Pricing Proposal Summary

Prices effective 1 July 2025

31/03/25

Endeavour Energy

POWER together

Contents

About our Pricing Proposal

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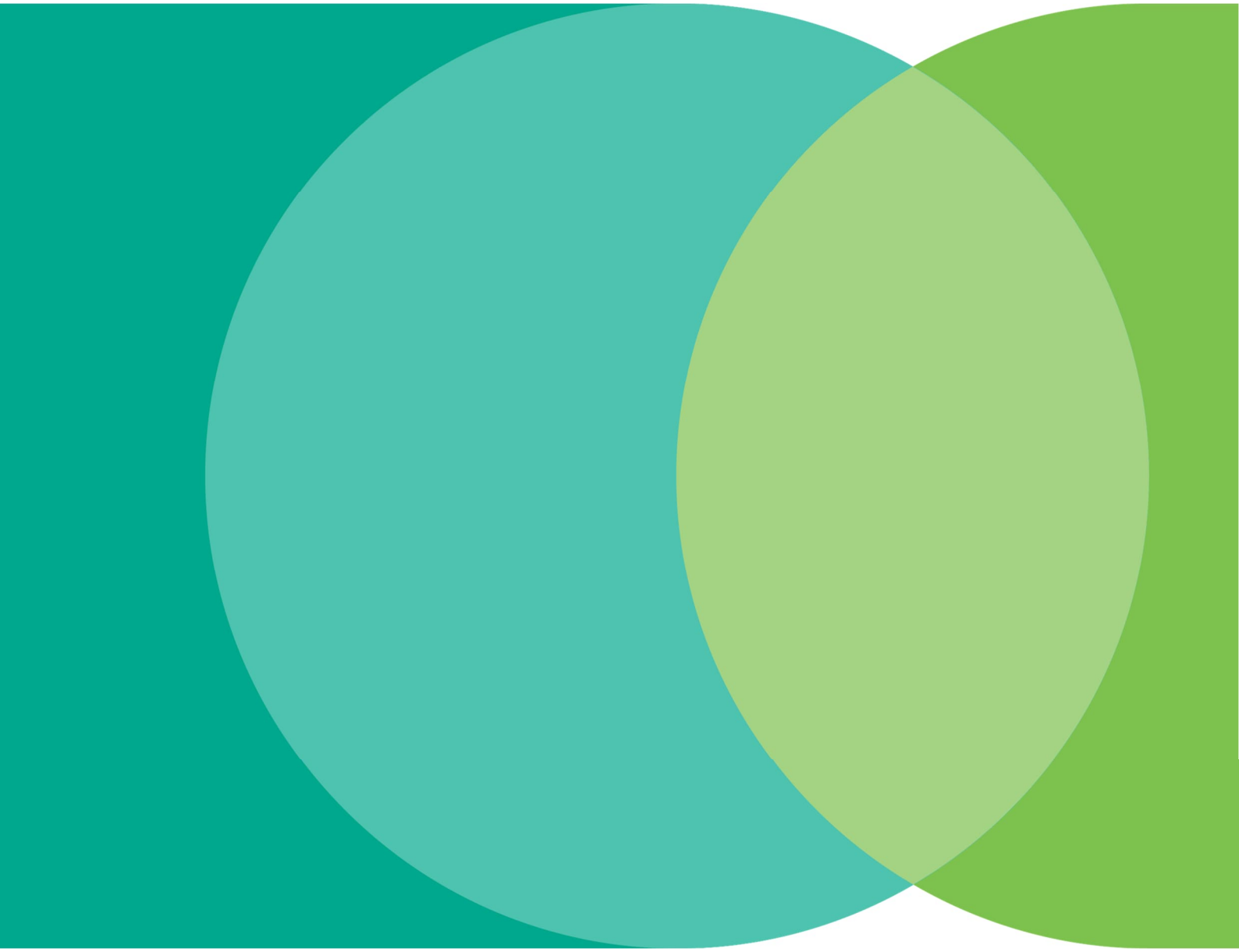


1.1 Our annual pricing proposal

Endeavour Energy's network use of system (NUOS) tariffs represent the aggregation of distribution use of system (DUOS) tariffs, metering tariffs, designated pricing proposal charges (DPPC) and jurisdictional scheme amounts (JSA), explained below:

- DUOS tariffs recover the cost of operating and maintaining Endeavour Energy's distribution network and represent the costs within Endeavour Energy's control;
- Metering tariffs recover the cost of legacy metering services;
- DPPC tariffs recover transmission related costs, including TransGrid's transmission use of system (TUOS) charges, avoided transmission payments made to embedded generators, and adjustments to balance Endeavour Energy's transmission "overs and unders" account. These costs are outside of Endeavour Energy's control; and
- JSA tariffs recover Endeavour Energy's contribution to jurisdictional schemes managed by the NSW Government. These costs are outside of Endeavour Energy's control.

