# **Export service incentive scheme**

Final

**June 2023** 



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AER reference: 23006912

### Amendment record

| Version | Date         | Pages |
|---------|--------------|-------|
| 1.0     | 29 June 2023 | 13    |

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# 1 Nature and authority

### 1.1 Authority

- 1) The AER has developed this *scheme* in accordance with clause 6.6.4 of the *National Electricity Rules (NER)*.
- 2) The AER will decide how the small-scale incentive scheme will apply to a Distribution Network Service Provider (DNSP) in its distribution determination for that DNSP in accordance with clauses 6.3.2(a)(3) and 6.12.1(9) of the NER.

### 1.2 Rule requirements

- 1) Clause 6.6.4(a) of the NER allows the AER to make small-scale incentive schemes.
- 2) In making *small-scale incentive schemes* the *AER* must have regard to the matters laid out in clause 1.4(2) of this *scheme*.

### 1.3 Role of this scheme

- The role of this scheme is to provide incentives for DNSPs to provide improvements in the delivery of export services where such improvements are driven by customer preferences.
- 2) To that end, this *scheme*,
  - a) Allows the AER to apply an incentive design to a DNSP,
  - b) Defines the structure of the incentive design, and
  - c) Establishes the circumstances in which the AER will decide to apply an *incentive* design.

### 1.4 Scheme objectives

The Objectives for this scheme are that it:

- 1) Is consistent with the *national electricity objective* in section 7 of the *National Electricity Law (NEL)*,
- 2) Is consistent with clause 6.6.4 of the *NER*, which requires that, in developing a *small-scale incentive scheme* the *AER* must have regard to the following matters;
  - a) DNSPs should be rewarded or penalised for efficiency gains or losses in respect of their distribution systems;
  - The rewards and penalties should be commensurate with the efficiency gains or efficiency losses in respect of a *distribution system*, but a reward for efficiency gains need not correspond in amount to a penalty for efficiency losses;
  - c) The benefits to electricity consumers that are likely to result from efficiency gains in respect of a distribution system should warrant the rewards provided under the scheme and the detriments to electricity consumers that are likely to result from efficiency losses in respect of a distribution system should warrant the penalties provided under the scheme;

- d) The interaction of the *scheme* with other incentives that *DNSPs* may have under the *NER*; and
- e) The capital expenditure objectives and the operating expenditure objectives.
- 3) Achieves clauses 1.4(1) and 1.4(2) of this *scheme* by aligning the incentives of *DNSPs* with the export service preferences of their customers.
- 4) Promotes transparency and understanding throughout the *National Electricity Market* (*NEM*) regarding a *DNSP's* export service initiatives.

### 1.5 Confidentiality

The AER's obligations regarding confidentiality and the disclosure of information provided to it by a DNSP are governed by the Competition and Consumer Act 2010 (Cth), the NEL and the NER. For further information see the AER's Confidentiality guideline 2017, which is available on the AER's website.

### 1.6 Definitions and interpretation

- 1) In this scheme unless otherwise indicated:
  - a) The words and phrases in italics have the meaning given to them in:
    - i) The glossary, or
    - ii) If not defined in the glossary, the glossary of the NER or section 2 of the NEL.
  - b) A reference to:
    - i) A 'clause' is a reference to a clause in this *scheme* (unless otherwise specified).
    - ii) An appendix is a reference to an appendix in this scheme.
- 2) Explanations in this *scheme* about why certain information is required are provided for guidance only.

### 1.7 Process for revision

The AER may amend this scheme according to the distribution consultation procedures.

### 1.8 Version history, effective date

A version number and an effective date of issue will identify every version of this scheme.

The AER may only apply this scheme to a DNSP for two regulatory control periods.

# 2 Application of the scheme

- 1) The AER may apply an *incentive design* as part of a distribution determination to a DNSP if it is satisfied that the *incentive design*:<sup>1</sup>
  - a) will achieve the Scheme Objectives as defined in clause 1.4,
  - b) meets the incentive design criteria as defined in clause 3.1, and
  - c) is accompanied by a proposal that meets the *incentive design proposal* requirements.
- 2) The obligation of a *DNSP* to comply with this *scheme* is additional to and does not derogate from any obligation imposed upon or provided for under *jurisdictional electricity legislation* or *national electricity legislation* applying to a *DNSP*.
- 3) The following processes may contribute to the AER's consideration of how, if at all, an incentive design will apply to a DNSP for a regulatory control period:
  - a) The AER's framework and approach paper may contemplate whether the AER will consider applying an *incentive design* to a DNSP,
  - b) A DNSP's regulatory proposal may include an incentive design proposal, and
  - c) The AER's distribution determination for the DNSP may set out how, if at all, an incentive design is to apply to a DNSP in the relevant regulatory control period.
- 4) Where a *DNSP* proposes an *incentive design*, it must meet the *incentive design proposal* requirements set out in clause 3.3.

