

# Customer export curtailment value methodology

Online forum 29 November 2021

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## Housekeeping

- Questions may be raised at any time in the chat box.
- All questions raised today will be recorded and considered as part of the consultation.
- Please remain on mute unless speaking.
- Use the 'raise hand' function to ask a question during the discussions.
- Note that views expressed by AER staff are not to be attributed to the AER.

## Agenda

Overview	5 mins
Interpreting CECV	15 mins
Estimating CECV	15 mins
Q & A	15 mins
Next steps	5 mins

#### Overview

- AEMC final determination provides new obligation for the AER to develop the CECV methodology
  - CECVs will help guide efficient levels of network expenditure for the provision of export services
  - CECVs will be different from VCRs
  - CECVs may also inform the development of incentive arrangements for export services
  - We should consider how far into the future values are projected and whether values would change over the course of a day or year or across different customer groups

#### Overview

- The AER must:
  - Publish the final CECV methodology and initial CECV estimates by 1 July 2022
  - Update CECVs annually
  - Undertake a review of the CECV methodology every five years

## Interpreting CECV

- Interpreting 'value'
  - Value of DER methodology study identifies value streams associated with increasing DER exports
  - Network sector costs and benefits vary significantly by location, and so are difficult to standardise
  - Wholesale market costs and benefits can be measured at the NEM-jurisdiction level, and could be measured by changes in dispatch costs
  - Under this approach, CECVs would reflect the detriment to all customers when DER exports are lower

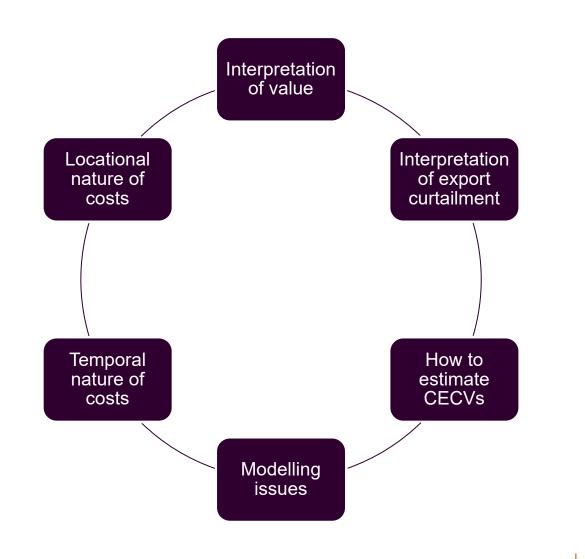
## Interpreting CECV

- Interpreting 'export curtailment'
  - Voltage conditions are highly location-specific and temporally varied
  - Difficult to identify active curtailment due to overvoltage
  - Simpler to assume that, at a high level, export curtailment is a scenario where DER exports are lower than an expected level
  - Defining the expected level of DER exports requires agreement on forecasts and assumptions

## **Estimating CECV**

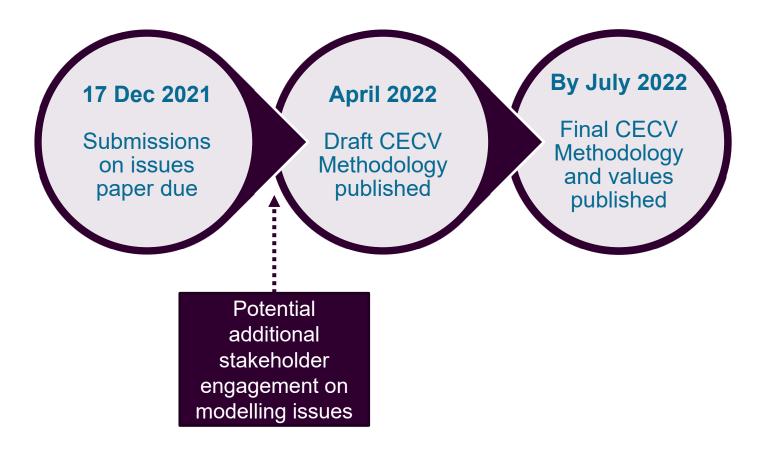
- Shorthand vs longhand approaches
- How to capture locational and temporal nature of costs?
  - How does lower DER exports in one region impact dispatch costs in another region?
  - Frequency of values (hourly, daily, monthly, annually)
  - Forecasting changes in values over time
- Other modelling issues
  - Forecasting approach
  - Generator bidding behaviour
  - Interconnector behaviour

#### Q & A



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#### Next steps



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