

Independent Auditor's Review Report to the Directors of ActewAGL Distribution and the Australian Electricity Regulator

We have reviewed the accompanying Australian Energy Regulator ("AER") Distribution Network Service Provider ("DNSP") reset RIN Templates – Estimated Information ("financial report") of ActewAGL Distribution as at, and for the years ending, 30 June 2009 to 30 June 2013 inclusive, which comprises:

1. Regulatory template 2.1 in respect of *Expenditure Summary* (excepting Forecasts);
2. Regulatory template 2.2 in respect of *Repex* (excepting Table 2.2.2, excepting Forecasts);
3. Regulatory template 2.3 in respect of *Augex* (Tables 2.3.1, 2.3.2 and 2.3.3.2 Expenditure \$000's only, excepting Forecasts);
4. Regulatory template 2.4 in respect of *Augex Model* (Table 2.4.5 \$000's per MVA Historical only and Table 2.4.6 Capex \$ millions - real 2014/15 Actual only, excepting Forecasts);
5. Regulatory template 2.5 in respect of *Connections* (Tables 2.5.2 Expenditure \$000's only, excepting Forecasts);
6. Regulatory template 2.6 in respect of *Non-network* (Table 2.14.1 Expenditure \$000's only, excepting Forecasts);
7. Regulatory template 2.7 in respect of *Vegetation management* (Table 2.7.2 Expenditure \$000's only);
8. Regulatory template 2.8 in respect of *Maintenance* (Table 2.8.2 Routine and Non-Routine Maintenance Costs \$000's only);
9. Regulatory template 2.9 in respect of *Emergency Response*;
10. Regulatory template 2.10 in respect of *Overheads* (excepting Forecasts);
11. Regulatory template 2.11 in respect of *Labour* (Table 2.11.1 Total Labour Costs \$000's only, excepting Forecasts);
12. Regulatory template 2.12 in respect of *Input Tables* (excepting Forecasts);
13. Regulatory template 2.13 in respect of *Provisions* (excepting Forecasts);
14. Regulatory template 2.15 in respect of *Insurance and Self-Insurance* (excepting Forecasts);
15. Regulatory template 4.1 in respect of *Public Lighting* (Table 4.1.2);
16. Regulatory template 4.2 in respect of *Metering* (Table 4.2.2 Expenditure \$000's only, excepting Forecasts);
17. Regulatory template 4.3 in respect of *Fee-based services* (Table 4.3.1 Expenditure \$000's only, excepting Forecasts);
18. Regulatory template 4.4 in respect of *Quoted services* (Table 4.4.1 Expenditure \$000's only, excepting Forecasts);
19. Regulatory template 7.4 in respect of *Shared Assets* (excepting Forecasts); and
20. Regulatory template 7.5 in respect of *Efficiency Benefit Sharing Scheme* (excepting Forecasts).

All relevant terms above are as defined in the Regulatory Information Notice issued to ActewAGL Distribution on 19 December 2013 under Division 4 of Part 3 of the National Electricity (ACT) Law.

The Directors' Responsibility for the Financial Report

The Directors of ActewAGL Distribution are responsible for the preparation and fair presentation of the financial report in accordance with Division 4 of Part 3 of the National Electricity (ACT) Law and for such internal control as the Directors determine is necessary for the preparation and fair presentation of the financial report that is free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express a conclusion on the financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2405 *Review of Historical Financial Information Other than a Financial Report*, in order to state whether, on the basis of the procedures described, anything has come to our attention that causes us to believe that the financial report is not presented fairly, in all material respects, in accordance with the Regulatory Information Notice issued to ActewAGL Distribution on 19 December 2013 under Division 4 of Part 3 of the National Electricity (ACT) Law. ASRE 2405 also requires us to comply with the fundamental ethical principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

A review of a financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the financial report of ActewAGL Distribution as at, and for the years ending, 30 June 2009 to 30 June 2013 inclusive, does not present fairly, in all material respects, in accordance with Division 4 of Part 3 of the National Electricity (ACT) Law, which comprises:

1. Regulatory template 2.1 in respect of *Expenditure Summary* (excepting Forecasts);
2. Regulatory template 2.2 in respect of *Repex* (excepting Table 2.2.2, excepting Forecasts);
3. Regulatory template 2.3 in respect of *Augex* (Tables 2.3.1, 2.3.2 and 2.3.3.2 Expenditure \$000's only, excepting Forecasts);
4. Regulatory template 2.4 in respect of *Augex Model* (Table 2.4.5 \$000's per MVA Historical only and Table 2.4.6 Capex \$ millions - real 2014/15 Actual only, excepting Forecasts);
5. Regulatory template 2.5 in respect of *Connections* (Tables 2.5.2 Expenditure \$000's only, excepting Forecasts);
6. Regulatory template 2.6 in respect of *Non-network* (Table 2.14.1 Expenditure \$000's only, excepting Forecasts);
7. Regulatory template 2.7 in respect of *Vegetation management* (Table 2.7.2 Expenditure \$000's only);
8. Regulatory template 2.8 in respect of *Maintenance* (Table 2.8.2 Routine and Non-Routine Maintenance Costs \$000's only);
9. Regulatory template 2.9 in respect of *Emergency Response*;
10. Regulatory template 2.10 in respect of *Overheads* (excepting Forecasts);
11. Regulatory template 2.11 in respect of *Labour* (Table 2.11.1 Total Labour Costs \$000's only, excepting Forecasts);
12. Regulatory template 2.12 in respect of *Input Tables* (excepting Forecasts);
13. Regulatory template 2.13 in respect of *Provisions* (excepting Forecasts);
14. Regulatory template 2.15 in respect of *Insurance and Self-Insurance* (excepting Forecasts);

15. Regulatory template 4.1 in respect of *Public Lighting* (Table 4.1.2);
16. Regulatory template 4.2 in respect of *Metering* (Table 4.2.2 Expenditure \$000's only, excepting Forecasts);
17. Regulatory template 4.3 in respect of *Fee-based services* (Table 4.3.1 Expenditure \$000's only, excepting Forecasts);
18. Regulatory template 4.4 in respect of *Quoted services* (Table 4.4.1 Expenditure \$000's only, excepting Forecasts);
19. Regulatory template 7.4 in respect of *Shared Assets* (excepting Forecasts); and
20. Regulatory template 7.5 in respect of *Efficiency Benefit Sharing Scheme* (excepting Forecasts).

Basis of Accounting and Restriction on Distribution and Use

Without modifying our conclusion, we draw attention to “The Directors Responsibility for the Financial Report” paragraph above which states that the financial report has been prepared in accordance with Division 4 of Part 3 of the National Electricity (ACT) Law for the purpose of its submission with the AER. The financial report has been prepared to assist ActewAGL Distribution to meet the financial reporting requirements of Division 4 of Part 3 of the National Electricity (ACT) Law. As a result, the financial report may not be suitable for another purpose. Our report is intended solely for the Directors and the AER and should not be distributed to or used by parties other than the Directors and the AER.

Deloitte Touche Tohmatsu

DELOITTE TOUCHE TOHMATSU

A Spark

Alexandra Spark
Partner
Chartered Accountants
Canberra, 27 May 2014