

SA Power Networks NETWORK TARIFFS

APPLIES TO USAGE FROM 1 JULY 2014

Customer Category	Units	Min Qty.	DUOS excl GST	Veg Mgmt excl GST	METER excl GST	Total SA- PN excl GST	TUOS excl GST	PV JSO excl GST	Total excl GST	Total incl GST
Low Voltage Residential - Single Rate										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200		0.000000	0.390200	0.429220
Block 1 Usage Rate	\$/kWh	First 333.3 kWh/mth	0.093500	0.004800		0.098300	0.024800	0.023000	0.146100	0.160710
Block 2 Usage Rate	\$/kWh	Next 500 kWh/mth	0.129500	0.006600		0.136100	0.037200	0.024700	0.198000	0.217800
Block 3 Usage Rate	\$/kWh	Next 833.3 kWh/mth	0.129500	0.006600		0.136100	0.037200	0.024700	0.198000	0.217800
Block 4 Usage Rate	\$/kWh	Balance Usage	0.129500	0.006600		0.136100	0.037200	0.024700	0.198000	0.217800
Low Voltage Residential - Single Rate with Controlled Load										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200		0.000000	0.390200	0.429220
Block 1 Usage Rate	\$/kWh	First 333.3 kWh/mth	0.093500	0.004800		0.098300	0.024800	0.023000	0.146100	0.160710
Block 2 Usage Rate	\$/kWh	Next 500 kWh/mth	0.129500	0.006600		0.136100	0.037200	0.024700	0.198000	0.217800
Block 3 Usage Rate	\$/kWh	Next 833.3 kWh/mth	0.129500	0.006600		0.136100	0.037200	0.024700	0.198000	0.217800
Block 4 Usage Rate	\$/kWh	Balance Usage	0.129500	0.006600		0.136100	0.037200	0.024700	0.198000	0.217800
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Low Voltage Business - 2 Rate										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200		0.000000	0.390200	0.429220
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Peak Block 4 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Off-Peak Usage Rate	\$/kWh	Balance Usage	0.049700	0.002500		0.052200	0.008900	0.010100	0.071200	0.078320
High Voltage Business - 2 Rate										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200		0.000000	0.390200	0.429220
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.136200	0.006900		0.143100	0.042900	0.026600	0.212600	0.233860
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.136200	0.006900		0.143100	0.042900	0.026600	0.212600	0.233860
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.136200	0.006900		0.143100	0.042900	0.026600	0.212600	0.233860
Peak Block 4 Usage Rate	\$/kWh	Balance Usage	0.136200	0.006900		0.143100	0.042900	0.026600	0.212600	0.233860
Off-Peak Usage Rate	\$/kWh		0.049700	0.002500		0.052200	0.008000	0.010100	0.070300	0.077330
Low Voltage Unmetered Usage (Overnight Usage)										
Anytime Usage Rate	\$/kWh		0.062100	0.002900		0.065000	0.014700	0.012100	0.091800	0.100980
Low Voltage Unmetered Usage (24 Hour Usage)										
Anytime Usage Rate	\$/kWh		0.055400	0.002500		0.057900	0.012400	0.010900	0.081200	0.089320
Low Voltage Stepped Demand (KVA)										
Supply Rate	\$/day	min 70 KVA Annual	0.000000	0.000000		0.000000		0.000000	0.000000	0.000000
Annual Block 1 Demand Rate	\$/kVA/mth	First 100 KVA	13.560000	0.690000		14.250000	3.540000	2.580000	20.370000	22.407000
Annual Block 2 Demand Rate	\$/kVA/mth	Next 150 KVA	7.910000	0.400000		8.310000	3.540000	1.510000	13.360000	14.696000
Annual Block 3 Demand Rate	\$/kVA/mth	Next 750 KVA	5.790000	0.290000		6.080000	3.540000	1.100000	10.720000	11.792000
Annual Block 4 Demand Rate	\$/kVA/mth	Balance KVA	4.380000	0.220000		4.600000	3.540000	0.830000	8.970000	9.867000
Additional Demand	\$/kVA/mth		4.380000	0.220000		4.600000	0.000000	0.830000	5.430000	5.973000
Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
Off-Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
High Voltage Stepped Demand (KVA) <1,000kVA										