The table below illustrates the contribution of each these tariffs to the overall network tariff change effective 1 July 2025:

Table 1.1: Contributing to total weighted average network price change

Contribution to total weighted average network tariff change	%
Distribution (DUOS)	4.7%
Metering	0.0%
Transmission (DPPC)	0.1%
Jurisdictional Scheme Amounts (JSA)	4.6%
Weighted Average NUOS Tariff Change (% Real)	9.4%
CPI Inflation	2.4%
Weighted Average NUOS Tariff Change (% Nominal)	12.1%

Effective 1 July 2025, network tariffs will increase by 12.1% on average. This is 9.4% above the rate of CPI inflation.

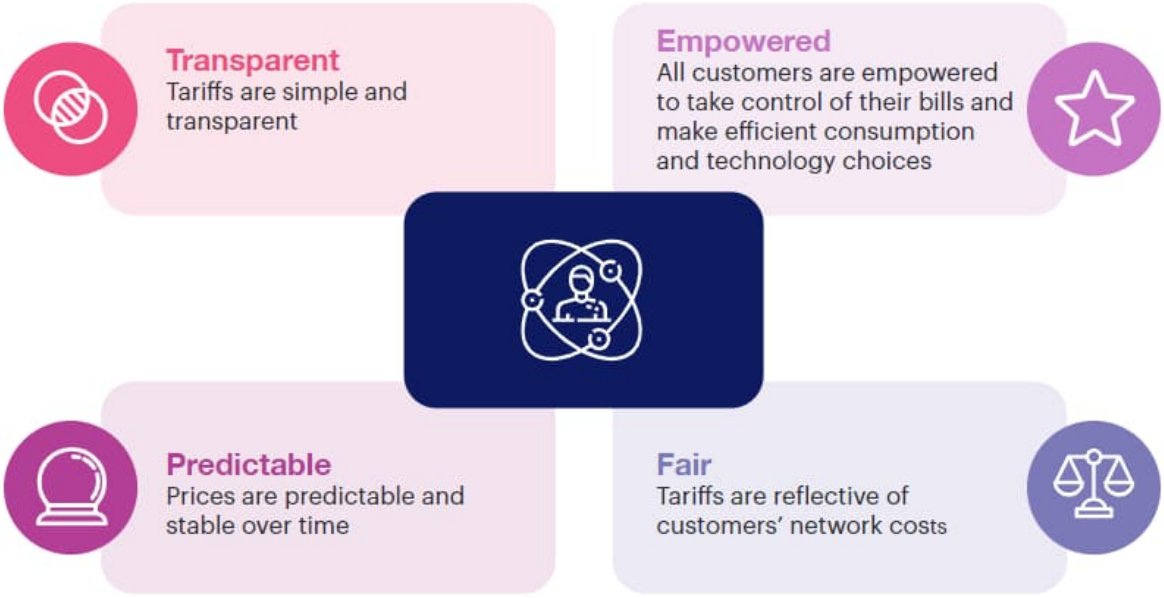
We estimate that total annual network charges (inclusive of distribution, metering, transmission and jurisdictional scheme amounts) will increase by an average of:

- $65 or 9% for residential customers consuming 4.9 MWh pa; and
- $131 or 10% for small business customers consuming 10 MWh pa.

1.2 Our tariff strategy

Network tariffs are how customers are charged for their network service and energy usage. Endeavour Energy charges network tariffs to retailers, who then pass them onto customers. These tariffs enable Endeavour Energy to recover the revenue needed to build, operate and maintain our network to transport electricity to our customers.

The underlying principles to our approach to tariffs are outlined below.



In developing our tariff strategy and tariff structure statement, we engaged with a range of stakeholders and customers, including end-customers and key customer advocates. Our engagement included facilitating workshops with retailers, large Battery Energy Storage System (BESS) providers and other market participants such as small generation aggregators (SGA), who can pool and sell energy generated and exported back to the distribution network by our customers from rooftop solar, batteries or electric vehicles.

