

13 – 19 November 2016

Weekly Summary

Average daily market prices were relatively stable. However, daily prices in Sydney moved erratically throughout the week, reflecting an ongoing constraint on the Eastern Gas Pipeline (EGP).

Demand from gas-fired generation was lower overall than the previous week, while demand from export projects continues to rise (see figure 5.1). The drop in GPG gas usage followed a significant increase highlighted in the previous weekly report.

The increasing trend of high MOS service costs persisted this week in Sydney and Adelaide markets, adding to the sustained, large year-to-date rise in MOS service costs (see figure 3). A large quantity of counteracting MOS in Adelaide on Sunday and Monday drove the average daily payment for the week above \$34 000.

Long term statistics and explanatory material

The AER has published an [explanatory note](#) to assist with interpreting the data presented in its weekly gas market reports. The AER also publish a range of [longer term statistics](#) on the performance of the gas sector including gas prices, production, pipeline flows and consumer demand.

Market overview

Figure 1 sets out the average daily prices (\$/GJ) for the current week, and demand levels, compared to historical averages. Regions shown include the Victorian Declared Wholesale Market (**VGM or Victorian gas market**) and for the Sydney (**SYD**), Adelaide (**ADL**) and Brisbane (**BRI**) Short Term Trading Market hubs (**STTM**). Price and demand information is also shown for the voluntary Wallumbilla and Moomba Gas Supply Hubs (**GSH**).

Figure 1: Average daily prices and demand – all markets (\$/GJ, TJ)¹

	Victoria		Sydney		Adelaide		Brisbane		Wallumbilla		Moomba	
	Price	Demand	Price	Demand	Price	Demand	Price	Demand	Price	Quantity	Price	Quantity
13 Nov - 19 Nov 2016	5.30	443	6.63	260	6.77	53	7.43	80	7.24	16	-	-
% change from previous week	-2	3	10	-1	3	-1	5	-2	-2	-82	-	-

¹ Average daily quantities are displayed for each region, with the exception of Gas Supply Hubs (GSH). The weighted average daily imbalance price applies for Victoria. The prices shown for the GSH in Wallumbilla and Moomba are volume weighted average prices for all products traded across the period. The total quantity contributing to the weighted price is displayed for these GSH.

	Victoria		Sydney		Adelaide		Brisbane		Wallumbilla		Moomba	
	Price	Demand	Price	Demand	Price	Demand	Price	Demand	Price	Quantity	Price	Quantity
16-17 financial YTD	7.90	698	7.31	265	8.44	74	6.95	86	7.87	4418	-	-
% change from previous financial YTD	79	-2	56	5	66	2	85	-7	116	22	-	-

Figure 2 illustrates the daily prices in each gas market, as defined in figure 1.

Figure 2: Daily gas market prices (\$/GJ)

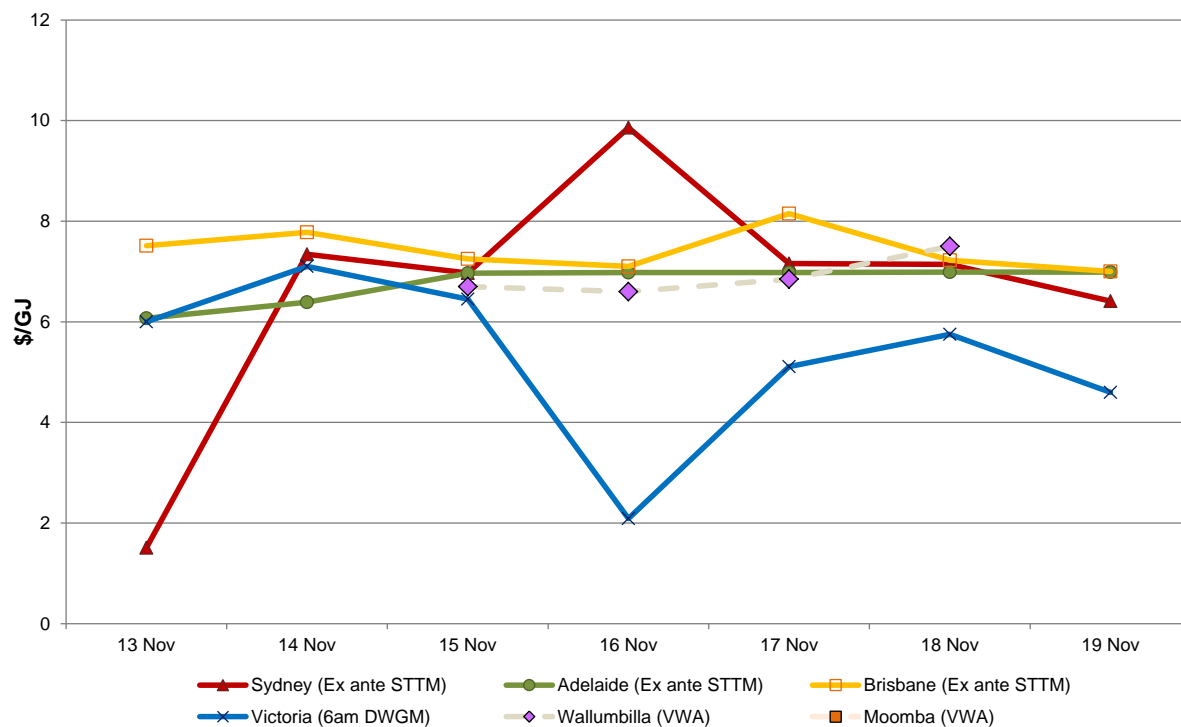


Figure 3 compares average ancillary market payments (VGM) and balancing gas service payments (STTM) against historical averages.

