

## 25 – 31 July 2021

### Weekly Summary

With the exception of higher scheduled demand in Brisbane, average prices and demand decreased across all markets from the previous week.<sup>1</sup>

Gas powered generation decreased from quite high levels over the previous week.<sup>2</sup>

APLNG commenced scheduled export pipeline maintenance from 28 July.<sup>3</sup>

A trend of counteracting MOS allocations in Sydney continued from the previous week, with MOS service payments averaging just under \$37,000 per day.

In Sydney, there were 2 instances of prices exceeding a significant price variation reporting threshold this week.<sup>4</sup> The price variations between the D-2 provisional schedule and D-1 ex ante schedule of greater than \$7/GJ will be investigated in a significant price variation report to be published on the AER website.

### Long term statistics and explanatory material

The AER has published an [explanatory note](#) to assist with interpreting the data presented in its weekly gas market reports. The AER also publish a range of [longer term statistics](#) on the performance of the gas sector including gas prices, production, pipeline flows and consumer demand.

### Market overview

Figure 1 sets out the average daily prices (\$/GJ) for the current week, and demand levels, compared to historical averages. Regions shown include the Victorian Declared Wholesale Market (**VGM or Victorian gas market**) and for the Sydney (**SYD**), Adelaide (**ADL**) and Brisbane (**BRI**) Short Term Trading Market hubs (**STTM**).

---

<sup>1</sup> Over forecast demand in Brisbane saw actual allocations decrease over a number of days this week (see figure 4.3). This was largely driven by reduced industrial demand.

<sup>2</sup> In Queensland, one unit of the Callide C power station came back online from 26 July. The base-load coal generator was taken offline from late-May following an explosion and fire in the turbine hall of one of the two generating units.

<sup>3</sup> A full train outage is scheduled to proceed from 28 July to 24 August 2021.

<sup>4</sup> On 26 July, the variation between the D-2 price (\$25.00/GJ) and D-1 ex ante price (\$15.00/GJ) was \$10.00/GJ. On 27 July, the variation between the D-2 price (\$21.70/GJ) and D-1 ex ante price (\$13.05/GJ) was \$8.65/GJ.

**Figure 1: Average daily prices and demand – all markets (\$/GJ, TJ)<sup>5</sup>**

	Victoria		Sydney		Adelaide		Brisbane	
	Price	Demand	Price	Demand	Price	Demand	Price	Demand
25 Jul - 31 Jul 2021	10.11	863	11.88	294	13.51	75	12.91	101
% change from previous week	-32	-17	-27	-9	-21	-8	-23	9
21-22 financial YTD	15.48	964	16.64	308	17.16	78	14.96	95
% change from previous financial YTD	227	0	290	-5	176	-4	335	-17

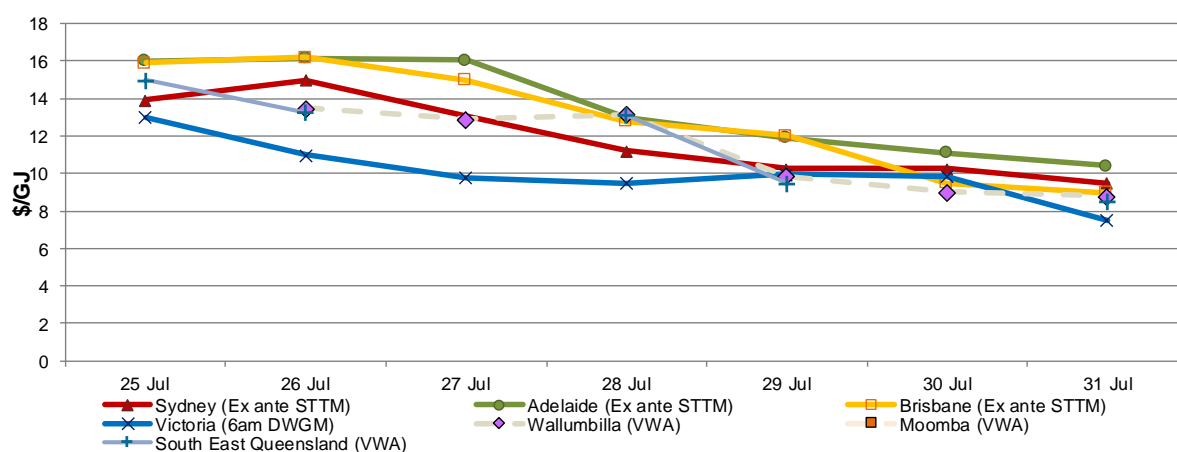
Figure 2 sets out price and demand information for the voluntary Wallumbilla and Moomba Gas Supply Hubs (GSH).

**Figure 2: Average prices and total quantity – Gas supply hub (\$/GJ, TJ)<sup>6</sup>**

	Moomba		South East Queensland		Wallumbilla	
	Price	Quantity	Price	Quantity	Price	Quantity
25 Jul - 31 Jul 2021	-	-	12.49	72	10.96	196
% change from previous week	-	-	-12	-49	-28	-38
21-22 financial YTD	18.25	5	12.75	772	13.73	1696
% change from previous financial YTD	424	-96	278	-28	301	-26

Figure 3 illustrates the daily prices in each gas market, as defined in figures 1 and 2.

**Figure 3: Daily gas market prices (\$/GJ)**



<sup>5</sup> Average daily quantities are displayed for each region. The weighted average daily imbalance price applies for Victoria.

<sup>6</sup> The prices shown for the GSH in Moomba, South East Queensland and Wallumbilla are volume weighted average (VWA) prices for all products traded across the period. The total quantity contributing to the weighted price is displayed for these GSH. Reported values for Moomba are the aggregate of trades on the Moomba to Adelaide Pipeline (MAP) and the Moomba to Sydney Pipeline (MSP). Historic trades for RBP and SWQP are grouped under WAL, (including in-pipe trades on the RBP).

Figure 4 compares average ancillary market payments (VGM) and balancing gas service payments (STTM) against historical averages.

**Figure 4: Average daily ancillary payments (\$000)**

	Victoria Ancillary Payments*	Sydney MOS	Adelaide MOS	Brisbane MOS
25 Jul - 31 Jul 2021	-	36.80	5.19	0.80
% change from previous week	-	-10	-25	140
21-22 financial YTD		32.22	4.56	0.66
% change from previous financial YTD		57	-77	-6

\* Ancillary payments reflect the compensation costs for any additional injections offered at a price higher than the market price. Note: only positive ancillary payments, reflecting system constraints will be shown here.