Efficient network pricing requires a clear and causal link between customer network use and the costs that this use imposes. We engaged with our stakeholders on our long-term capital and operating costs and how these could be most efficiently reflected in and impacted by tariffs. As a result, we propose to incorporate both import and export price signals into our tariffs, requiring an estimation of the forward-looking efficient costs, or long- run-marginal-cost (LRMC), for both imports and exports. Our estimates of LRMC include those components of forward-looking network expenditure that could be avoided through a change in the timing of a customer's consumption or generation.

For our export tariffs, we offer a basic export level to customers without charge, which allows a retail customer to export to our network up to this level at no additional charge. This basic export level is closely linked to the pre-existing, inherent export hosting capacity of our network and reflects the baseline level of export power flows that can be supported without the need for additional network expenditure.

1.3 Our tariff classes

A summary of our Standard Control Service (SCS) network tariff classes is set out in the table below.

Table 1.2: Endeavour Energy network tariff classes

Customer type	Tariff class	Connection characteristics
Residential and small to medium enterprise businesses	Small Low Voltage	LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is less than 160MWh
Larger commercial and light industrial	Large Low Voltage	LV Connection (230/400 V) Total electricity consumption or exports, per financial year, is greater than 160MWh
Industrial	High Voltage Demand	HV Connection (12.7 kV SWER, 11 or 22 kV)
Industrial	Sub-transmission Demand	ST Connection (33, 66 or 132 kV)
Distributors	Inter-Distributor Transfer Demand	Distributor Transfer
Unmetered	Unmetered Supply	Unmetered

A summary of our Alternative Control Service classes (relating to ancillary network services, public lighting and security lights (Nightwatch) is set out in the table below. We propose that customers that use these categories of service form our alternative control service tariff classes.

Table 1.3: Endeavour Energy alternative control tariff classes

Customer type	Tariff class	Service characteristics
Retailers and ASPs on behalf of customers	Ancillary Network Services	Would include authorisations, inspections, permits, site establishment, connections/disconnections and conveyancing information. Service is initiated only at customer request.
Public space illuminators (generally local councils)	Public Lighting	Provision of public lighting infrastructure. Maintenance of public lighting infrastructure. Retirement of public lighting infrastructure.
Customer requested flood lighting services	Security Lights (Nightwatch)	Provision of lighting infrastructure. Maintenance of lighting infrastructure. Supply of energy for lighting service.

1.4 Residential and Small Business tariff assignment policy

1.4.1 Tariff assignment for cost-reflective pricing

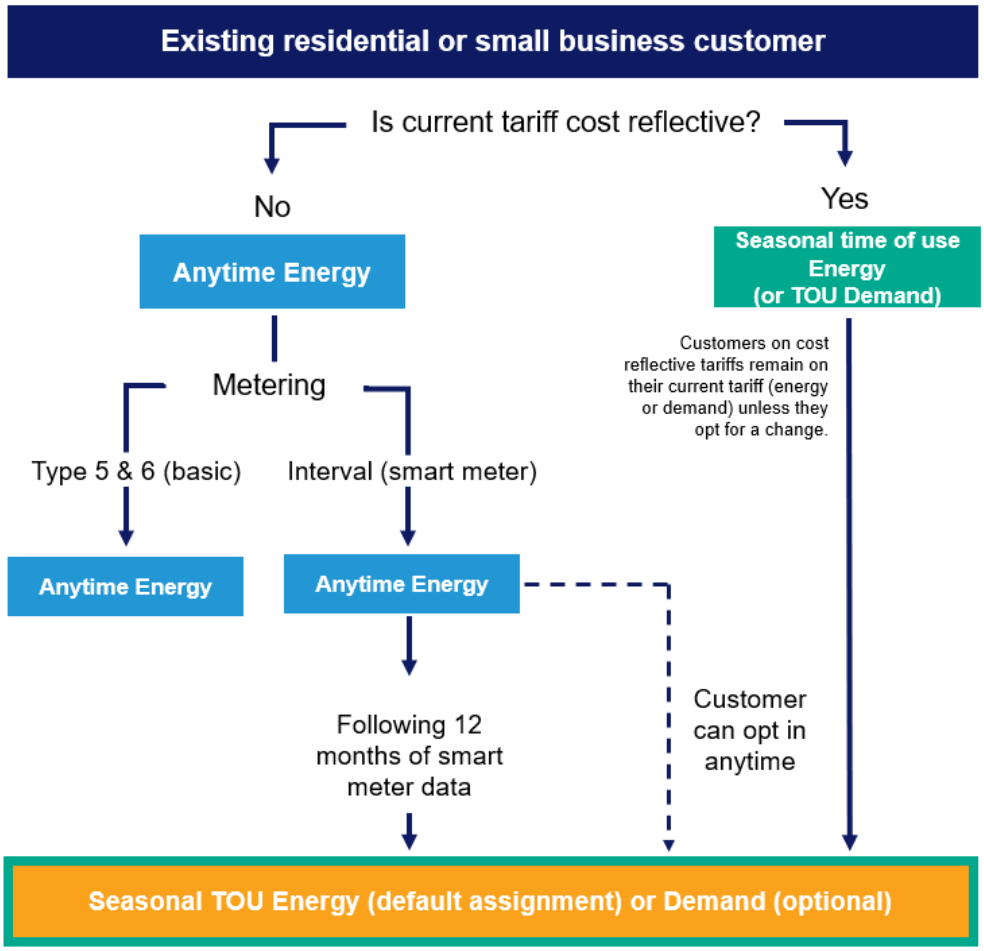
To manage adverse customer impacts, our assignment policy will occur over a 12-month transition period, as follows:

- after obtaining a smart meter a customer will remain on their existing tariff for the next 12 months;[1] and
- they will then be assigned to the Seasonal TOU Energy tariff.

This period will provide customers an opportunity to understand, monitor and adjust their energy usage with the benefit of smart metering.

All new customers will be assigned to the Seasonal TOU Energy tariff by default. The figure below illustrates our proposed assignment policy for existing residential and general supply customers currently supplied on the Anytime Energy tariff.

Figure 1.1: Assignment policy for existing customers on an Anytime Energy tariff



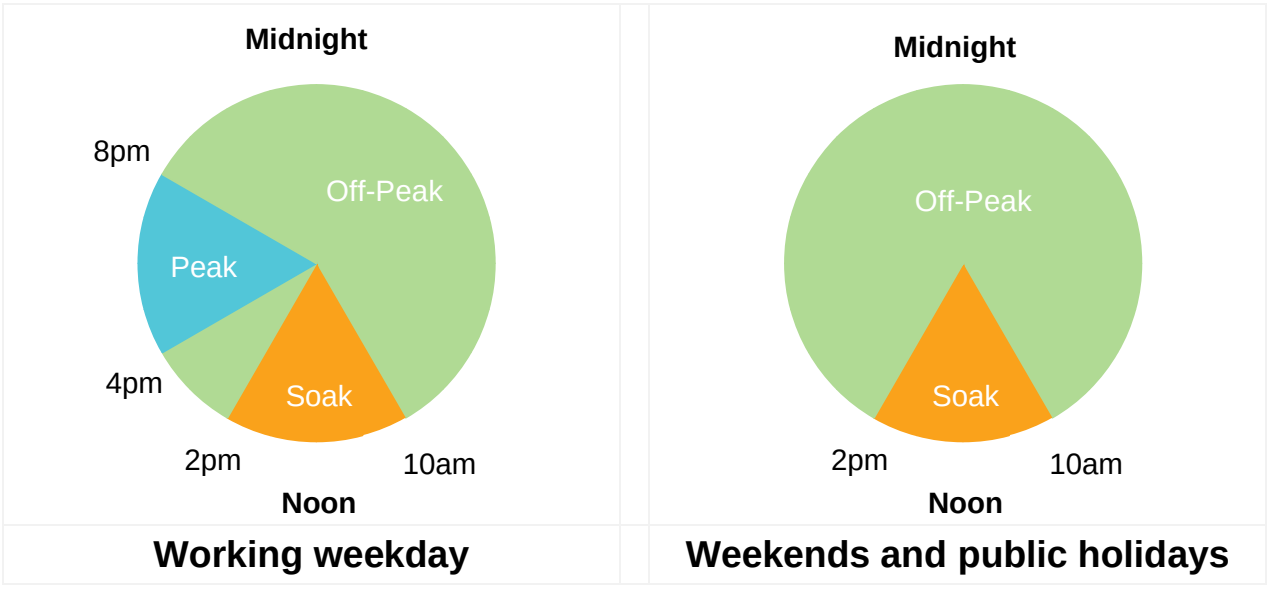
[1] Note that re-assignments will occur on a bulk, rather than 'real time', basis meaning customers could remain on their existing tariff for a period longer (but not shorter) than 12 months.