Supply Rate	\$/day	min 70 KVA Annual	0.000000	0.000000		0.000000		0.000000	0.000000	0.000000
Annual Block 1 Demand Rate	\$/kVA/mth	First 100 KVA	13.560000	0.690000		14.250000	3.540000	2.580000	20.370000	22.407000
Annual Block 2 Demand Rate	\$/kVA/mth	Next 150 KVA	7.910000	0.400000		8.310000	3.540000	1.510000	13.360000	14.696000
Annual Block 3 Demand Rate	\$/kVA/mth	Next 750 KVA	5.790000	0.290000		6.080000	3.540000	1.100000	10.720000	11.792000
Annual Block 4 Demand Rate	\$/kVA/mth	Balance KVA	4.380000	0.220000		4.600000	3.540000	0.830000	8.970000	9.867000
Additional Demand	\$/kVA/mth		4.380000	0.220000		4.600000	0.000000	0.830000	5.430000	5.973000
Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
Off-Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
High Voltage Stepped Demand (KVA)										
Supply Rate	\$/day	min 1,000 KVA Annual	0.000000	0.000000		0.000000		0.000000	0.000000	0.000000
Annual Block 1 Demand Rate	\$/kVA/mth	First 1,000 KVA	5.700000	0.280000		5.850000	3.470000	1.060000	10.380000	11.418000
Annual Block 2 Demand Rate	\$/kVA/mth	Next 2,000 KVA	3.380000	0.170000		3.550000	3.470000	0.640000	7.660000	8.426000
Annual Block 3 Demand Rate	\$/kVA/mth	Balance KVA	2.600000	0.130000		2.730000	3.470000	0.500000	6.700000	7.370000
Additional Demand	\$/kVA/mth		2.600000	0.130000		2.730000	0.000000	0.500000	3.230000	3.553000
Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007400	0.004600	0.037300	0.041030
Off-Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007400	0.004600	0.037300	0.041030
Zone Sub-station (KVA) (Load <10MW and Consumption <40GWh pa)										
Supply Rate	\$/day									
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.600000	0.130000		2.730000	3.380000	0.500000	6.610000	7.271000
Additional Demand	\$/kVA/mth		1.810000	0.090000		1.900000	0.000000	0.340000	2.240000	2.464000
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.008500	0.000400		0.008900	0.007300	0.001600	0.017800	0.019580
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.008500	0.000400		0.008900	0.007300	0.001600	0.017800	0.019580
Zone Sub-station (KVA) Locational										
TUoS Supply Charge	\$/day									
Supply Rate	\$/day									
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.600000	0.130000		2.730000		0.500000	3.230000	3.553000
Additional Demand	\$/kVA/mth		1.810000	0.090000		1.900000		0.340000	2.240000	2.464000
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.008500	0.000400		0.008900		0.001600	0.010500	0.011550
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.008500	0.000400		0.008900		0.001600	0.010500	0.011550
Sub-Transmission (KVA) (Load <10MW and Consumption <40GWh pa)										
Supply Rate	\$/day									
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	0.790000	0.040000		0.830000	3.380000	0.150000	4.360000	4.796000
Additional Demand	\$/kVA/mth		0.790000	0.040000		0.830000	0.000000	0.150000	0.980000	1.078000
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.002800	0.000100		0.002900	0.007300	0.000500	0.010700	0.011770
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.002800	0.000100		0.002900	0.007300	0.000500	0.010700	0.011770
Subtransmission (KVA) Locational										
TUoS Supply Charge	\$/day									
Supply Rate	\$/day									
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.790000	0.040000		0.830000		0.150000	0.980000	1.078000
Additional Demand	\$/kVA/mth	Annual or Additional	0.790000	0.040000		0.830000		0.150000	0.980000	1.078000
Peak Usage Rate	\$/kWh		0.002800	0.000100		0.002900		0.000500	0.003400	0.003740
Off-Peak Usage Rate	\$/kWh		0.002800	0.000100		0.002900		0.000500	0.003400	0.003740