More detailed analysis on the VGM is provided in section 1.

Figure 5 shows the quantity and volume weighted prices of products traded in the Gas Supply Hub locations at Moomba, South East Queensland and Wallumbilla.

**Figure 5: Gas supply hub products total traded for the current week (\$/GJ, TJ)<sup>7</sup>**

	Moomba		South East Queensland		Wallumbilla*	
	VWA price	Quantity	VWA price	Quantity	VWA price	Quantity
<b>Balance of day</b>	-	-	10.04	27.0	10.21	109.0
<b>Daily</b>	-	-	15.36	5.0	11.05	27.0
<b>Day ahead</b>	-	-	13.78	40.0	12.29	60.0
<b>Weekly</b>	-	-	-	-	-	-
<b>Monthly</b>	-	-	-	-	-	-
<b>Total</b>	-	-	<b>12.49</b>	<b>72.0</b>	<b>10.96</b>	<b>196.0</b>

\* includes non-netted (off-market) trades.

<sup>7</sup> Further information about new product trading locations in Victoria (Culcairn) and Sydney (Wilton) is available in section 6. Gas Supply Hub).

Figure 6 shows Bulletin Board pipeline flows for the three LNG export pipeline facilities and the production output at related production facilities in the Roma region.

**Figure 6: Average daily LNG export pipeline and production flows (TJ)\***

	APLNG	GLNG	QCLNG	Total
Production	1463	1011	1765	4239
Export Pipeline Flows	1122	1179	1351	3651
% change from previous week (pipeline flows)	-29	24	23	0
21-22 financial YTD flows	1472	1076	985	3533

\* Production quantities represent flows from facilities operated by APLNG, Santos and QGC. Gas from individual facilities may also supply the domestic market, other LNG projects or storage facilities.

## Detailed market analysis

### ***Preliminary analysis – Sydney 26 and 27 July significant price variations***

#### *26 July significant price variation*

On 26 July, the variation between the D-2 price (\$25/GJ) and D-1 ex ante price (\$15/GJ) was \$10.00/GJ. The lower ex ante price was primarily driven by rebidding shifting capacity into lower price bands, particularly from \$5-10/GJ.<sup>8</sup> The additional quantities becoming available at lower prices were largely attributable to exporter/producers (and traders to some extent above \$10/GJ).

#### *27 July significant price variation*

On 27 July, the variation between the D-2 price (\$21.70/GJ) and D-1 ex ante price (\$13.05/GJ) was \$8.65/GJ. This was driven by a significant increase in capacity being made available below \$15/GJ in the ex ante schedule by GPG gentailers<sup>9</sup>, exporter/producers<sup>10</sup> and traders<sup>11</sup>. The ex ante price decreased despite just under 10 TJ of additional demand, which was related to controllable withdrawal bids being rebid to high prices.<sup>12</sup>

These price variations of greater than \$7/GJ exceeded a reporting threshold outlined in the [STTM Significant Price Variation Guideline](#). The AER will investigate and publish a significant price variation report on the events.

<sup>8</sup> There was a significant reduction in capacity priced above \$20/GJ and a similar increase in additional gas being offered below \$20/GJ in the ex ante schedule. There was no significant rebidding of controllable withdrawal bids.

<sup>9</sup> Participants classified as GPG Gentailers in the Sydney market are AGL, Alinta, EnegyAustralia, Hydro Tasmania, Origin, Shell Retail, and Snowy Hydro.

<sup>10</sup> Participants classified as Exporter/Producers in the Sydney market are Arrow, BHP Billiton, Esso, Santos and Shell.

<sup>11</sup> Participants classified as Traders in the Sydney market are Eastern Energy Supply, Macquarie Bank, Petro China and Strategic Gas Market Trading.

<sup>12</sup> Additional controllable demand quantities scheduled due to rebidding were 3.3 TJ on the EGP, 6.8 TJ on the MSP and 2.6 TJ in the hub.

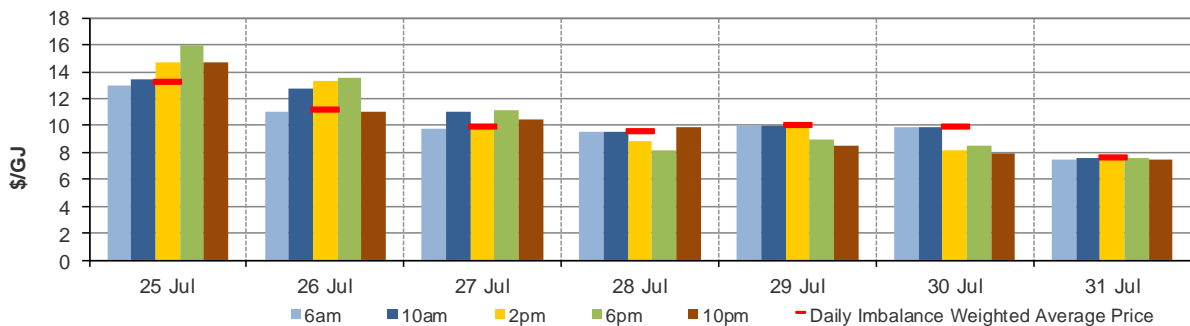
## 1. Victorian Declared Wholesale Market

In the Victorian gas market, gas is priced five times daily at 6 am, 10 am, 2 pm, 6 pm and 10 pm. The imbalance weighted price on a gas day tends towards the 6 am price<sup>13</sup> which is the schedule at which most gas is traded.