1.5 Our charging windows

1.5.1 Residential and Small Business customer charging windows

Our charging windows have been updated to include a solar soak period for the Small Low Voltage tariff class tariffs, as presented below:

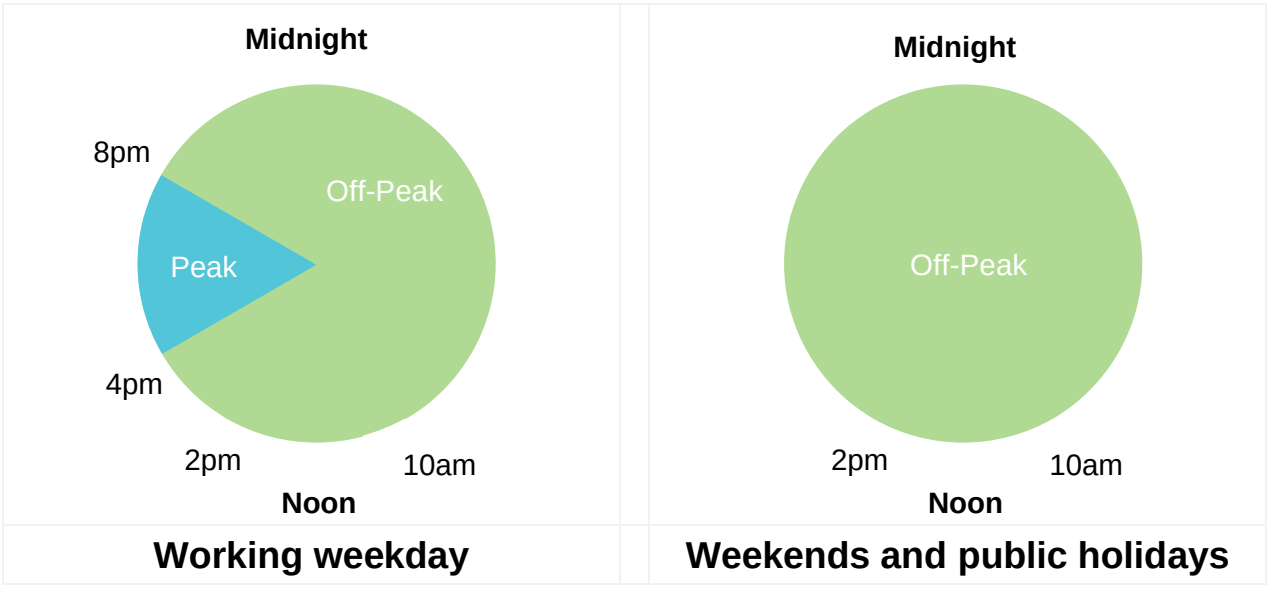
Figure 1.2: Our charging windows for tariffs in the Small Low Voltage tariff class



1.5.2 Large customer charging windows

Our charging windows for the remaining tariff class tariffs remain unchanged, as presented below:

Figure 1.3: Our charging windows for all other tariff classes



1.6 Introduction of two-way pricing

On 1 July 2024, we will introduce an opt-in two-way 'prosumer' tariff for new and existing residential and small business customers who are export capable. This tariff will be the default tariff for new export capable customers from 1 July 2025; however, these customers may elect to opt-out of the tariff at any time.

1.6.1 Why introduce two-way pricing?

Over the next five years and beyond, we expect the number and average size of solar systems located in our network to continue to grow. As more residential and small business customers invest in their own energy solutions, they will be using distribution networks (like Endeavour Energy's) to not only receive energy but also to export energy back to the grid.

This changing use of our network means the network also needs to change to support the exported energy while continuing to provide a safe, reliable supply to all our customers. There is a cost to making this change; while we expect the total cost increase over in the next five years to be modest, it could grow significantly in the future.

Accordingly, our two-way tariffs ensure that customers who cannot access customer energy resources (small-scale energy resources owned by customers, such as solar photovoltaic (PV) systems or behind the meter batteries) are not unfairly charged for the increase in costs required to support grid export.

1.6.2 How does it work?

This two-way tariff encourages customers to consume their self-generated electricity themselves, and to time their exports to maximise the benefits they receive while minimising the costs to the network. Specifically:

- customers will be charged for the electricity they export above a free threshold during the peak export period (10am to 2pm) at a rate of 1.79 cents per kWh; and
- customers will receive a payment or credit for the electricity they export during the peak demand period (4pm to 8pm) at a rate of 11.30 cents per kWh (during weekdays November to March) or 3.35 cents per kWh (during weekdays April to October).