Figure 3: Average ancillary payments (\$000)

	Victoria Ancillary Payments*	Sydney MOS	Adelaide MOS	Brisbane MOS
13 Nov - 19 Nov 2016	-	51.01	34.19	2.68
% change from previous week	-	-44	568	79
16-17 financial YTD	-	63.10	28.33	1.50
% change from previous financial YTD	-	175	182	14

* Ancillary payments reflect the compensation costs for any additional injections offered at a price higher than the market price. Note: only positive ancillary payments, reflecting system constraints will be shown here.

More detailed analysis on the VGM is provided in section 1.

Figure 4 shows the quantity and volume weighted prices of products traded in the Gas Supply Hub locations at Wallumbilla and Moomba.

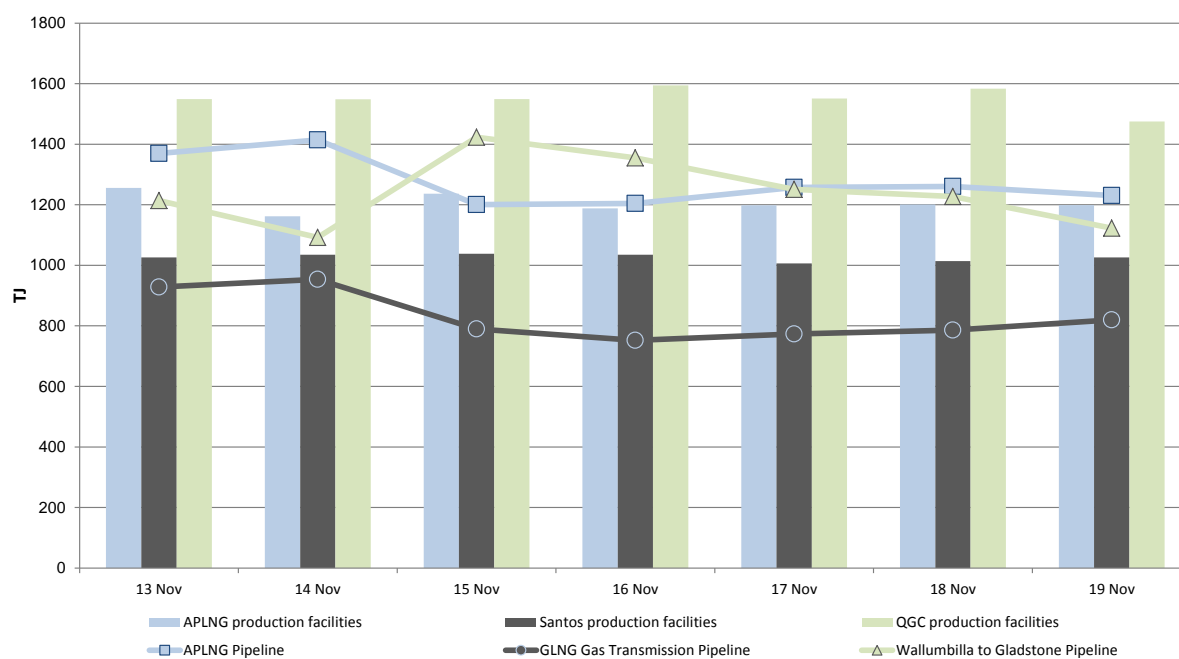
Figure 4: Gas supply hub products traded for the current week (\$/GJ, TJ)*

	RBP		SWQP		MAP		MSP		QGP	
	VWA price	Quantity	VWA price	Quantity	VWA price	Quantity	VWA price	Quantity	VWA price	Quantity
Balance of day	7.50	10.0	6.85	3.5	-	-	-	-	-	-
Daily	-	-	-	-	-	-	-	-	-	-
Day ahead	6.65	2.0	-	-	-	-	-	-	-	-
Weekly	-	-	-	-	-	-	-	-	-	-
Monthly	-	-	-	-	-	-	-	-	-	-

* Non-netted products are not shown here. For information about these products, refer to figure 6.1.

Figure 5 shows Bulletin Board pipeline flows for the three LNG export pipeline facilities and the production output at related production facilities in the Roma region.

Figure 5: LNG export pipeline and production flows (TJ)*



* Production quantities represent flows from facilities operated by APLNG, Santos and QGC in the Roma region. Gas from individual facilities may also supply the domestic market, other LNG projects or storage facilities.

Detailed market analysis

Gas prices moved erratically during the week in Sydney, ranging from approximately \$1.5–\$9.8/GJ. This reflected the continued constraints on the Eastern Gas pipeline² and the high level of volatility between provisional, ex ante and ex post pricing schedules. The limited capacity on the EGP led to capacity pricing on four occasions affecting 5 – 30 TJ of as-available deliveries on the pipeline. While the EGP was capacity constrained, there was still a large quantity (the majority of the scheduled supply to the hub) priced at low levels on the pipeline.³ On 13 November, the volatility actually saw the ex ante price increase to \$1.51/GJ from a provisional D-2 forecast price of \$0.01/GJ.⁴

Gas prices in Victoria also shifted drastically between market schedules, partly as a result of participants' increased buying activity and the rising trend of gas flowing out of Victoria. The recent expansion of the VIC-NSW interconnect resulted in record flows on 18 November.⁵ The next phase of the interconnect expansion will increase capacity to over 200 TJ/day and is expected to be completed by mid-2017.

The volume of trade at the Wallumbilla hub was significantly lower from last week, coinciding with increased flows along the LNG export facilities. Total flows increased by 136 TJ along the Wallumbilla to Gladstone and APLNG pipelines, reflecting the fact that all six LNG trains are in operation and consumed 3346 TJ over the week.

² See "Detailed market analysis" section – AER, [Gas weekly report: 6 – 12 November 2016](#), pp. 3–4.