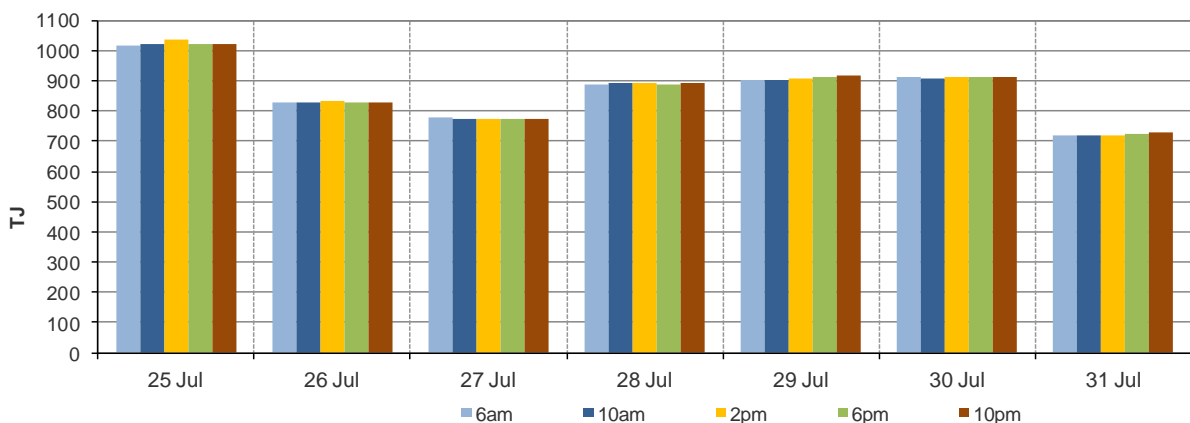
The main drivers<sup>14</sup> of price are demand forecasts and bids to inject or withdraw gas from the market. Figures 1.1 to 1.4 below show the daily prices, demand forecasts<sup>15</sup>, and injection/withdrawal bids for each of the five pricing schedules. Figure 1.5 provides information on which system injection points were used to deliver gas, in turn indicating the location and relative quantity of gas injection bids cleared through the market.

Ancillary payments for gas injected above the market price are shown above in figure 3.

**Figure 1.1: Prices by schedule (\$/GJ)**



**Figure 1.2: Demand forecasts (TJ)**

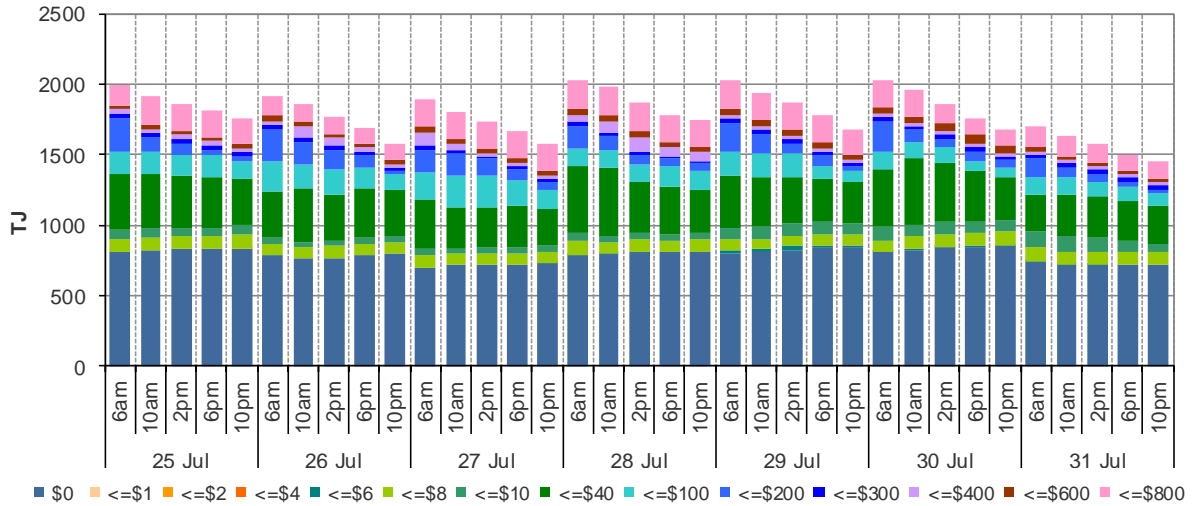


<sup>13</sup> Prices for subsequent schedules are applied only to the differences in scheduled quantities (imbalances) to calculate the weighted price. The 6 am price applies to the entire scheduled quantity in the initial schedule.

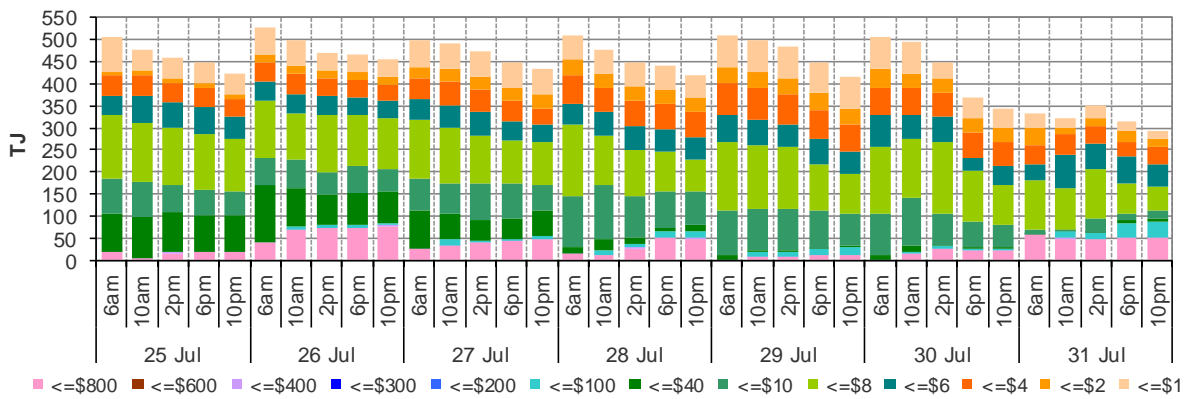
<sup>14</sup> The price might also be affected by transmission or production (contractual) constraints limiting how much gas can be delivered from a locale or System Injection Point (SIP) from time to time.

<sup>15</sup> These are Market Participants' aggregate demand forecasts adjusted for any override as applied by AEMO from time to time. These forecasts must be scheduled and cannot respond to price like withdrawal bids.