1.6.3 How much can I export to the network for free?

All energy exported outside of the 10am to 2pm window is free of charge. Within the 10am to 2pm window, the amount of energy that customers can export to the network for free depends on the month, as set out below:

- 248 kWh during 31 day months (January, March, May, July, August, October and December)
- 240 kWh during 30 day months (April, June, September and November)
- 224 kWh during 28 day months (February non-leap year)
- 232 kWh during 29 day months (February leap year)

1.6.4 Can I opt-out of two-way pricing?

Prior to 1 July 2025, existing export customers cannot be assigned to a two-way tariff.[2]

The assignment of customers to our two-way tariff is on:

- an opt-in basis for existing export customers; and
- an opt-out basis for new or upgrading export customers, from 1 July 2025 (and opt-in prior to 1 July 2025).

[2] AEMC, *Access, pricing and incentive arrangements for distributed energy resources | Final determination*, August 2021, p vi.

Dedicated two-way flow connections, i.e., community and grid scale storage devices, will not be able to opt-out of their two-way flow tariffs.

Our assignment policy as part of the two-way tariff transition strategy is summarised in the table below:

Table 1.4: Summary of two-way tariff transition strategy assignment policy – residential and small business

Customers	Prior to 1 July 2025	After 1 July 2025	2029-34 regulatory control period
New residential and small business export customers (post 1 July 2025)	*Opt-in option to cost-reflective two-way tariff.*	*Assigned to cost-reflective two-way tariff with opt-out clause.*	*Assigned to cost-reflective two-way tariff with no opt-out clause.*
Existing residential and small business export customers (pre 1 July 2025)	*Opt-in option to cost-reflective two-way tariff.*		*Re-assigned to cost-reflective two-way tariff with no opt-out clause.*
Any commercial dedicated two-way flow connection, e.g., community or grid-scale battery	*Assigned to cost-reflective two-way tariff with no opt-out clause.*		

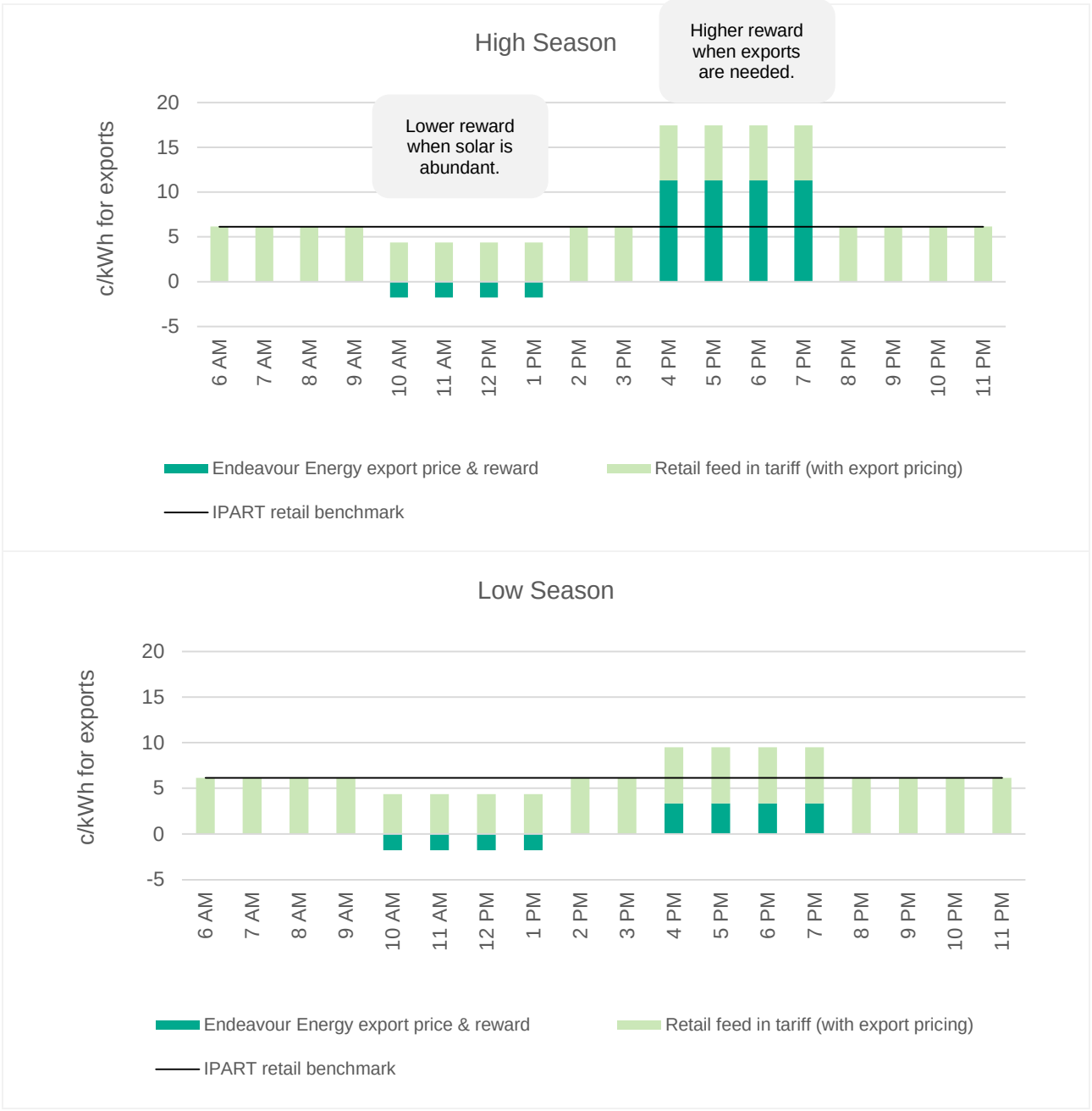
1.6.5 What is the likely impact on electricity bills?