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Zone Substation (KVA) Localional			NMI							
TuoS Supply Charge	\$/day	2001000608	0.00000	0.00000		0.00000	44.00000	0.00000	44.00000	48.40000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	4.90000	0.50000	8.13000	8.94300
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	2002133131	0.00000	0.00000		0.00000	165.00000	0.00000	165.00000	181.50000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	4.85000	0.50000	8.08000	8.88800
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	SAAAAA021	0.00000	0.00000		0.00000	494.00000	0.00000	494.00000	543.40000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	6.49000	0.50000	9.72000	10.69200
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	SAAAAA022	0.00000	0.00000		0.00000	148.00000	0.00000	148.00000	162.80000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	4.86000	0.50000	8.09000	8.89900
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	SAAAAA024	0.00000	0.00000		0.00000	189.00000	0.00000	189.00000	207.90000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	4.87000	0.50000	8.10000	8.91000
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	SAAAAA026	0.00000	0.00000		0.00000	37.00000	0.00000	37.00000	40.70000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	4.95000	0.50000	8.18000	8.99800
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	SAAAAA035	0.00000	0.00000		0.00000	155.00000	0.00000	155.00000	170.50000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	6.42000	0.50000	9.65000	10.61500
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
TuoS Supply Charge	\$/day	SAAAAA038	0.00000	0.00000		0.00000	84.00000	0.00000	84.00000	92.40000
Annual Demand Rate	\$/kVA/mth	min 5,000 KVA Annual	2.60000	0.13000		2.73000	4.89000	0.50000	8.12000	8.93200
Additional Demand	\$/kVA/mth		1.81000	0.09000		1.90000	0.34000	0.34000	2.24000	2.46400
Peak Usage Rate	\$/kWh	min 25 GWh pa	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Off-Peak Usage Rate	\$/kWh	Peak or Off-Peak	0.00850	0.00040		0.00890	0.00160	0.00160	0.01050	0.01150
Sub-Transmission (KVA) Localional			NMI							
TuoS Supply Charge	\$/day	2001000378	0.00000	0.00000		0.00000	404.00000	0.00000	404.00000	444.40000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	5.89000	0.15000	6.87000	7.55700
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002112609	0.00000	0.00000		0.00000	1,709.00000	0.00000	1,709.00000	1,879.90000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	6.76000	0.15000	7.74000	8.51400
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002213788	0.00000	0.00000		0.00000	1,228.00000	0.00000	1,228.00000	1,350.80000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	0.96000	0.15000	1.94000	2.13400
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002213796	0.00000	0.00000		0.00000	164.00000	0.00000	164.00000	180.40000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	4.83000	0.15000	5.81000	6.39100
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002216840	0.00000	0.00000		0.00000	99.00000	0.00000	99.00000	108.90000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	4.99000	0.15000	5.97000	6.56700
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002217226	0.00000	0.00000		0.00000	347.00000	0.00000	347.00000	381.70000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	4.99000	0.15000	5.97000	6.56700
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002246502	0.00000	0.00000		0.00000	347.00000	0.00000	347.00000	381.70000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	4.99000	0.15000	5.97000	6.56700
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002257162	0.00000	0.00000		0.00000	461.00000	0.00000	461.00000	507.10000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	4.97000	0.15000	5.95000	6.54500
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	2002257164	0.00000	0.00000		0.00000	0.00000	0.00000	0.00000	0.00000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	0.00000	0.15000	0.98000	1.07800
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
TuoS Supply Charge	\$/day	SAAAAA018	0.00000	0.00000		0.00000	742.00000	0.00000	742.00000	816.20000
Annual Demand Rate	\$/kVA/mth	min 10,000 KVA	0.79000	0.04000		0.83000	6.45000	0.15000	7.43000	8.17300
Additional Demand	\$/kVA/mth	Annual or Additional	0.79000	0.04000		0.83000	0.15000	0.15000	0.98000	1.07800
Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290	0.00050	0.00050	0.00340	0.00374
Off-Peak Usage Rate	\$/kWh		0.00280	0.00010		0.00290				