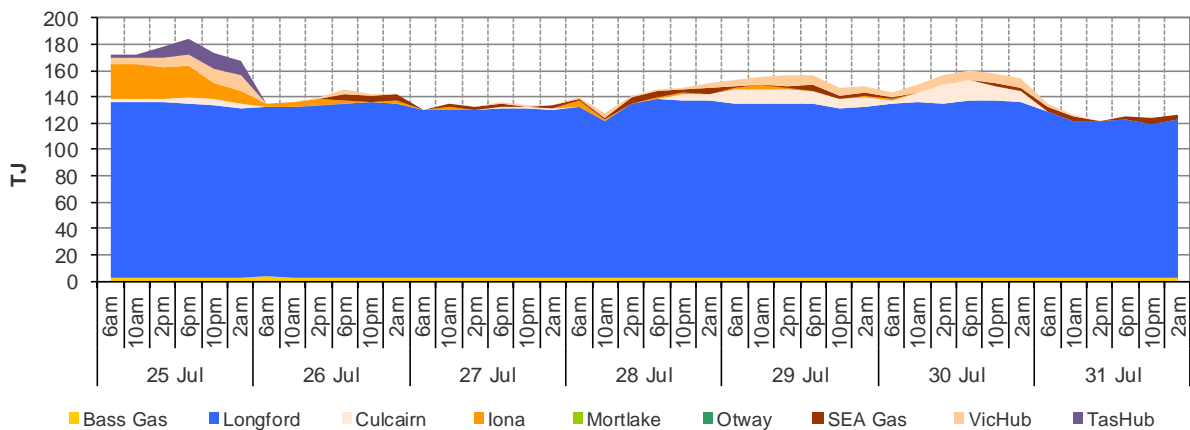
**Figure 1.3: Injection bids by price bands (TJ)**



**Figure 1.4: Withdrawal bids by price bands (TJ)**



**Figure 1.5: Metered Injections by System Injection Point (TJ)**



Note that in figure 1.5, the last 8-hour schedule from 10 pm has been separated into two 4-hour blocks to provide a consistent comparison with earlier scheduled injection volumes.

## 2. Sydney STTM

In each STTM hub, a daily gas price is calculated before the gas day (the ex ante price) and after the gas day (the ex post price). The main drivers of these prices are participant demand forecasts, and offers to inject or bids to withdraw gas traded at the hub.<sup>16</sup> Divergences in ex ante and ex post prices for a gas day may occur due to differences in scheduled (forecast) and allocated (actual) quantities. Pipeline acronyms are defined in the [user guide](#).

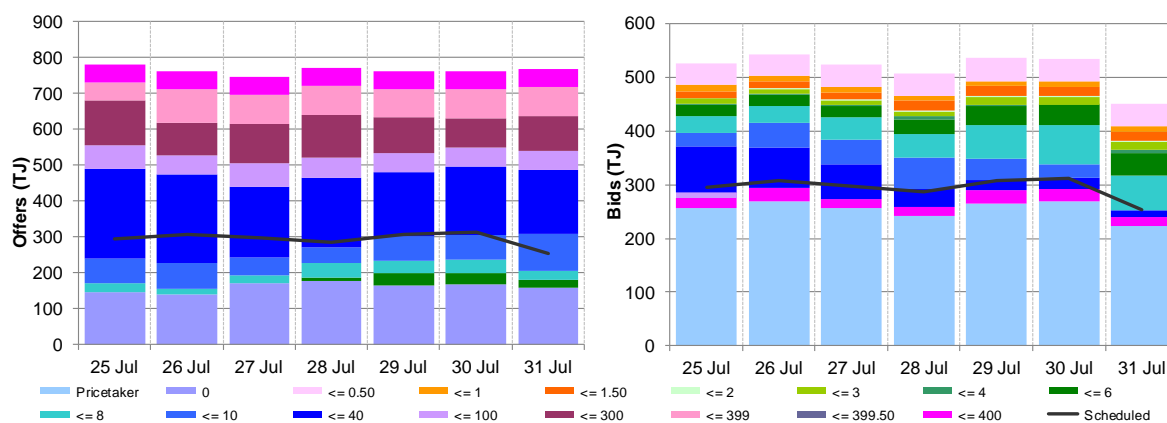
Market Operator Service balancing gas (MOS) payments arise because the amount of gas nominated on pipelines for delivery on a gas day will either exceed or fall short, by some amount, of the amount of gas consumed in the hub. In such circumstances, MOS payments are made to participants for providing a service to park gas on a pipeline or to loan gas from a pipeline to the hub.<sup>17</sup>

Figures 2.1 and 2.2 show daily prices, demand, offers and bids. Figures 2.3 and 2.4 show gas scheduled and allocated on pipelines to supply the hub, indicating the location and relative quantity of gas offers across pipelines and also the amount of MOS allocated for each pipeline.

**Figure 2.1: SYD STTM daily ex ante and ex post prices and quantities**

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	13.91	15.00	13.05	11.20	10.25	10.27	9.50
Ex ante quantity (TJ)	295	309	297	287	308	312	253
Ex post price (\$/GJ)	13.00	14.90	12.80	10.50	10.00	9.80	9.50
Ex post quantity (TJ)	287	295	282	278	293	297	252

**Figure 2.2: SYD daily hub offers and daily hub bids in price bands (\$/GJ)**

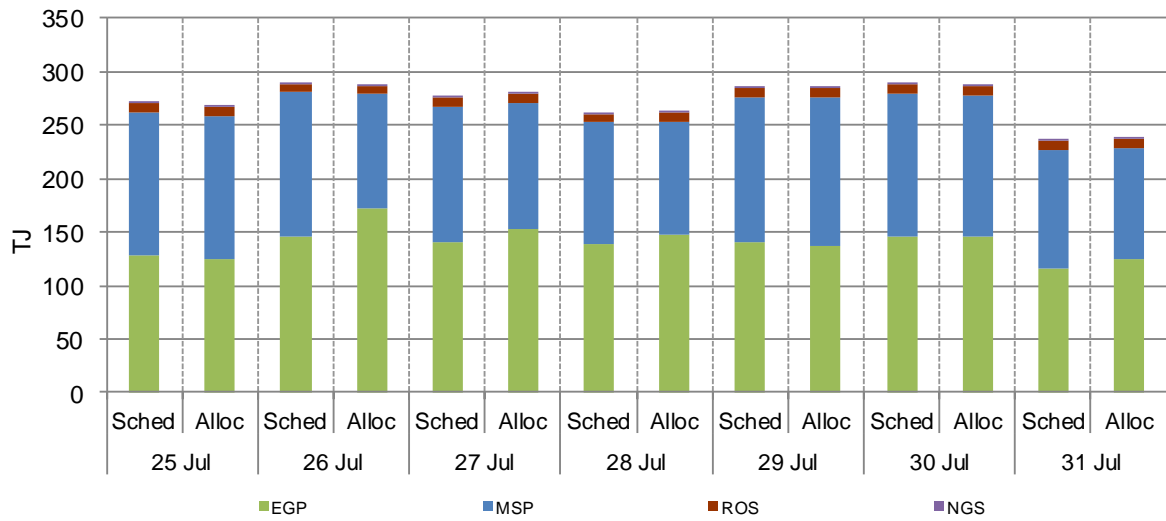


<sup>16</sup> The main driver of the amount of gas scheduled on a gas day is the 'price-taker' bid, which is forecast hub demand that cannot respond to price and which must be delivered, regardless of the price.