Customers are unlikely to see the impact of our two-way tariff directly on their bill, and we consider it more likely that retailers will pass on this tariff via changes in the feed-in tariffs they offer customers by reducing these feed-in tariffs during certain hours of the day and increasing them during other hours of the day. This is because:

- the export charge within our two-way tariff is much lower than the current feed-in tariff customers are likely to receive from their retailer (around 6 cents/kWh in 2024/25); and
- In relation to small customer electricity bills, distribution network charges are not shown separately, and are instead bundled together with the other costs of energy supply (including generation, transmission, green schemes and retail costs).

The figure below shows an example of a feed-in tariff that retailers could offer customers when we introduce our two-way tariff, illustrating how the feed-in tariff could change for customers who currently receive a single rate feed-in tariff.

Figure 1.4: Illustrative impact of network two-way pricing on a feed-in tariff



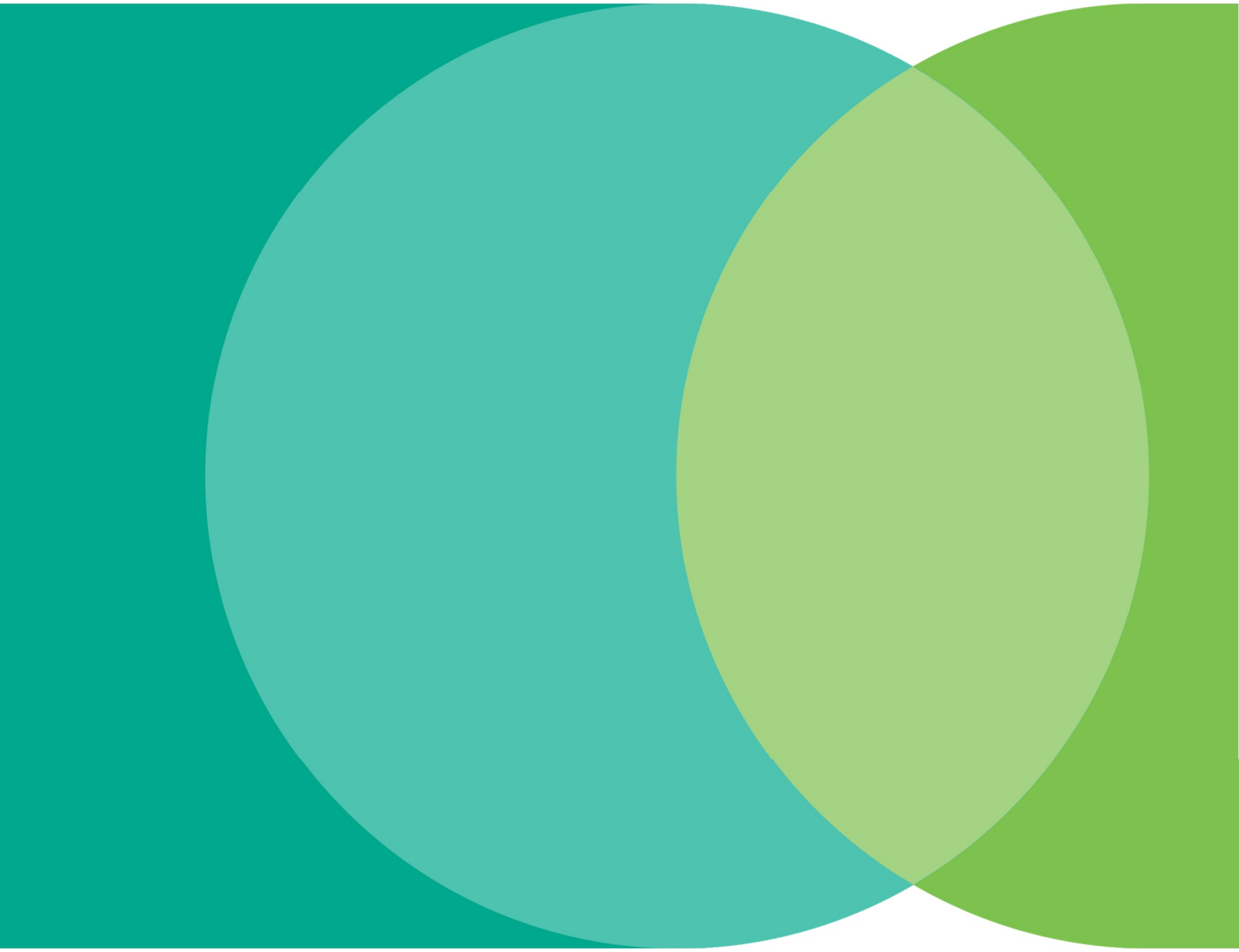
If passed through by the retailer, we expect that our two-way 'prosumer' tariff will benefit the median exporting customer by $4 per annum. We also expect that 91% of exporting customers will be either unimpacted or rewarded under our two-way tariff. This is before accounting for any change in their exporting profile in response to the two-way pricing signal.