SA Power Networks NETWORK TARIFFS

APPLIES TO USAGE FROM 1 JULY 2014

Customer Category	Units	Min Qty.	DUOS excl GST	Veg Mgmt excl GST	METER excl GST	Total SA- PN excl GST	TUOS excl GST	PV JSO excl GST	Total excl GST	Total incl GST
OBSOLETE TARIFFS										
High Voltage Obsolete (KVA)										
Supply Rate	\$/day					0.000000			0.000000	0.000000
Annual Demand Rate	\$/kVA/mth	min 100 KVA Annual	5.570000	0.280000		5.850000	3.470000	1.060000	10.380000	11.418000
Additional Demand	\$/kVA/mth		2.600000	0.130000		2.730000	0.000000	0.500000	3.230000	3.530000
Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007400	0.004600	0.037300	0.041030
Off-Peak Usage Rate	\$/kWh		0.024100	0.001200		0.025300	0.007400	0.004600	0.037300	0.041030
Low Voltage Business - Single Rate										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200	0.000000	0.000000	0.390200	0.429220
Block 1 Usage Rate	\$/kWh	First 833.3 kWh/mth	0.107300	0.005500		0.112800	0.030900	0.022500	0.166200	0.182820
Block 2 Usage Rate	\$/kWh	Next 7,500 kWh/mth	0.127300	0.006500		0.133800	0.037200	0.024300	0.195300	0.214830
Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.127300	0.006500		0.133800	0.037200	0.024300	0.195300	0.214830
Block 4 Usage Rate	\$/kWh	Balance Usage	0.127300	0.006500		0.133800	0.037200	0.024300	0.195300	0.214830
Low Voltage Business - Single Rate with Controlled Load										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200	0.000000	0.000000	0.390200	0.429220
Block 1 Usage Rate	\$/kWh	First 833.3 kWh/mth	0.107300	0.005500		0.112800	0.030900	0.022500	0.166200	0.182820
Block 2 Usage Rate	\$/kWh	Next 7,500 kWh/mth	0.127300	0.006500		0.133800	0.037200	0.024300	0.195300	0.214830
Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.127300	0.006500		0.133800	0.037200	0.024300	0.195300	0.214830
Block 4 Usage Rate	\$/kWh	Balance Usage	0.127300	0.006500		0.133800	0.037200	0.024300	0.195300	0.214830
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Low Voltage Business - 2 Rate with Controlled Load										
Supply Rate	\$/day		0.301000	0.000000	0.089200	0.390200	0.000000	0.000000	0.390200	0.429220
Peak Block 1 Usage Rate	\$/kWh	First 1,666.7 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Peak Block 2 Usage Rate	\$/kWh	Next 6,666.7 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Peak Block 3 Usage Rate	\$/kWh	Next 8,333.3 kWh/mth	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Peak Block 4 Usage Rate	\$/kWh	Balance Usage	0.136200	0.006900		0.143100	0.042000	0.026600	0.211700	0.232870
Off-Peak Usage Rate	\$/kWh		0.049700	0.002500		0.052200	0.008900	0.000000	0.061100	0.067210
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008300	0.000000	0.047000	0.051700
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008300	0.000000	0.047000	0.051700
Low Voltage Controlled Load										
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
NEW TARIFFS										
Low Voltage Residential - Monthly Demand										