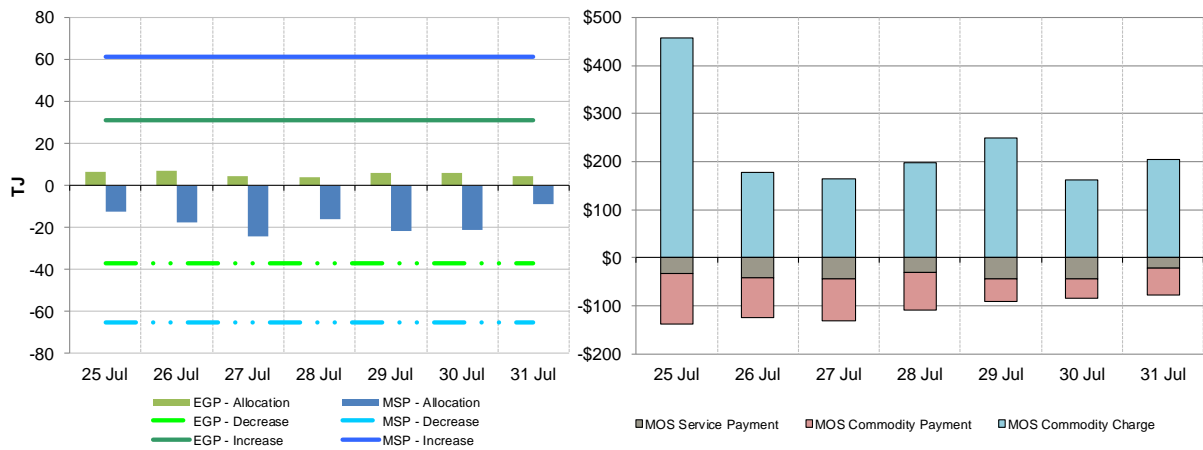
<sup>17</sup> MOS service payments involve a payment for a MOS increase service when the actual quantity delivered exceeds final gas nominations for delivery to a hub, and a payment for a MOS decrease service when the actual quantity delivered is less than final nominations. As well as a MOS 'service' payment, as shown in figure 2.4, MOS providers are paid for or pay for the quantity of MOS sold into the market or bought from the market (MOS 'commodity' payments/charges).

**Figure 2.3: SYD net scheduled and allocated gas hub supply (excluding MOS)**

Figure 2.3 shows the daily scheduled and allocated quantities sorted by facility for Sydney this week. For a more detailed description of this figure, please refer to the user guide.



**Figure 2.4: SYD MOS allocations (TJ), service payments and commodity payments/charges (\$000)<sup>18</sup>**



<sup>18</sup> The commodity cost of MOS illustrated on the right of the figure represents the commodity quantity at the D+2 ex ante price. Commodity payments and charges for a given gas day relate to quantities traded two days earlier. That is, the commodity cost for services provided on Sunday will appear in the chart for Tuesday, when the D+2 price is set. In contrast, service payments are shown alongside the day they occurred.



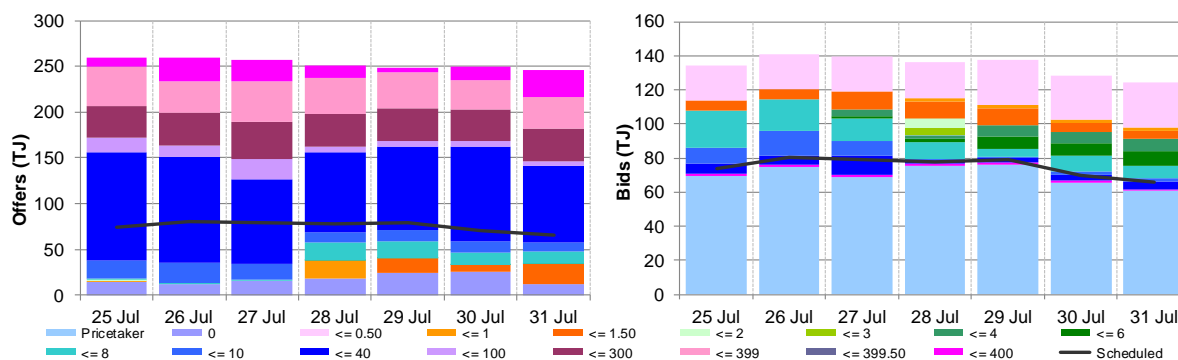
### 3. Adelaide STTM

The Adelaide STTM hub functions in the same way as the Sydney STTM hub. The same data that was presented for the Sydney hub is presented for the Adelaide hub in the figures below.

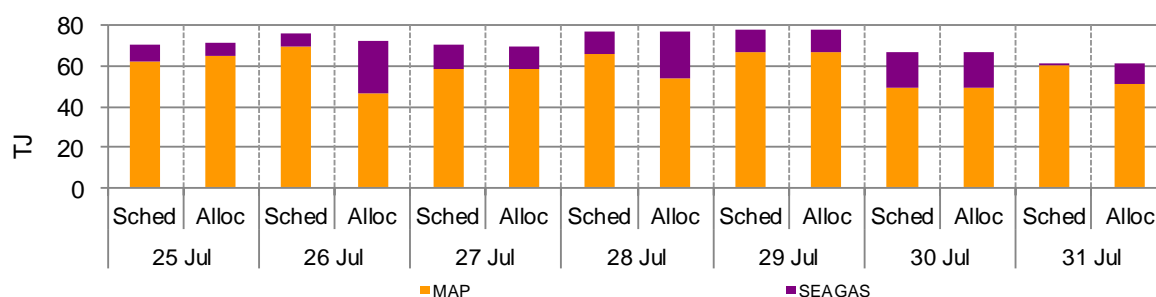
**Figure 3.1: ADL STTM daily ex ante and ex post prices and quantities**

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	16.01	16.15	16.05	13.00	11.90	11.09	10.39
Ex ante quantity (TJ)	74	81	79	78	79	70	66
Ex post price (\$/GJ)	16.11	16.44	16.99	13.12	12.00	11.17	10.43
Ex post quantity (TJ)	76	82	83	80	80	72	71