³ All of the gas cleared on the EGP on the capacity constrained days was priced at the floor (with the exception of 16 November).

⁴ A provisional Pipeline Flow Direction Constraint (PFDC) price on the Moomba to Sydney Pipeline (MSP) was set at \$10.79/GJ. This reduced to a PFDC price of \$4.90/GJ in the ex ante schedule. A more detailed description of the PFDC pricing mechanism is included in the previous [weekly report](#).

⁵ The standing capacity of the facility on the gas bulletin board increased from 137 TJ to 153 TJ from 16 November. Flows published on the website reached 137.9 TJ on 18 November.

1. Victorian Declared Wholesale Market

In the Victorian gas market, gas is priced five times daily at 6 am, 10 am, 2 pm, 6 pm and 10 pm. The imbalance weighted price on a gas day tends towards the 6 am price⁶ which is the schedule at which most gas is traded.

The main drivers⁷ of price are demand forecasts and bids to inject or withdraw gas from the market. Figures 1.1 to 1.4 below show the daily prices, demand forecasts⁸, and injection/withdrawal bids for each of the five pricing schedules. Figure 1.5 provides information on which system injection points were used to deliver gas, in turn indicating the location and relative quantity of gas injection bids cleared through the market.

Ancillary payments for gas injected above the market price are shown above in figure 3.

Figure 1.1: Prices by schedule (\$/GJ)

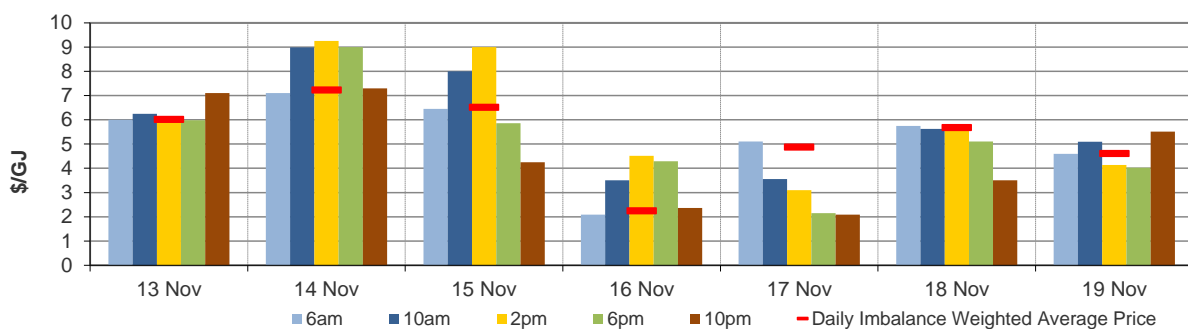
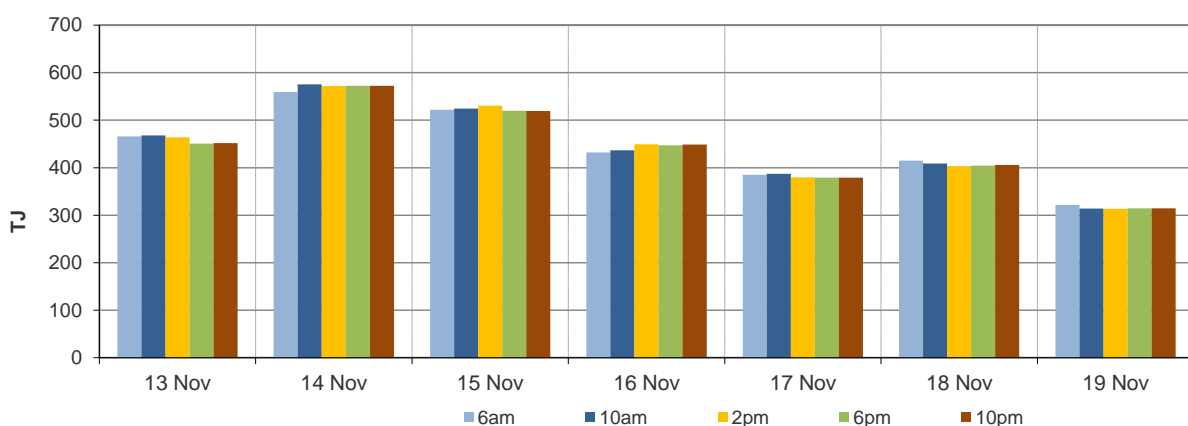


Figure 1.2: Demand forecasts (TJ)



⁶ Prices for subsequent schedules are applied only to the differences in scheduled quantities (imbalances) to calculate the weighted price. The 6 am price applies to the entire scheduled quantity in the initial schedule.

⁷ The price might also be affected by transmission or production (contractual) constraints limiting how much gas can be delivered from a locale or System Injection Point (SIP) from time to time.

⁸ These are Market Participants' aggregate demand forecasts adjusted for any override as applied by AEMO from time to time. These forecasts must be scheduled and cannot respond to price like withdrawal bids.