Supply Rate	\$/day		0.000000			0.000000			0.000000	0.000000
Summer Monthly Demand Rate	\$/kW/mth	min 1.5 KW	11.140000	0.480000		11.620000	2.670000	2.070000	16.360000	17.996000
Winter Monthly Demand Rate	\$/kW/mth	min 1.5 KW	5.570000	0.240000		5.810000	1.335000	1.035000	8.180000	8.998000
Additional Monthly Demand Rate	\$/kW/mth		0.000000	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000
Usage Rate	\$/kWh		0.061900	0.002700		0.064600	0.014600	0.011500	0.090700	0.099770
Low Voltage Residential - Monthly Demand with Controlled Load										
Supply Rate	\$/day		0.000000			0.000000			0.000000	0.000000
Summer Monthly Demand Rate	\$/kW/mth	min 1.5 KW	11.140000	0.480000		11.620000	2.670000	2.070000	16.360000	17.996000
Winter Monthly Demand Rate	\$/kW/mth	min 1.5 KW	5.570000	0.240000		5.810000	1.335000	1.035000	8.180000	8.998000
Additional Monthly Demand Rate	\$/kW/mth		0.000000	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000
Usage Rate	\$/kWh		0.061900	0.002700		0.064600	0.014600	0.011500	0.090700	0.099770
Controlled Load Block 1 Usage Rate	\$/kWh	First 666.7 kWh/mth	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Controlled Load Block 2 Usage Rate	\$/kWh	Balance Usage	0.036800	0.001900		0.038700	0.008300	0.007000	0.054000	0.059400
Low Voltage Sportsgrounds Stepped Demand (KVA)										
Supply Rate	\$/day	min 70 KVA Annual or Additional	0.000000	0.000000		0.000000		0.000000	0.000000	0.000000
Annual Block 1 Demand Rate	\$/kVA/mth	First 100 KVA	13.560000	0.690000		14.250000	3.540000	2.580000	20.370000	22.407000
Annual Block 2 Demand Rate	\$/kVA/mth	Next 150 KVA	7.910000	0.400000		8.310000	3.540000	1.510000	13.360000	14.696000
Annual Block 3 Demand Rate	\$/kVA/mth	Next 750 KVA	5.790000	0.290000		6.080000	3.540000	1.100000	10.720000	11.792000
Annual Block 4 Demand Rate	\$/kVA/mth	Balance KVA	4.380000	0.220000		4.600000	3.540000	0.830000	8.970000	9.867000
Additional Demand	\$/kVA/mth		4.380000	0.220000		4.600000	0.000000	0.830000	5.430000	5.973000
Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
Off-Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
High Voltage Sportsgrounds Stepped Demand (KVA)										
Supply Rate	\$/day	min 70 KVA Annual or Additional	0.000000	0.000000		0.000000		0.000000	0.000000	0.000000
Annual Block 1 Demand Rate	\$/kVA/mth	First 100 KVA	13.560000	0.690000		14.250000	3.540000	2.580000	20.370000	22.407000
Annual Block 2 Demand Rate	\$/kVA/mth	Next 150 KVA	7.910000	0.400000		8.310000	3.540000	1.510000	13.360000	14.696000
Annual Block 3 Demand Rate	\$/kVA/mth	Next 750 KVA	5.790000	0.290000		6.080000	3.540000	1.100000	10.720000	11.792000
Annual Block 4 Demand Rate	\$/kVA/mth	Balance KVA	4.380000	0.220000		4.600000	3.540000	0.830000	8.970000	9.867000
Additional Demand	\$/kVA/mth		4.380000	0.220000		4.600000	0.000000	0.830000	5.430000	5.973000
Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530
Off-Peak Usage Rate	\$/kWh		0.028000	0.001400		0.029400	0.007600	0.005300	0.042300	0.046530