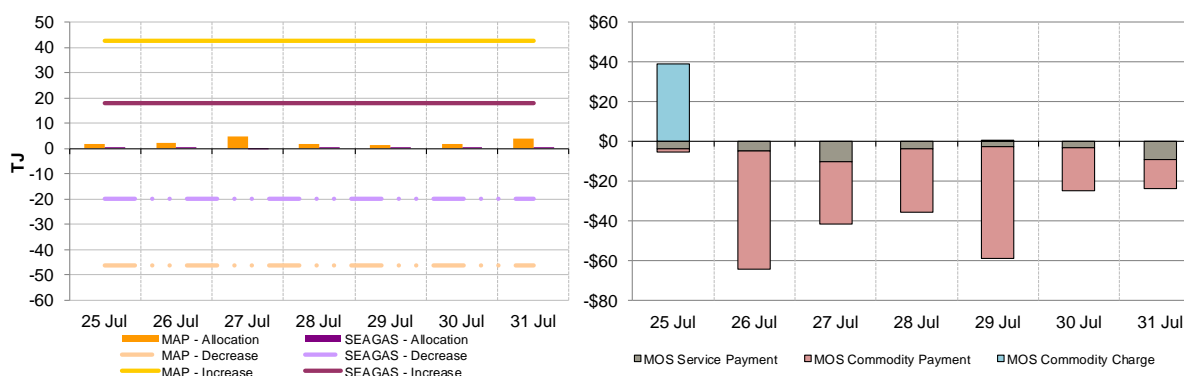
**Figure 3.2: ADL daily hub offers and daily hub bids in price bands (\$/GJ)**



**Figure 3.3: ADL net scheduled and allocated gas hub supply (excluding MOS)**



**Figure 3.4: ADL MOS allocations (TJ), service payments and commodity payments/charges (\$000)**



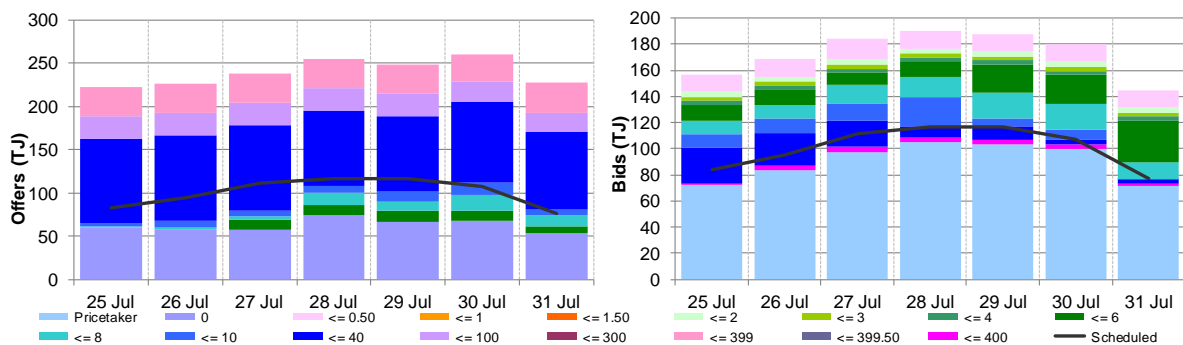
## 4. Brisbane STTM

The Brisbane STTM hub functions in the same way as the Sydney STTM hub. The same data that was presented for the Sydney hub is presented for the Brisbane hub in the figures below.

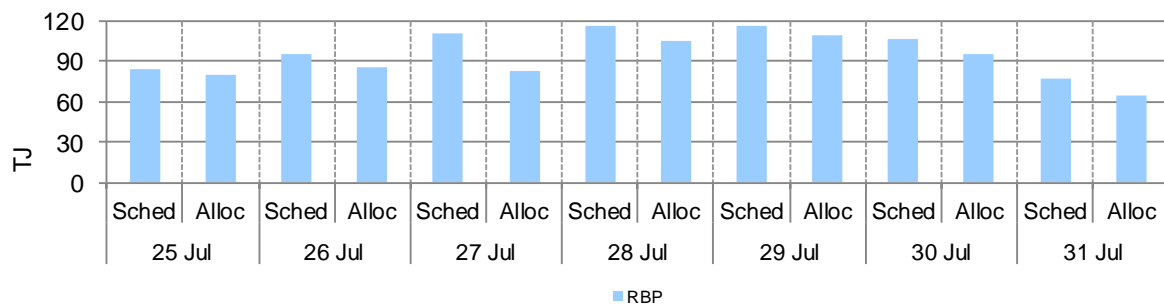
**Figure 4.1: BRI STTM daily ex ante and ex post prices and quantities**

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	15.90	16.20	15.00	12.80	12.00	9.50	8.99
Ex ante quantity (TJ)	84	95	111	117	117	108	77
Ex post price (\$/GJ)	15.20	12.50	12.15	10.00	11.47	8.10	7.02
Ex post quantity (TJ)	80	83	86	106	112	93	62

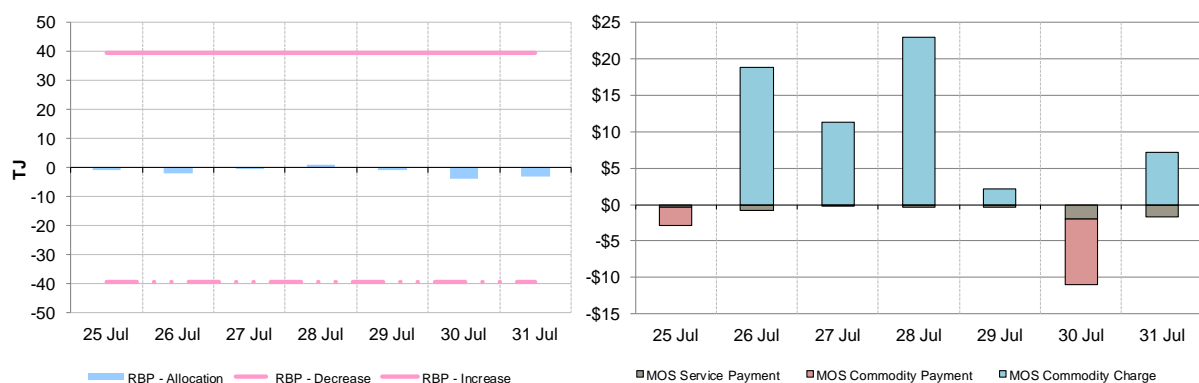
**Figure 4.2: BRI daily hub offers and daily hub bids in price bands (\$/GJ)**