Figure 1.3: Injection bids by price bands (TJ)

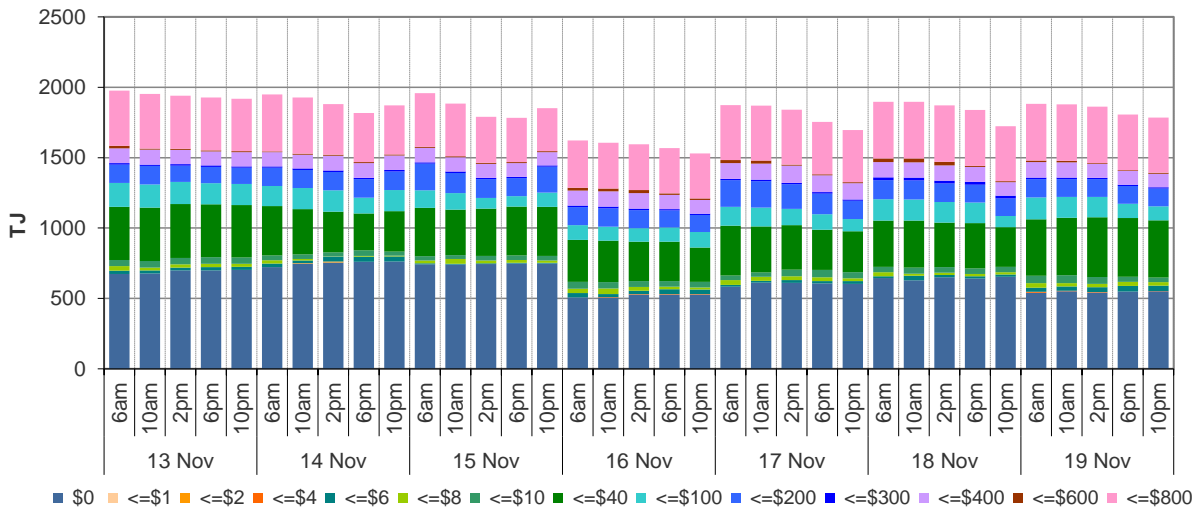


Figure 1.4: Withdrawal bids by price bands (TJ)

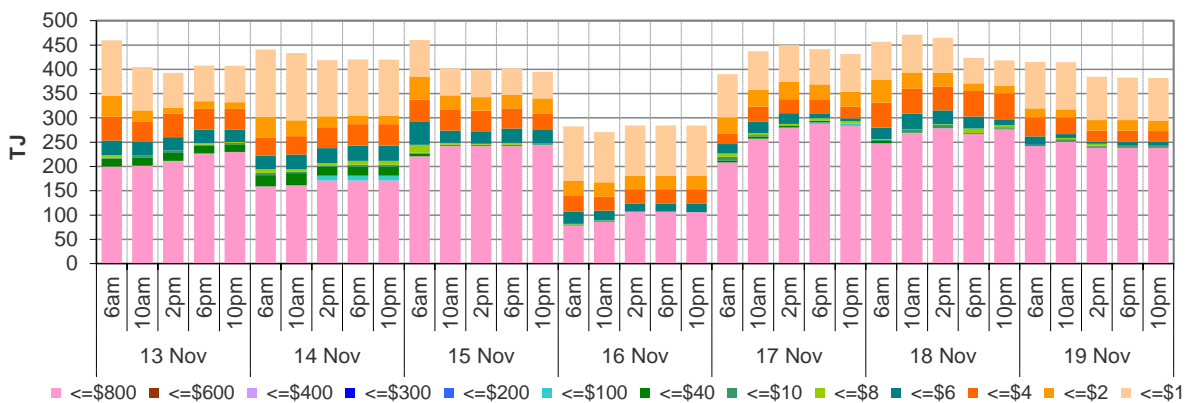
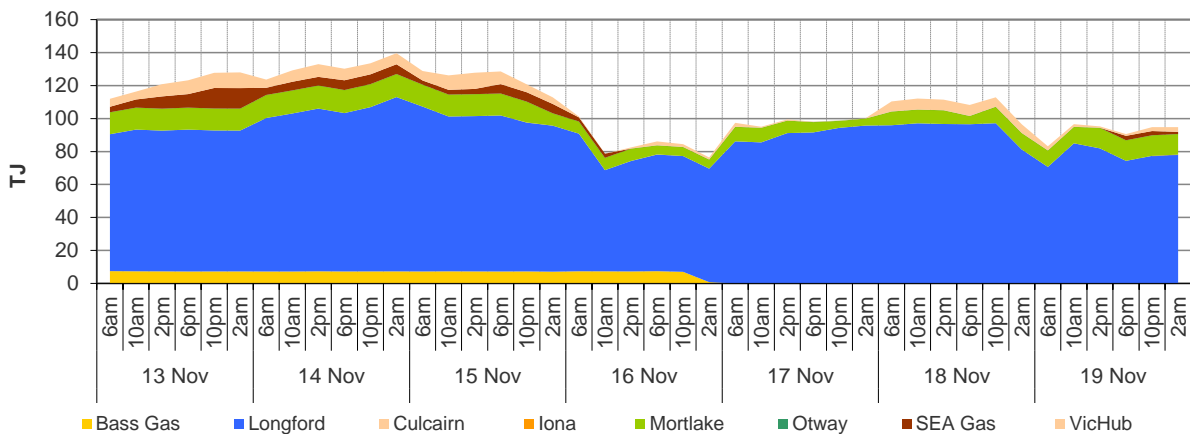


Figure 1.5: Metered Injections by System Injection Point (TJ)



Note that in figure 1.5, the last 8-hour schedule from 10 pm has been separated into two 4-hour blocks to provide a consistent comparison with earlier scheduled injection volumes.

2. Sydney STTM

In each STTM hub, a daily gas price is calculated before the gas day (the ex ante price) and after the gas day (the ex post price). The main drivers of these prices are participant demand forecasts, and offers to inject or bids to withdraw gas traded at the hub.⁹ Divergences in ex ante and ex post prices for a gas day may occur due to differences in scheduled (forecast) and allocated (actual) quantities. Pipeline acronyms are defined in the [user guide](#).