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<sup>&</sup>lt;sup>1</sup> However, the AER may, outside of a distribution determination, by consent with the relevant DNSP, apply an incentive design that places no revenue at risk (a paper trial).

# 3 Incentive design

### 3.1 Incentive design criteria

- 1) The incentive design criteria are:
  - a) The *incentive design* must calculate any revenue adjustment using the method set out in Appendix A unless the *AER* is satisfied that another approach will better achieve the *scheme objectives*.
  - b) The incentive design must set out each of the scheme elements, which are:
    - i) Performance Parameters, consisting of the metrics of export service performance subject to the *incentive design*,
    - ii) Measurement Methodology, consisting of a description of how performance against the performance parameters will be measured and the assurance arrangements that will apply to the measurement,
    - iii) Assessment Approach, consisting of a performance target and a method for evaluating measured performance against performance targets, and
    - iv) *Financial Component*, consisting of an overall *revenue at risk*, an amount of revenue at risk for each *performance parameter*, and a means of setting the *incentive rate* for each *performance parameter*.
  - c) Each of the *scheme elements* must satisfy the corresponding principles outlined in clause 3.2,
  - d) Customers of the DNSP strongly support the application of the incentive design,
  - e) The *incentive design* must not continue beyond the end of the *DNSP's* next regulatory period. For clarity, the *AER* may, at a *regulatory determination*, make a decision to apply an identical *incentive design* for a second time to a *DNSP*, and
  - f) The *incentive design* must place a valid amount of revenue at risk. The revenue at risk will be valid if, by default, the maximum revenue increment or decrement (the revenue at risk) for each *performance parameter* in aggregate for each *regulatory year* within the *regulatory control period* is 0.5% of the *DNSP's annual revenue requirement* or less. That is, the sum of the E-factors associated with all *performance parameters* must lie between +0.5% (the upper limit) and -0.5% (the lower limit).

# 3.2 Scheme element principles

- 1) The relevant principles for *performance parameters* are that each *performance parameter* must be an aspect of the export service component of the *DNSP's standard control* services that the customers of the *DNSP* particularly value and want improved, as evidenced by genuine engagement with, and support from, the *DNSP's* customers,
  - a) that is substantially within the control of the DNSP, and
  - b) for which the *DNSP* does not already have an incentive under *another incentive* scheme or *jurisdictional arrangement*.
- 2) The relevant principles for *measurement methodology* are that for each *performance* parameter, the proposed measurement:

- a) accurately measures the features of the *performance parameter* identified in clause 3.2(1),
- b) is compiled in an objective and reliable manner with data retained in a secure and logically indexed database, and
- c) produces results that could be audited by an independent third party.
- 3) The relevant principles for assessment approaches are that for each performance parameter, the incentive design;
  - a) Establishes a baseline or neutral level of performance, which should reflect assumed service levels funded via ex-ante expenditure allowances,
  - b) Sets a performance target for each performance parameter that;
    - i) incentivises genuine improvement in line with the value of the identified service improvement to the *DNSP*'s customers, and
    - ii) makes reference to the baseline or neutral level of performance established in clause 3.2(3)(a),
  - c) Expresses the result of the assessment of measured performance against each performance target as a single value, and
  - d) Creates a clear relationship between;
    - i) outperformance of the *performance target* resulting in a reward under the *incentive design*, and
    - ii) underperformance of the *performance target* and receiving a penalty under the *incentive design*.
- 4) The relevant principles for the *financial component* are that the *incentive design* provides rewards or penalties that;
  - a) will increase relative to the degree of outperformance or underperformance, commensurate with the identified value of the service improvement to customers of the DNSP,
  - b) are commensurate with the service improvements or degradations observed in respect of the *DNSP's distribution system*,
  - c) are not likely to exceed the value that customers attribute to the level of service improvement observed,
  - d) will be recovered from customers (in the case of rewards) or returned to customers (in the case of penalties) via changes to the appropriate network tariff(s), recognising that customers with solar PV are more likely to benefit from and support export service improvements,
  - e) are not likely to, when considered in aggregate with all incentives applied to the *DNSP* for customer service, (including incentives external to the *incentive design*), result in the incentives available to the *DNSP* relating to export services exceeding the value customers attribute to that component of service,
  - f) in satisfying the requirements of clause 3.2(3)(a) and (c), the value that customers attribute to service improvements or degradations is established using a reasonable

process that identifies the value that customers attribute to the level of service improvement or degradation observed, in that the process:

- i) is transparent, and
- ii) involves genuine consultation with the DNSP's customers; and
- g) Will exclude circumstances agreed between the *DNSP* and its customers, giving effect to principles 4(a) to 4(f) inclusive.