**Figure 4.3: BRI net scheduled and allocated gas hub supply (excluding MOS)**



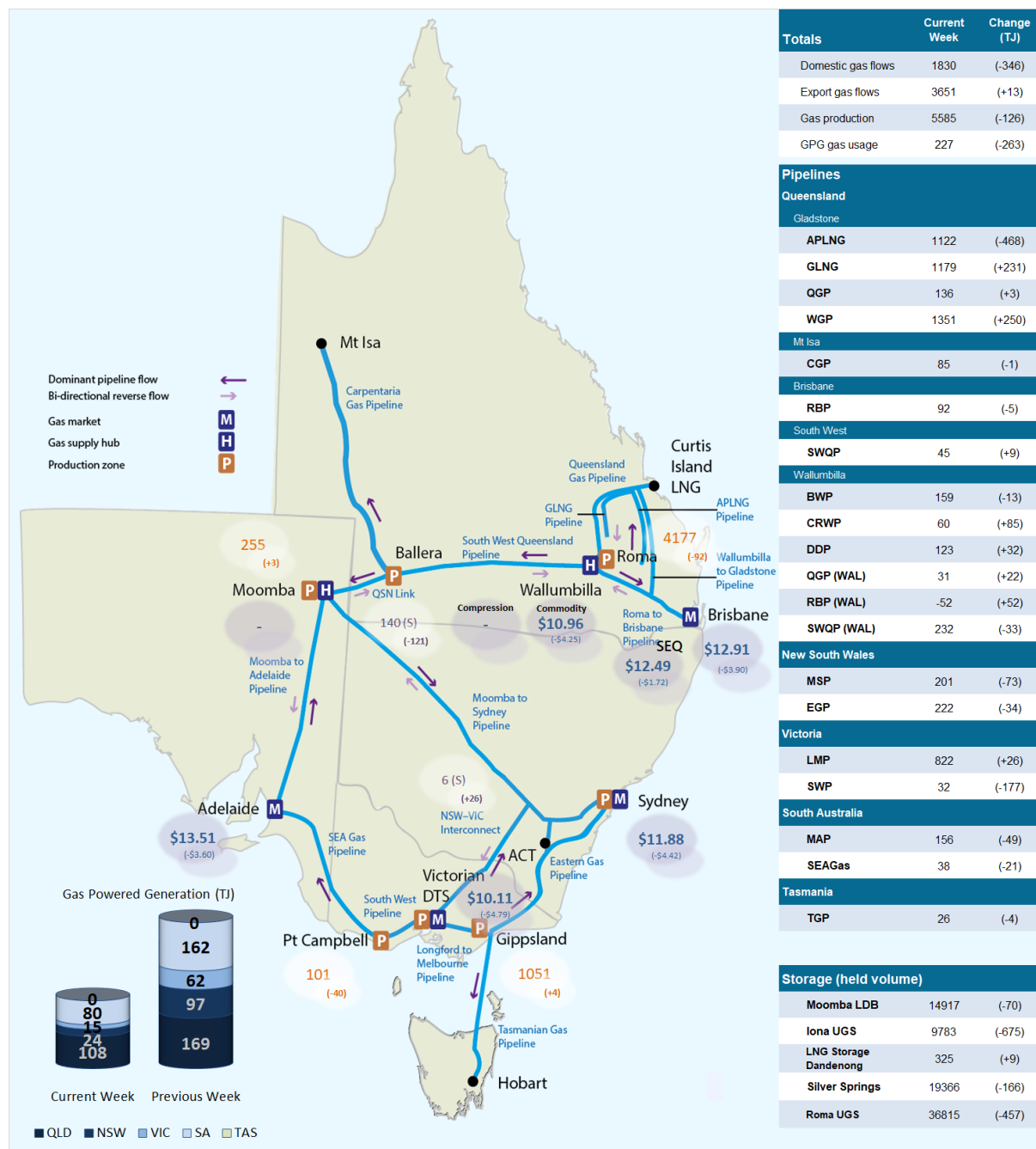
**Figure 4.4: BRI MOS allocations (TJ), service payments and commodity payments/charges (\$000)**



## 5. National Gas Bulletin Board

Figure 5.1 shows average daily actual flows for the current week<sup>19</sup> from the Bulletin Board (changes from the previous week's average are shown in brackets). Average daily prices<sup>20</sup> are provided for gas markets and gas supply hubs. Average daily quantities are provided for gas powered generation for each region.

Figure 5.1: Gas market data (\$/GJ, TJ); Bulletin Board flows (TJ)<sup>21</sup>



<sup>19</sup> Domestic gas flows are calculated as the total of: SA = MAP + SEAGAS; VIC = SWP + LMP + (flows towards Victoria on the 'NSW-VIC interconnect'); NSW/ACT = EGP + MSP; TAS = TGP; QLD (Brisbane) = RBP; QLD (Mt Isa) = CGP; and QLD (Gladstone) = QGP.

Export gas flows are calculated as the total of: the APLNG pipeline; the GLNG pipeline; and the Wallumbilla to Gladstone pipeline.

GPG volumes may include gas usage that does not show up on Bulletin Board pipeline flows.

<sup>20</sup> GSH supply is the average daily volume of gas 'traded', while price is a volume weighted average. Optional hub services (for compression and redirection) are shown separately from commodity trades.

<sup>21</sup> Net flows are shown for Bulletin Board facilities, as outlined in the [user guide](#).