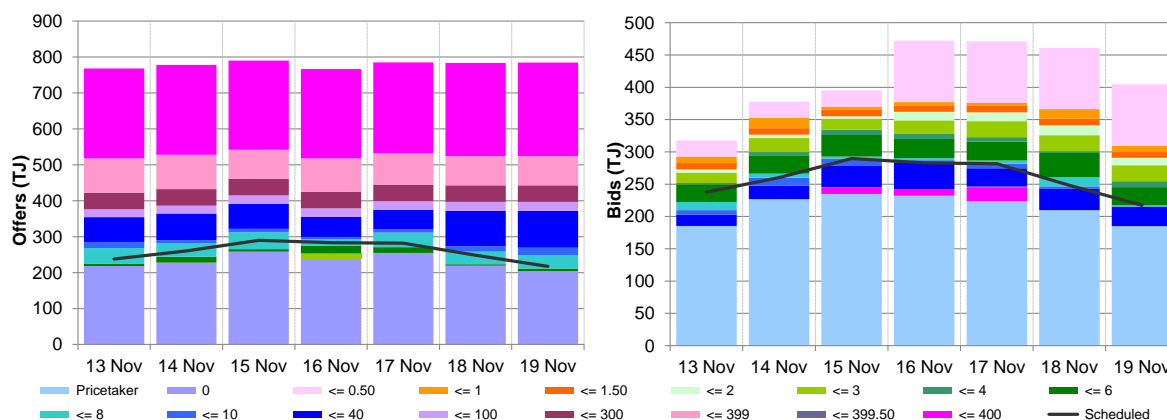
Market Operator Service balancing gas (MOS) payments arise because the amount of gas nominated on pipelines for delivery on a gas day will either exceed or fall short, by some amount, of the amount of gas consumed in the hub. In such circumstances, MOS payments are made to participants for providing a service to park gas on a pipeline or to loan gas from a pipeline to the hub.¹⁰

Figures 2.1 and 2.2 show daily prices, demand, offers and bids. Figures 2.3 and 2.4 show gas scheduled and allocated on pipelines to supply the hub, indicating the location and relative quantity of gas offers across pipelines and also the amount of MOS allocated for each pipeline.

Figure 2.1: SYD STTM daily ex ante and ex post prices and quantities

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	1.51	7.34	6.97	9.86	7.16	7.14	6.41
Ex ante quantity (TJ)	238	260	290	283	282	248	217
Ex post price (\$/GJ)	0.86	6.95	6.05	6.41	6.41	6.50	4.60
Ex post quantity (TJ)	229	251	268	271	273	236	215

Figure 2.2: SYD daily hub offers and daily hub bids in price bands (\$/GJ)



⁹ The main driver of the amount of gas scheduled on a gas day is the 'price-taker' bid, which is forecast hub demand that cannot respond to price and which must be delivered, regardless of the price.

¹⁰ MOS service payments involve a payment for a MOS increase service when the actual quantity delivered exceeds final gas nominations for delivery to a hub, and a payment for a MOS decrease service when the actual quantity delivered is less than final nominations. As well as a MOS 'service' payment, as shown in figure 2.4, MOS providers are paid for or pay for the quantity of MOS sold into the market or bought from the market (MOS 'commodity' payments/charges).

Figure 2.3: SYD net scheduled and allocated gas hub supply (excluding MOS)

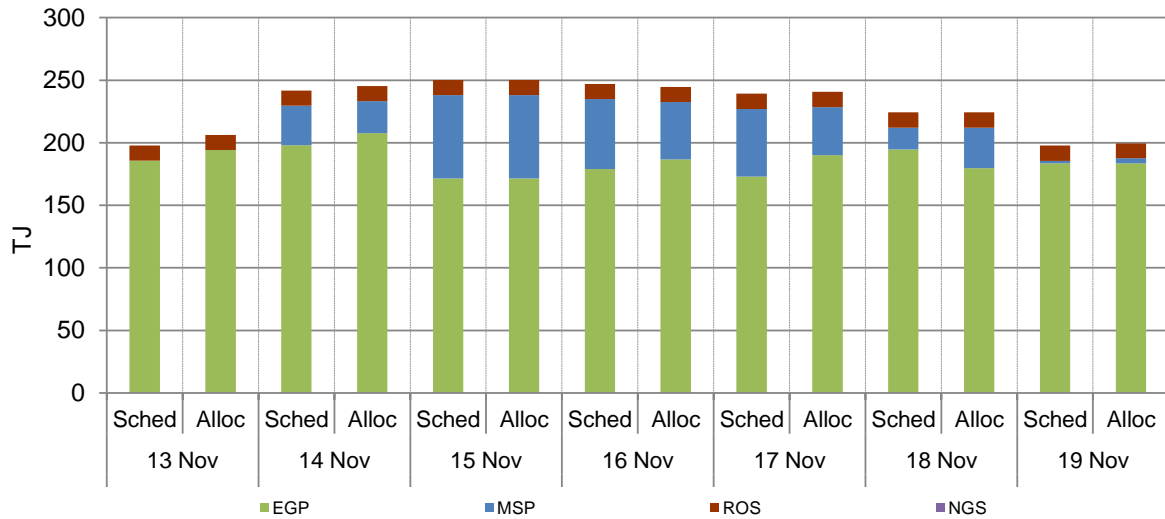
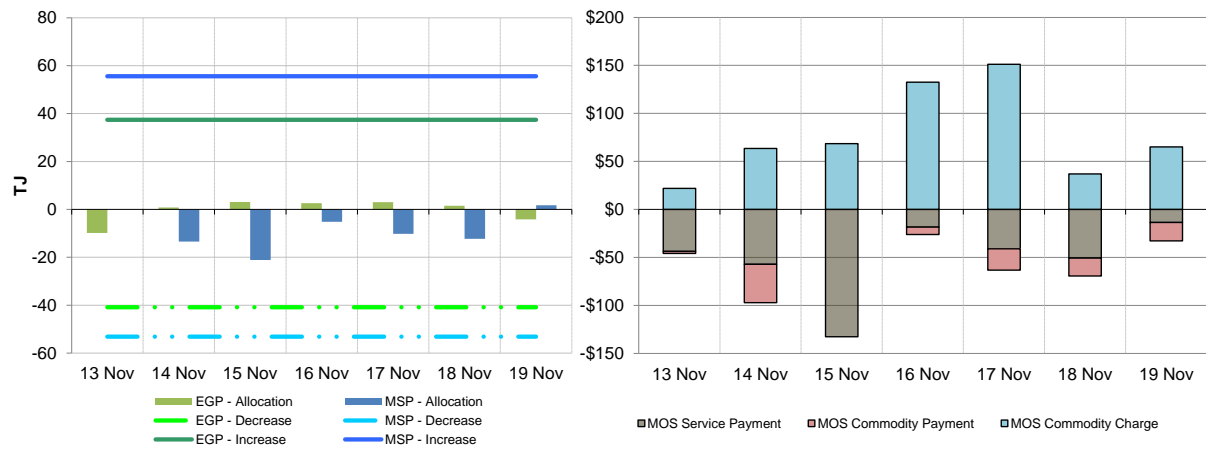


