

The Directors Australian Gas Networks Limited Level 6 400 King William Street ADELAIDE SA 5000

28 October 2016

Report on the limited assurance procedures performed over actual gas volumes reported for the period 1 January 2015 to 31 December 2015 on the proposed 2017 distribution tariffs schedule for Australian Gas Networks (Albury) Limited (formerly The Albury Gas Company Limited)

Scope

In accordance with the terms of engagement letter dated 18 October 2016, we were engaged by Australian Gas Networks Limited ("the Company") to perform an independent limited assurance engagement in respect of the actual gas volumes reported for the period 1 January 2015 to 31 December 2015 (the "Period") on the attached 2017 proposed distribution tariffs schedule for Australian Gas Networks (Albury) Limited ("Albury Gas"). The criteria (the "Criteria") against which we assessed Albury Gas is Section 4.4.1 of the Access Arrangement for Australian Gas Networks Albury Gas Distribution System for the period 2013 – 2017 (the "Access Arrangement").

The Company's responsibilities

The Company is responsible for the preparation of the proposed tariffs schedule for Albury Gas in accordance with the Criteria.

Our Independence and Quality control

We have complied with relevant ethical requirements related to assurance engagements, which include independence and other requirements founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

In accordance with Auditing Standard ASQC 1 Quality Control for Firms that Perform Audits and Reviews of Financial Reports and Other Financial Information, Other Assurance Engagements and Related Services Engagements the firm maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.



Our responsibilities

Our responsibility is to perform limited assurance procedures over the reported actual gas volumes included on the 2017 tariffs schedule for Albury Gas as measured by the Access Arrangement.

Our engagement has been conducted in accordance with the Australian Standard on Assurance Engagements (ASAE 3000) Assurance Engagements Other Than Audits or Reviews of Historical Financial Information. That standard requires that we plan and perform this engagement to obtain limited assurance about whether anything has come to our attention to indicate that the 2017 proposed distribution tariffs schedule for Albury Gas has not been prepared, in all material respects, in accordance with the Criteria, for the Period. The procedures we performed were based on our professional judgement and included:

- agreeing gas volumes for the period reported on the 2017 proposed distribution tariffs schedule to information from the APA billing system;
- comparing 2015 gas volumes to 2014 gas volumes and obtaining explanations for material variances;
- tracing a sample of invoices for the billing period to the underlying source data that is used to compile the 2017 proposed distribution tariffs schedule; and
- testing of mathematical accuracy of the 2017 proposed distribution tariffs schedule.

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less in extent than for, a reasonable assurance engagement and consequently the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed. Accordingly, we do not express a reasonable assurance opinion.

We believe that the evidence we have obtained is sufficient and appropriate to provide a basis for our conclusion.

Use of report

This report was prepared for the Directors of Australian Gas Networks Limited in accordance with their requirement to lodge a proposed distribution tariffs schedule for Albury Gas with the Australian Energy Regulator ("AER"). We disclaim any assumption of responsibility for any reliance on this report to any persons or users other than the Directors of Australian Gas Networks Limited, or for any purpose other than that for which it was prepared.

Inherent limitations

Because of the inherent limitations of any work planned and executed under ASAE 3000, it is possible that fraud, error or non-compliance may occur and not be detected. A limited assurance engagement is not designed to detect all instances of non-compliance with the preparation of the proposed tariffs schedule for Albury Gas as measured against the Criteria, as it is limited primarily to making enquiries, of the Company, and applying analytical procedures. The limited assurance conclusion expressed in this report has been formed on the above basis.



Conclusion

Based on our completion of limited assurance procedures, which is not an audit, nothing has come to our attention that causes us to believe that the reported actual gas volumes for the period 1 January 2015 to 31 December 2015 on the proposed tariffs schedule have not been prepared in accordance with Section 4.4.1 of the Access Arrangement for Australian Gas Networks Albury Gas Distribution System for the period 2013-2017.

Pricewaterhouse Coopers

Andrew Forman

Partner

Adelaide 28 October 2016

Tariff Approval - AGN Albury

PROPOSED 2017 DISTRIBUTION TARIFFS



Proposed tariff name Tariff V - Residential	Prop	Exist	Actual 2015	Prop Tar	Exist Tar
	2017 Tariff	2016 Tariff	Volumes	Revenue	Revenue
Fixed Charge	0.2549	0.2660	7,551,868	1,924,971	2,008,797
GJ 0 - 0.0274	8.1692	7.4931	172,252	1,407,158	1,290,699
GJ 0.0274 - 0.0493	5.2214	5.1542	102,987	537,736	530,816
GJ > 0.0493	2.8662	2.8295	648,958	1,860,043	1,836,226
Tariff V - Non Residential			924,197		
Fixed Charge	0.2549	0.2660	338,049	86,169	89,921
GJ 0 - 0.05	6.1204	5.6352	11,177	68,405	62,982
GJ 0.05 - 0.55	3.1469	2.9587	56,882	179,001	168,296
GJ 0.55 - 1.37	2.2391	2.2104	41,246	92,353	91,169
GJ > 1.37	0.9077	0.8961	170,218	154,507	152,532
Tariff D			279,521		
0 - 10	1,250.0405	1,234.0436	54	67,665	66,799
10 - 50	776.3900	766.4545	110	85,758	84,661
> 50	187.6057	185.2049	192	35,963	35,503
Total Revenue				6,499,729	6,418,400