## 6. Gas Supply Hub

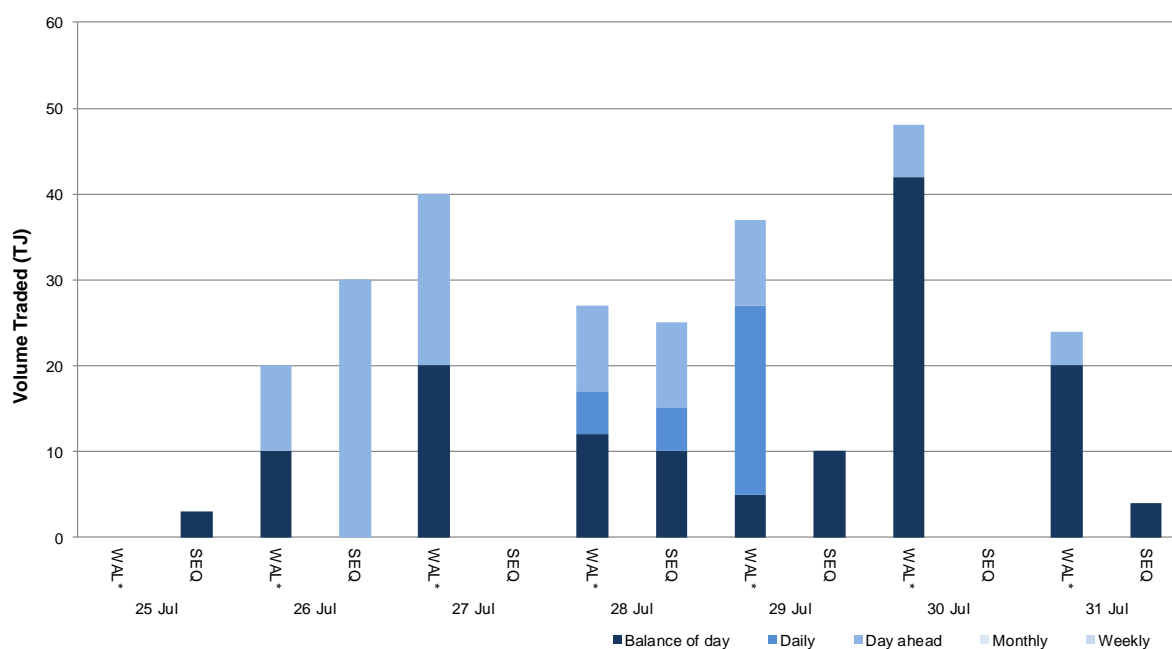
The gas supply hub was established at Wallumbilla in March 2014 to facilitate the voluntary trading of gas between participants, with products listed for sale and purchase at delivery points on three major connecting pipelines. There are separate products for each trading location and delivery period (daily, day-ahead, balance-of-day, weekly and monthly products).<sup>22</sup>

The Moomba hub commenced operation from June 2016 to further facilitate trading on the **MAP** and **MSP**, with trading between the two hubs on the SWQP via a spread product (representing the price differential between the hubs). From October 2016, the addition of a Wallumbilla Compression Product was introduced to facilitate the supply hub's transition from three different trading locations into one. From March 2017, Wallumbilla transitioned into an optional hub services model, replacing the three trading locations (QGP, SWQP and RBP) with a single product at Wallumbilla (**WAL**) and an in-pipe RBP trading location at South East Queensland (**SEQ**). On 28 January 2021, trading locations at Wilton (Sydney) and Culcairn (Victoria) were introduced.

This week there were 40 trades for 268 TJ of gas at a volume weighted price of \$11.37/GJ. These consisted of 27 trades at WAL (196 TJ at \$10.96/GJ) and 13 trades at SEQ (72 TJ at \$12.49/GJ). There were 6 spread trades this week between SEQ and WAL.

Figure 6.1 shows the quantity of gas traded by product type for each trading day on pipeline trading locations in the Wallumbilla and Moomba Gas Supply Hubs.<sup>23</sup>

**Figure 6.1: GSH traded quantities**



<sup>22</sup> Additional information on trading locations and available products is detailed in the [user guide](#).

<sup>23</sup> Non-netted (off-market) trades, allowing the selection of specific delivery point at a trading location, are included with other Wallumbilla trades (WAL\*). Non-netted trades at Moomba are shown separately (MOO) from MAP and MSP.

## 7. Day Ahead Auction

The DAA is a centralised auction platform providing the release of contracted but un-nominated transportation capacity on designated pipelines and compression facilities across eastern Australia. The auction, enables transportation facility users to procure residual capacity on a day-ahead basis after nomination cut-off, with a zero reserve price and compressor fuel provided.

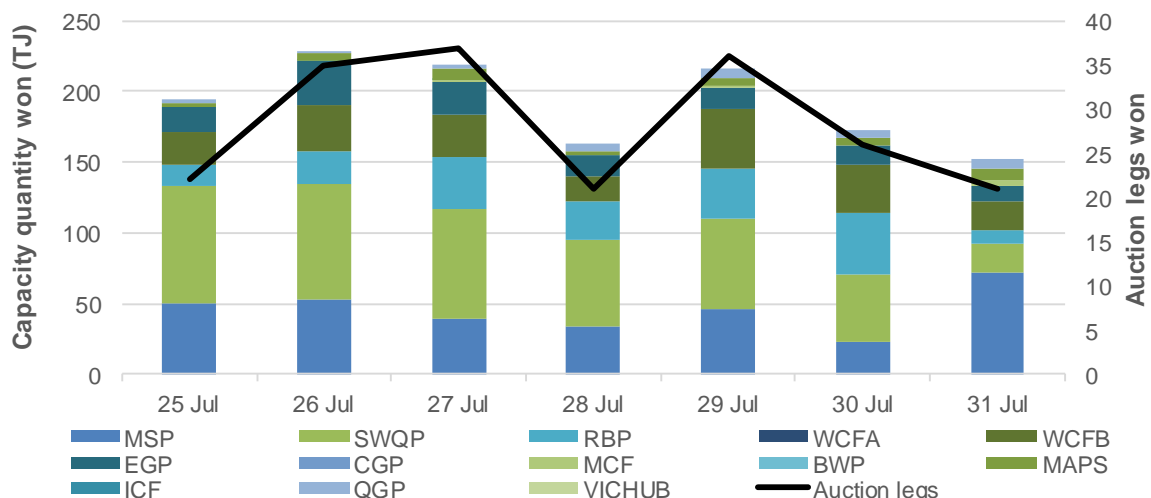
Participants may bid in to the DAA in order to procure the following services:

- park services;
- forward haul pipeline services with products offered in both directions on bi-directional pipelines;
- interruptible backhaul services; and
- stand-alone compression services.

This week, 14 participants took part in the DAA, winning 1346 TJ of capacity across 9 different facilities.

Figure 7.1 shows the quantities of gas and auction legs won through the DAA by gas date, with gas deliverable up to the level of capacity procured. Auction legs reflect each individual facility transaction.<sup>24</sup>

**Figure 7.1: DAA traded quantities and auction legs won**



**Australian Energy Regulator  
August 2021**

<sup>24</sup> Additional information is available in the [user guide](#) to the AER gas weekly report.