Figure 2.4: SYD MOS allocations (TJ), service payments and commodity payments/charges (\$000)¹¹



¹¹ The commodity cost of MOS illustrated on the right of the figure represents the commodity quantity at the D+2 ex ante price. Commodity payments and charges for a given gas day relate to quantities traded two days earlier. That is, the commodity cost for services provided on Sunday will appear in the chart for Tuesday, when the D+2 price is set. In contrast, service payments are shown alongside the day they occurred.

3. Adelaide STTM

The Adelaide STTM hub functions in the same way as the Sydney STTM hub. The same data that was presented for the Sydney hub is presented for the Adelaide hub in the figures below.

Figure 3.1: ADL STTM daily ex ante and ex post prices and quantities

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	6.07	6.39	6.96	6.98	6.98	6.99	6.99
Ex ante quantity (TJ)	54	63	61	54	51	51	40
Ex post price (\$/GJ)	6.11	6.75	6.90	7.04	7.27	6.99	6.99
Ex post quantity (TJ)	56	70	59	61	61	51	40

Figure 3.2: ADL daily hub offers and daily hub bids in price bands (\$/GJ)

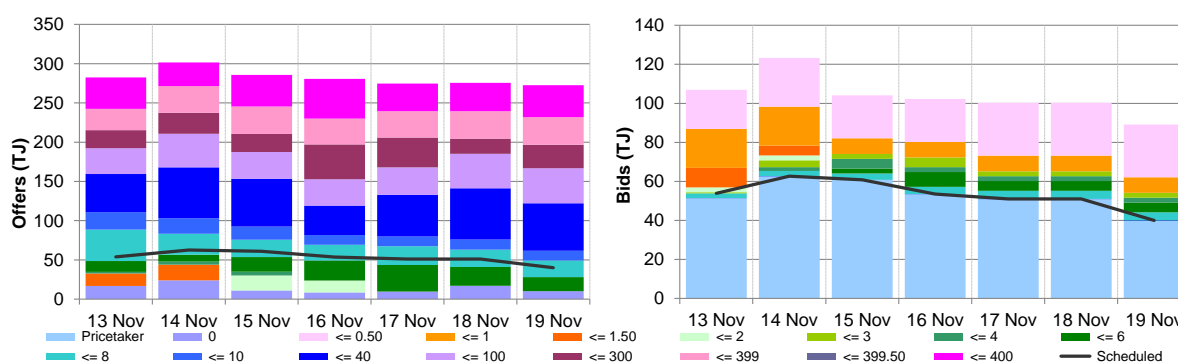


Figure 3.3: ADL net scheduled and allocated gas hub supply (excluding MOS)

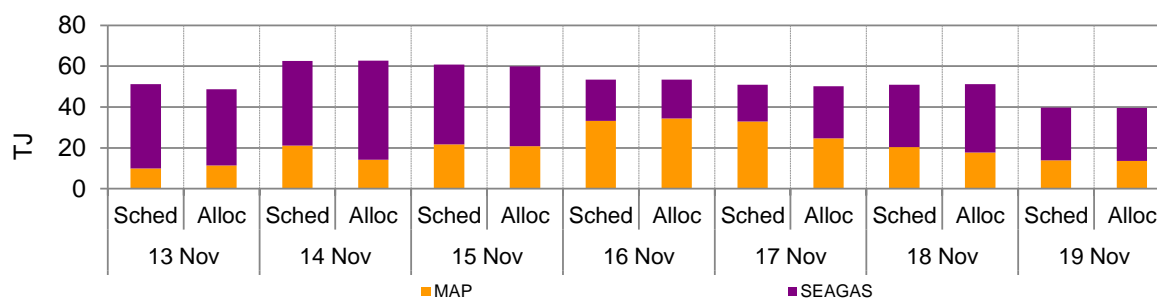
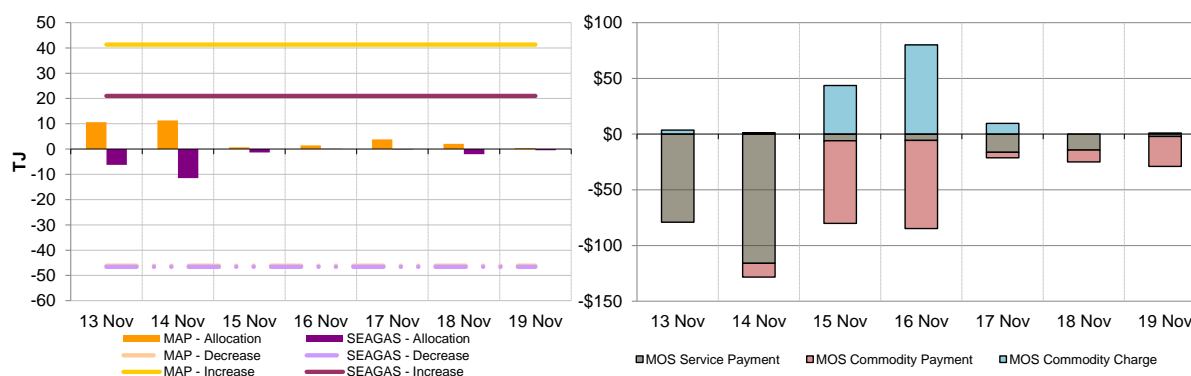