Notes accompanying 2014/15 Tariffs

Notes:

1. Distribution tariffs are determined on a GST exclusive basis. GST is added to the distribution tariffs.
2. SA Power Networks must assign each Distribution Network User to a distribution tariff in respect of each of its connection points in accordance with the following principles.
 - (a) A Distribution Network User connected to the Distribution Network from 1 July 2010 requiring more than 100 amps (70 kVA) supply must be assigned to a distribution network tariff that includes a demand component in respect of that connection point.
 - (b) A Distribution Network User connected to the Distribution Network at 30 June 2011 that has a maximum demand of 250 kVA or more in respect of a connection point, must be assigned to a distribution tariff that includes a demand component in respect of that connection point.
 - (c) A Sub-Transmission (kVA) Network User is a Distribution Network User taking supply at 66 kV, or at 33 kV outside of the Adelaide Metropolitan area. A minimum annual demand of 10 MVA applies. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
 - (d) A Zone Substation (kVA) customer is a Distribution Network User taking supply generally at 11kV from the low voltage transformer terminals. Supply may also be taken at lower voltages that exceed 1 kV. A minimum annual peak demand of 5 MVA and a minimum annual usage of 25 GWh apply. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
 - (e) A High Voltage Stepped Demand (kVA) customer is a Distribution Network User taking supply generally at 11 kV. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual peak demand of 1 MVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
 - (f) A High Voltage Stepped Demand (kVA) <1,000 kVA customer is a Distribution Network User taking supply generally at 11 kV with a kVA demand generally less than 1,000 kVA. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual peak demand of 70 kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
 - (g) A High Voltage Sports Ground Stepped Demand (kVA) <1,000 kVA customer is a Distribution Network User taking supply generally at 11 kV with a kVA demand generally less than 1,000 kVA that utilizes a significant quantity of floodlighting. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual demand of 70 kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. The time periods when the demand is measured are set out in 4(c) below. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.
 - (h) A High Voltage (kVA) (Obsolete) customer is a Distribution Network User taking supply generally at 11 kV. This tariff is available only to Distribution Network Users that were taking supply under the High Voltage Demand (kW) (Obsolete) tariff as at 11 October 1999. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A minimum annual peak demand of 100 kVA applies. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. An excluded charge applies for the monthly reading of Type 5 meters. These tariffs are invoiced monthly.
 - (i) A High Voltage Business 2 rate customer is a Distribution Network User taking supply generally at 11 kV. Supply may also be taken at lower voltages that exceed 1 kV or at 33 kV in metropolitan Adelaide. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. Peak consumption is charged at a flat rate, as is Off Peak consumption. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is available only to Distribution Network Users requiring less than 70 kVA demand, except where a Distribution Network User was taking supply under this tariff as at 30 June 2010. This tariff is invoiced monthly. An excluded charge applies for the monthly reading of Type 5 meters.
 - (j) A Low Voltage Stepped Demand (kVA) customer is a Distribution Network User generally taking supply at less than 1 kV and generally from the low voltage distribution transformer terminals. A minimum agreed peak maximum demand of 70 KVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. A NEM compliant type 1-5 interval meter is required with the ability to measure both active and reactive power. An excluded charge applies for the monthly reading of Type 5 meters. These tariffs are invoiced monthly.
 - (k) A Low Voltage Sports Ground Stepped Demand (kVA) customer is a Distribution Network User generally taking supply generally at less than 1 kV with a kVA demand and generally from the low voltage distribution transformer terminals that utilizes a significant quantity of floodlighting. A minimum annual demand of 70 kVA applies. The steps to be applied to the annual demand are detailed in the Tariff Schedule. The time periods when the demand is measured are set out in 4(c) below. A NEM compliant type 1-4 interval meter is required with the ability to measure both active and reactive power. These tariffs are invoiced monthly.

- (l) A Low Voltage Business 2 rate customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1 kV and using peak and off-peak network charges. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. Peak consumption is charged at a flat rate as is Off Peak consumption. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). This tariff is available only to Distribution Network Users requiring less than 70 kVA demand, except where a Distribution Network User was taking supply under this tariff as at 30 June 2010 and where the customer's supply arrangements have not altered. An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is invoiced monthly or quarterly.
- (m) A Low Voltage Business single rate customer is a Distribution Network User that is not a residential customer generally taking supply at less than 1 kV. Consumption is charged at two blocks of consumption and is detailed in the Tariff Schedule. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is available only to Distribution Network Users that were taking supply under this tariff as at 30 June 2010 and where the customer's supply arrangements have not altered. This tariff is invoiced monthly or quarterly.
- (n) A Low Voltage Residential single rate customer is a Distribution Network User that is a residential customer taking supply at less than 1 kV. Consumption is charged at two blocks of consumption and is detailed in the Tariff Schedule. The User utilises a type 1-6 NEM compliant meter. Where a Type 1-5 meter is utilised, the meter must have the ability to measure both active and reactive power. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5-6 meters. This tariff is invoiced monthly or quarterly.
- (o) A Low Voltage Residential monthly demand customer is a Distribution Network User that is a residential customer taking supply at less than 1 kV. Consumption is charged at a flat rate. A charge also applies for the maximum demand each month with different prices applying in the summer months (November to March) and the winter months (April to October), as detailed in the Tariff Schedule. The time period when the monthly peak demand is measured is between 1600 and 2100 local SA time. The User utilises a type 1-5 NEM compliant meter read monthly. An excluded service charge applies where SA Power Networks is required to read the type 1-4 meter (eg for tier one customers and for tier two customers < 160MWh pa). An excluded charge also applies for the monthly reading of Type 5 meters. This tariff is invoiced monthly. Note that this is an optional tariff. A customer may elect to switch to another tariff after 12 months on this tariff.
- (p) A Low Voltage Controlled Load is used by a Distribution Network User for permanently installed storage water heaters with a rated delivery of not less than 125 litres, storage space heaters and other approved applications involving a time switch and separate metering where the timing has been set in accordance with SA Power Networks' requirements regarding the timing of loads. Consumption is charged at a flat rate. This tariff is available only to Distribution Network Users that were taking supply under the Controlled Load tariff as at 30 June 2003, or are utilising a business single or residential tariff at the NMI in conjunction with the controlled load. This tariff is invoiced at the same frequency as other tariffs used by the Distribution Network User at that NMI.
- (q) Unmetered Overnight Usage supply is defined as overnight use by a Distribution Network User for public lighting. These tariffs are generally invoiced monthly, unless otherwise agreed by SA Power Networks.
- (r) Unmetered 24 Hour Usage supply is defined as constant 24 hour per day use by a Distribution Network User, typically public phones, traffic lights and telecommunications installations. These tariffs are generally invoiced monthly, unless otherwise agreed by SA Power Networks.