### 3.3 Incentive design proposal requirements

- 1) As stated in clause 2(1)(c), where a DNSP proposes an *incentive design*, to be applied this proposal must meet the *incentive design proposal requirements*. The *incentive design proposal requirements* are that a proposal must:
  - a) Include an incentive design satisfying the incentive design criteria,
  - b) Include a submission setting out:
    - i) how, in the view of the *DNSP*, the *incentive design* satisfies the requirements of clauses 2(1)(a) and (b),
    - ii) how the DNSP consulted with its customers and other stakeholders, covering the perspectives of different parts of its customer base, and how it reconciled the different preferences of customers in developing the scheme,
    - iii) definitions of performance parameters to be applied,
    - iv) a template with which the *DNSP* will annually report on its performance in accordance with each of the *performance parameters* to the *AER*,
    - v) a description of the *measurement methodology* and associated assurance processes,
    - vi) proposed *performance targets* and the data used to calculate these proposed performance targets,
    - vii) proposed incentive rates and an outline of how these were calculated, and
    - viii) any proposed circumstances where the penalties and rewards are not applied (exclusions) in accordance with clause 3.2(4)(f).
  - c) Be submitted with the DNSP's *regulatory proposal* unless the *AER* grants approval to submit at an alternative time.

# 4 Implementation

### 4.1 Information gathering

- 1) The AER may require the DNSP to provide information that it considers relevant to its consideration of the *incentive design*.
- 2) In order to consider adjustments to the DNSP's annual revenue, the AER may, in the incentive design, require the DNSP to provide information at a time and in a format specified in the incentive design.

### 4.2 Transitional arrangements

- 1) Transitional issues may arise from one *regulatory control period* to the next *regulatory control period* if the *scheme*'s parameters or other attributes are altered or the *scheme* is discontinued.
- 2) The AER will give consideration to an arrangement proposed under this scheme that reduces the impact of any transitional issues.
- 3) The AER shall decide on the appropriateness of the arrangement to address a transitional issue on the basis of:
  - a) Materiality of the issue,
  - b) Reasonableness and fairness to the DNSP and customers, and
  - c) Consistency with the objectives as set out in clause 1.4.
- 4) To avoid doubt, revenue increments or decrements calculated in relation to performance in the current *regulatory control period* are expected to be applied in the subsequent regulatory control period regardless of whether this *scheme* is discontinued in the subsequent *regulatory control period*.

### 4.3 Suspension of an incentive design

- At any time during a regulatory control period in which an incentive design applies to a DNSP, the AER may suspend an incentive design or, a given performance parameter for either the remainder of the regulatory control period or a portion of a regulatory control period.
- 2) The AER will make a decision under clause 4.3(1) if it is satisfied that the *incentive* design, relevant performance parameter (or the measurement methodology, assessment approach or financial component applicable to the relevant performance parameter) are no longer compliant with the *incentive* design criteria.
- 3) A *DNSP* proposing that the *incentive design* or given *performance parameter* be suspended must provide in writing its reasons for proposing the suspension.
- 4) The AER will publish its reasons for making a decision under clause 4.3(1).
- 5) Before making a decision to suspend a *scheme*, the *AER* will consult with the relevant *DNSP* and such other persons as it considers may be affected by and/or have an interest in such a decision.

# Appendix A: Formula for adjusting allowed revenue

A *DNSP*'s annual revenue (through average tariffs for all customers) is increased (or decreased) based on changes in export services from *regulatory year* to *regulatory year*. This is applied through an 'E-factor' in the revenue control mechanism for *standard control services*. The E-factor applies only to *standard control services*.

Clause 6.2.6 of the *NER* requires that the control mechanism for *standard control services* must be of the prospective CPI minus X form, or some incentive-based variant of the prospective CPI minus X. The E-factor amount, expressed as a nominal dollar change in revenue for each *regulatory year*, is incorporated into the control mechanism in accordance with the *NER* and the *DNSP's distribution determination*.

The value of the E-factor for each *regulatory year* of a *regulatory control period* is calculated in accordance with this appendix.