Figure 3.4: ADL MOS allocations (TJ), service payments and commodity payments/charges (\$000)



4. Brisbane STTM

The Brisbane STTM hub functions in the same way as the Sydney STTM hub. The same data that was presented for the Sydney hub is presented for the Brisbane hub in the figures below.

Figure 4.1: BRI STTM daily ex ante and ex post prices and quantities

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	7.51	7.78	7.25	7.10	8.15	7.23	7.00
Ex ante quantity (TJ)	65	82	84	83	87	87	70
Ex post price (\$/GJ)	7.99	7.78	7.85	7.88	8.15	6.99	7.25
Ex post quantity (TJ)	71	87	88	88	86	84	75

Figure 4.2: BRI daily hub offers and daily hub bids in price bands (\$/GJ)

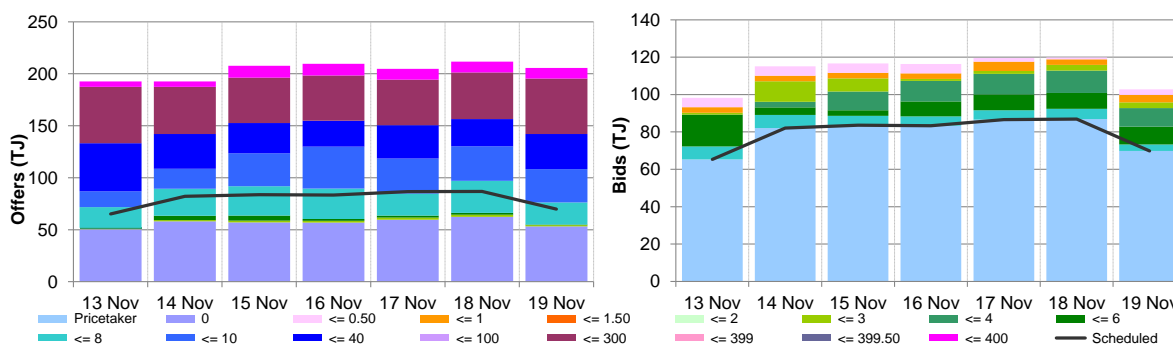


Figure 4.3: BRI net scheduled and allocated gas hub supply (excluding MOS)

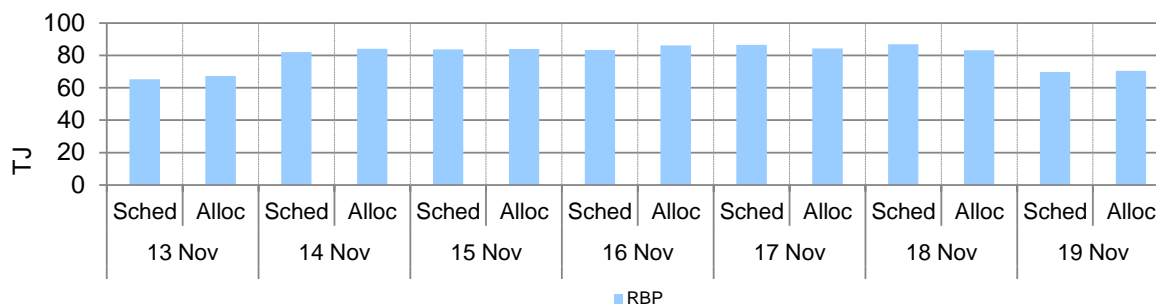
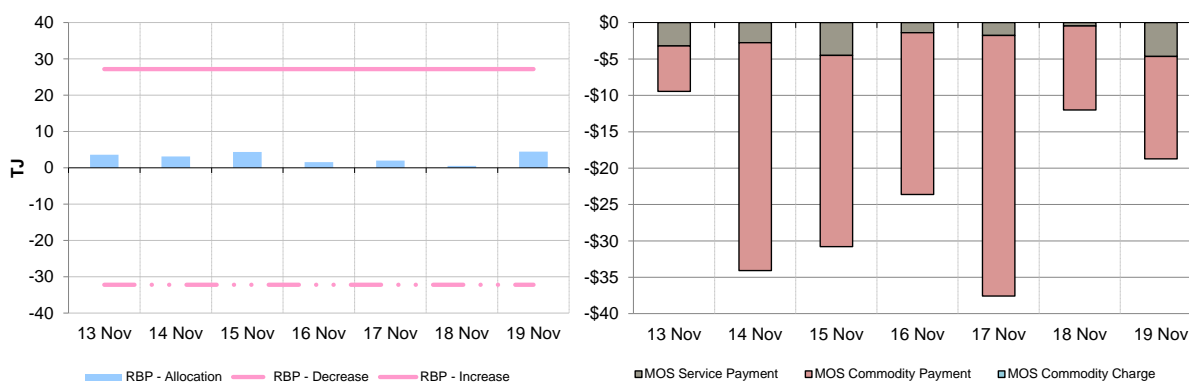


Figure 4.4: BRI MOS allocations (TJ), service payments and commodity payments/charges (\$000)



5. National Gas Bulletin Board

Figure 5.1 shows average daily actual flows for the current week¹² from the Bulletin Board (changes from the previous week's average are shown in brackets). Average daily prices¹³ are provided for gas markets and gas supply hubs. Average daily quantities are provided for gas powered generation for each region.

