



21 October 2019

Mr Chris Pattas  
General Manager  
Network Operations and Development Branch  
Australian Energy Regulator  
GPO Box 520  
Melbourne VIC 3001

Dear Mr Pattas

### **Victorian Transmission System – Reference tariff adjustment notification**

Pursuant to section 4.7.5 of the Access Arrangement in place for the Victorian Transmission System (VTS), APA VTS Australia (Operations) P/L (APA VTS) must make an initial notification to the Australian Energy Regulator (AER) of tariff adjustments to occur on 1 January 2020 at least 50 Business Days<sup>1</sup> before the date of implementation of those adjustments.

APA VTS submits this initial tariff adjustment notification in satisfaction of this requirement.

**Attachment A** to this letter sets out initial reference tariffs calculated in accordance with the prevailing access arrangement. These tariffs are presented in tables that correspond to those in the access arrangement. Consistent with Schedule D.1 (a) (ii) of the Access Arrangement, tariff movement has been limited to  $(CPI-X)(1+2\%)$ .

This tariff notification has been prepared prior to final winter demand figures coming available from the Australian Energy Market Operator<sup>2</sup> and prior to December quarter CPI values being released. APA VTS intends to update this notification once this data becomes available.

Please contact Scott Young, Manager Regulatory on 02 9275 0031 or at [scott.young@apa.com.au](mailto:scott.young@apa.com.au) if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely

A handwritten signature in blue ink, appearing to read 'P. Bolding', is written over a light blue horizontal line.

Peter Bolding  
General Manager Regulatory and Strategy

<sup>1</sup> Due to a delay in RBA publication of its debt data and the consequential delay in the AER providing an updated PTRM and X Factor, APA VTA and the AER have agreed a delayed filing of updated tariffs to 21 October 2019.

<sup>2</sup> APA VTS is currently using an internally calculated number for the purposes of this submission

APA Group comprises two registered investment schemes, Australian Pipeline Trust (ARSN 091 678 778) and APT Investment Trust (ARSN 115 585 441), the securities in which are stapled together. Australian Pipeline Limited (ACN 091 344 704) is the responsible entity of those trusts. The registered office is Level 25, 580 George Street, Sydney NSW 2000.

# Victorian Transmission System tariffs from 1 January 2020

## Initial Tariff Notification

21 October 2019

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

### A.2 Injection Tariffs

#### (a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.8769
LaTrobe & Maryvale	0.3714
Tyers & Lurgi	1.1262
West Gippsland	0.5306

#### (b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.2238
Interconnect	0.298

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.8771
Western and SEAGas Pipeline	-
South West	0.6736

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3029

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

## A.3 Withdrawal Tariffs

### (a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1606	0.1596
2	West Gippsland	0.1981	0.2207
3	Lurgi	0.2355	0.2819
4	Metro North West	0.3329	0.3594
5	Calder	0.7575	0.955
6	South Hume	0.2945	0.3517
7	Echuca	0.6333	1.0667
8	North Hume	0.7538	1.1171
9	Western	0.7176	1.0724
21	Warrnambool	0.1093	0.1839
22	Koroit	0.2301	0.6901
10	Murray Valley	0.6153	0.9057
11	Interconnect	0.7805	0.7805
13	South West	0.1596	0.1596
17	Wodonga	0.8508	1.4465
18	Tyers	0.1948	0.2023
19	Culcairn	0.8286	NA
20	Metro South East	0.3329	0.3594
24	Geelong	0.2437	0.2916
25	Maryvale	0.0632	NA

### (b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0221

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0565
32	WUGS	0.0827

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1740	0.1981

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.3181	0.419
11	Interconnect	0.1596	NA
17	Wodonga	0.185	0.2077

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1786	0.2006