### Figure 1: E-factor calculation formula

$$E_t = AAR_{t-2} E_{t-2}^{\%} \times (CPI_{t-1}/CPI_{t-3})$$
 t = 1,..., 5

Where:

 $E_t$  is the E-factor for regulatory year t.

 $AAR_{t-2}$  represents the adjusted annual smoothed revenue requirement for year t-2 as set in the relevant approved pricing proposal.

 $E_{t-2}^{\%}$  is the sum of the raw E-factors for all parameters for regulatory year t-2 expressed as a percentage of revenue (prices) calculated annually through the compliance assessment. For t = 1 and 2,  $E_{t-2}^{\%}$  represents the sum of the raw E-factors for year 4 and year 5 of the previous *regulatory control period*, respectively.

 $CPI_t$  is the CPI for year t, as determined in the relevant *distribution determination*. For example, for t=2023-24, year t-3 is the December quarter 2020 and year t-1 is the December quarter 2022. This reflects two years of CPI escalation between the performance year and application year.

t is the regulatory year for which the incentive scheme reward or penalty will be applied.

### **The Export Service E-factor**

The E-factor for each parameter is calculated by comparing a *DNSP*'s performance against its parameters and the performance targets and incentive rates included in the *DNSP*'s distribution determination for a regulatory year during the regulatory control period.

The raw E-factor is the sum of the E-factors for each parameter. The following equation ensures that the raw E-factor result cannot exceed the percentage of revenue at risk specified in clause 3.1(1)(f) or the relevant *distribution determination*.

$$E_t^{\%} = \min\left(\max(E_t', E -), E +\right)$$

Where:

E – is the lower limit of the revenue at risk.

E + is the upper limit of the revenue at risk.

 $E'_t$  is the sum of the raw E-factors for all export service parameters.

The sum of the raw E-factors for all export service parameters is calculated as follows:

$$E'_{t} = \Sigma_{p} i r^{p} \times [Act^{p}_{t-1} - Tar^{p}_{t-1}]$$

Where:

 $E'_t$  is the sum of the raw E-factors for all export service parameters.

p is a performance parameter.

 $ir^p$  is the incentive rate for parameter p.

 $Act_{t-1}^p$  is the actual performance for parameter p in year t-1.

 $Tar_{t-1}^{p}$  is the target performance for parameter p in year t-1.

t is the regulatory year t.

The revenue cap formula is set out in each applicable distribution determination.

The ESIS E-factor will be accounted for in the relevant revenue cap I-factor, along with all other incentive scheme adjustments.

# Glossary

| Term                                      | Definition  |
|---|---|
| Annual revenue requirement                | Has the meaning set out in the National Electricity Rules   |
| Assessment Approach                       | How performance against a performance parameter is evaluated  |
| Distribution consultation procedures      | Has the meaning set out in the National Electricity Rules   |
| Financial Component                       | How the outcome of the Assessment Approach is translated into a reward or penalty for the DNSP  |
| Incentive Design                          | A set of Performance Parameters, Measurement Methodologies, Assessment Approach and Financial Component that will apply to a DNSP in a regulatory control period  |
| Incentive Design Criteria                 | Has the meaning set out in section 3.1  |
| Incentive Design<br>Proposal Requirements | Has the meaning set out in section 3.3  |
| Incentive Rate                            | The rate at which a revenue increment or decrement accrues due to a change in service performance   |
| Incentive Scheme                          | Means the efficiency benefit sharing scheme, capital expenditure sharing scheme, service target performance incentive scheme, demand management incentive scheme, demand management innovation allowance mechanism or small-scale incentive scheme or a jurisdictional scheme |
| Jurisdictional Electricity<br>Legislation | Has the meaning given to that term in the National Electricity Law  |
| Jurisdictional Incentive                  | A jurisdictional incentive applied through jurisdictional electricity legislation including guaranteed service levels   |
| Measurement<br>Methodology                | The means by which performance against the performance parameters is quantified   |
| National Electricity<br>Market            | Has the meaning set out in the National Electricity Law   |
| National Electricity Rules                | The rules made under Part 7 of the National Electricity Law   |
| Performance Parameters                    | The metrics of export service performance subject to incentives   |
| Performance Targets                       | The level of performance, above which the distributor receives an incentive reward, and below which they receive a penalty (subject to the operation of any deadband)   |
| Scheme                                    | The Export Service Incentive Scheme   |
| Scheme Elements                           | The Performance Parameters, Measurement Methodology, Assessment Approach and Financial Component in a given incentive design  |
| Small-Scale Incentive<br>Scheme           | A scheme made pursuant to clause 6.6.4 of the National Electricity Rules  |