Figure 5.1: Gas market data (\$/GJ, TJ); Production and Pipeline flows (TJ)¹⁴



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Domestic gas flows are calculated as the total of: **SA** = MAP + SEAGAS; **VIC** = SWP + LMP + (absolute quantity of negative flows only on the 'NSW-VIC interconnect'); **NSW/ACT** = EGP + MSP; **TAS** = TGP; **QLD (Brisbane)** = RBP; **QLD (Mt Isa)** = CGP; and **QLD (Gladstone)** = QGP.

Export gas flows are calculated as the total of: the APLNG pipeline; the GLNG pipeline; and the Wallumbilla to Gladstone pipeline.

GPG volumes may include gas usage that does not show up on Bulletin Board pipeline flows.

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GSH supply is the average daily volume of gas 'traded', while price is a volume weighted average.

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Numbers for QSN Link, Port Campbell (Otway basin) and Gippsland (Eastern Victoria) have been adjusted to account for changes to Bulletin Board flows which came into effect from 6 October (see [gas report 2-8 October 2016](#)). Individual facilities are now required to report 'receipts' separate to 'deliveries', rather than net flows.

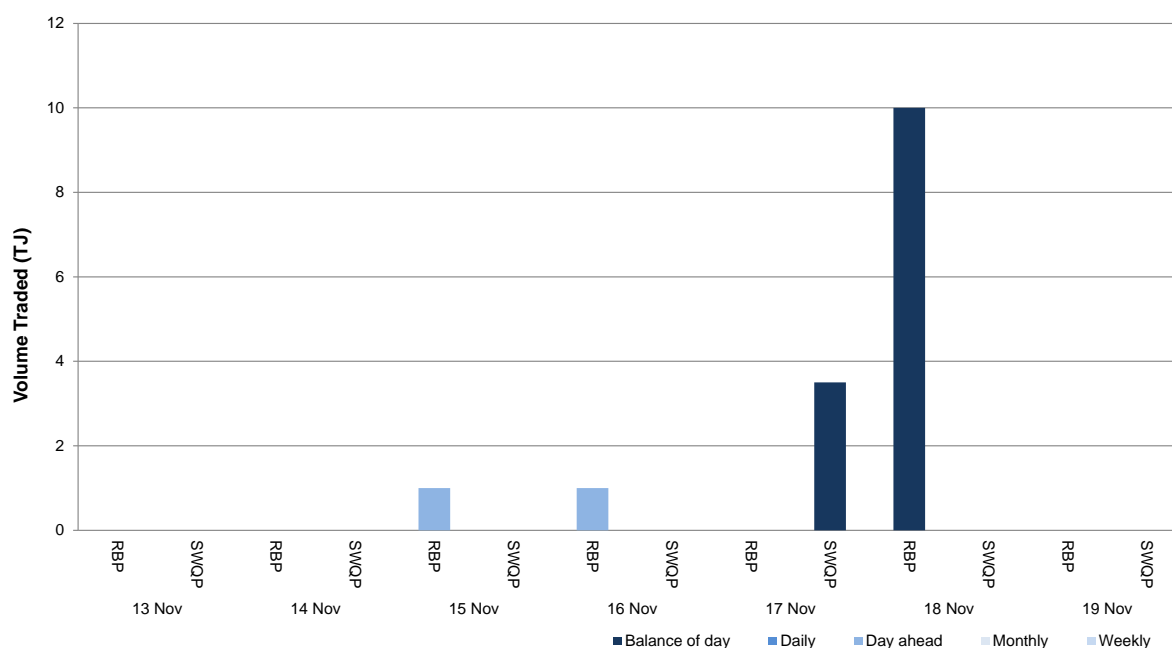
6. Gas Supply Hub

The Gas Supply Hub (**GSH**) was established in March 2014 for the trading of gas at Wallumbilla. The GSH is a voluntary market¹⁵ for the supply of gas traded¹⁶ between separate participants, with products listed for sale and purchase at delivery points on three major connecting pipelines at Wallumbilla – the **QGP**, the **SWQP** and the **RBP**. There are separate products for each pipeline (each pipeline is considered a trading location, and each has a number of delivery points) and delivery period (daily, day-ahead, balance-of-day, weekly and monthly products). In June 2016, a new supply hub at Moomba was created to facilitate trade on the **MAP** and **MSP**, and also allow for trading between the Wallumbilla and Moomba markets on the SWQP through a spread product (representing the price differential between the two hubs).

This week in the Wallumbilla hub there were 4 trades for a total of 15.5 TJ of gas at a volume weighted price of \$7.24/GJ. These consisted of a balance-of-day and day-ahead products on the RBP (12 TJ at \$7.36/GJ), and one balance-of-day product on the SWQP (3.5 TJ at \$6.85/GJ).

Figure 6.1 shows the quantity of gas traded by product type for each trading day on pipeline trading locations in the Wallumbilla and Moomba Gas Supply Hubs.

Figure 6.1: GSH traded quantities



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¹⁵ Market trade is facilitated through an electronic trading platform, with standardised terms and conditions and a market settlement facility for the short-term trading of physical gas and related products. The market is designed to complement existing bilateral gas supply arrangements and gas transportation agreements, through the placement of anonymous offers (to sell) or bids (to buy) at specified quantity and price increments, which are automatically matched on the exchange to form transactions.

¹⁶ Volume weighted average prices and traded quantities provided in this report may include off-market trades, which are not included in AEMO's reference price calculations.