the information a TNSP intends to provide in support of any application made to the AER to pass through a positive pass through amount or a negative pass through amount under clause 6A.7.3 of the NER.</p> <p>(b) In accordance with clause 6A.17.2(f) of the NER, a TNSP must provide any written statement seeking the approval of the AER to pass through a positive pass through amount or a negative pass through amount according to any requirements specified in the information guidelines.</p>	<p>Pass through is discussed in Section 8.4.3.</p>

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.21	<p>If requested to do so by the AER, a TNSP's revenue proposal must contain the values that the TNSP proposes are to be attributed to self-insurance costs for each regulatory year of the relevant regulatory control period, together with:</p> <ul style="list-style-type: none"> <li>(a) details of all amounts, values and other inputs used by the TNSP to calculate its proposed self-insurance costs</li> <li>(b) an explanation of the TNSP's calculation of these amounts, values and inputs</li> <li>(c) the following information and reporting requirements: <ul style="list-style-type: none"> <li>A. a board resolution to self-insure (i.e. a copy of the signed minutes recording resolution made by the board)</li> <li>B. confirmation that the TNSP is in a position to undertake credible self insurance for those events</li> <li>C. self-insurance details setting out the specific risks the TNSP has resolved to self-insure</li> <li>D. a report from an appropriately qualified actuary or risk specialist verifying the calculation of risks and corresponding insurance premiums</li> <li>E. the annual regulatory accounts must record the cost of self-insurance as an operating expense and establish a self-insurance reserve</li> <li>F. when a claim against self-insurance is made, an appropriate deduction to the self-insurance reserve must be recorded.</li> </ul> </li> </ul>	<p>Consideration taken into account in the calculation of self insurance cost is included in Section 8.4.4. Refer to Attachment L for details.</p>
4.3.22	<p>Revenue proposal must contain:</p> <ul style="list-style-type: none"> <li>(a) the name and description of each individual prescribed transmission service provided by the TNSP that is the subject of that revenue proposal</li> <li>(b) the quality, reliability and security of supply of each prescribed transmission service provided by the TNSP</li> <li>(c) the reliability, safety and security of the transmission system provided by the TNSP in the supply of prescribed transmission services.</li> </ul>	<p>Transmission Services is referred to in Section 1.2. Transmission network is referred to in Section 2.1. Section 2 and 3 contains discussion on the quality, reliability and security of supply. These are essential elements and is addressed throughout the proposal.</p>
4.3.23	<p>Revenue proposal must contain a forecast map of the transmission system for the relevant regulatory control period. This map, together with any appropriate accompanying notes, should also indicate the location of new major network assets proposed to be constructed over the regulatory control period and should identify:</p> <ul style="list-style-type: none"> <li>(a) the different ratings of the transmission lines</li> <li>(b) other major network assets.</li> </ul>	<p>Future Network Map is include in Attachment Q submitted as part of the revenue proposal.</p>

## Revenue Proposal Submission Guidelines Compliance Checklist

Guideline section	Submission Guideline's Clauses	Addressed in Revenue Proposal
4.3.24	<p>Revenue proposal must contain the following:</p> <p>(a) details of the following information relating to any material related party transactions whose costs are attributed to, or allocated between, categories of transmission services provided by the TNSP:</p> <ul style="list-style-type: none"> <li>A. details of the related party</li> <li>B. the terms of the related party contract</li> <li>C. a description of the goods and/or services that are the subject of the transaction, and</li> <li>D. a description of the procurement process undertaken in respect of the goods and/or services that are the subject of the transaction, and, in particular, whether the procurement process was a competitive process.</li> </ul> <p>(b) The TNSP's confirmation that the terms and conditions of any related party contract that it has require the related party to provide sufficient information to the TNSP to enable the TNSP to meet obligations to attribute or allocate the costs of that related party contract under these guidelines.</p>	<p>Related party transaction is referred to in Section 9. TransGrid confirms that there are no material related party transactions.</p>