3. The supply and demand charges are levied and billed to Distribution Network Users periodically on a pro-rata basis.

4. Demand charges for business customers are determined on the basis of:

- (a) Agreed maximum demand (Annual Demand); and
- (b) Agreed additional maximum demand (Additional Demand), determined in accordance with Schedule 2 of Part B of the 2005-2010 Electricity Distribution Price Determination.
- (c) For business customers on the Sports Ground demand kVA tariff, the Annual Demand shall be determined between 1200 and 1900 CDST during December to February only. Additional Demand shall be determined using all other times of the year.

5. Peak energy is energy consumed on business days between the hours of 0700 and 2100 (Central Standard Time). For Distribution Network Users with metering that does not recognise specific days, peak energy is energy consumed on each day between the hours of 0700 and 2100 (Central Standard Time).

6. Off-peak energy is energy consumed other than peak energy.

7. For monthly energy blocks still in use in 2014/15,

- (a) 333.3 kWh/mth approximates 4,000 kWh per annum (residential tariffs); and

(b) 833.3 kWh/mth approximates 10,000 kWh per annum (business single-rate tariffs).

8. The following meter charges apply

- | | |
|--|--------------------------------|
| • Meter Provision Type 6 Direct Current Connected | \$32.56 per annum excl GST. |
| • Meter Provision Type 6 Current Transformer Connected | \$142.35 per annum excl GST. |
| • Meter Provision Type 1-4 Exceptional | \$498.96 per annum excl GST. |
| • Meter Service Other Meter Provider Customer | \$0.00 per annum |
| • Meter Service Exit Fee Type 6 CT | \$264 excl GST per transaction |
| • Meter Service Exit Fee Type 1-4 | \$590 excl GST per transaction |

Residential, Business Single Rate and Business Two Rate tariffs incorporate the Type 6 Direct Current Connected Meter Charge. If a customer assigned to these tariffs is using that meter then no further adjustments are required.

If a customer assigned to a Residential, Business Single Rate or Business Two Rate tariff is using a Type 6 Current Transformer Connected Meter, then an additional charge of the difference from the Type 6 Direct Current Connected Meter will apply.

If a customer assigned to a Residential, Business Single Rate or Business Two Rate tariff is using another meter provider's meter, then the Type 6 Direct Current Connected Meter charge will be rebated.

For those customers on demand tariffs that are using a Type 1-4 Exceptional meter then an additional charge of the Type 1-4 Exceptional Meter will apply. A Type 1-4 Exceptional Meter is meter provision services provided in respect of meters meeting the requirements of a metering installation type 1, metering installation type 2, metering installation type 3 or metering installation type 4 installed prior to 1 July 2000 provided in accordance with the requirement of clause 27 of SA Power Networks' distribution licence as in force at 30 June 2005.

Exit fees apply to type 6 CT meters and to Type 1-4 Exceptional meters where customers elect to switch to another meter type and/or meter provider.