The network bill impact of assignment to the two-way tariff is illustrated in the figure below.

Figure 1.5: Impact of assignment to the two-way ‘prosumer’ tariff

Impact on electricity bills

Chapter 2

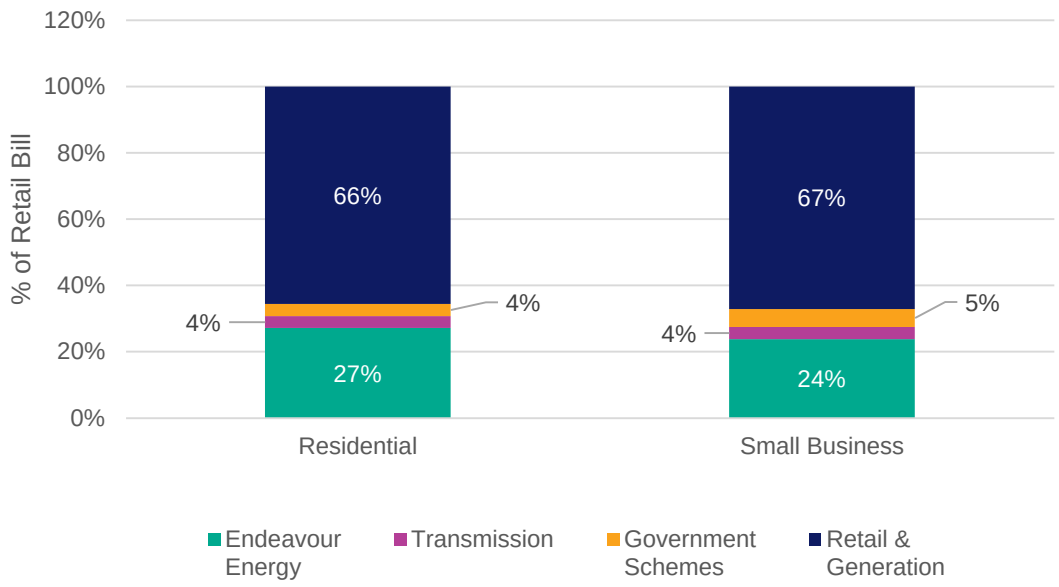


2.1 Small low-voltage customer bill composition

Endeavour Energy's network use of system tariffs are an aggregation of distribution tariffs, designated pricing proposal charges (DPPC) for transmission costs and recovery tariffs for jurisdictional scheme amounts (JSA). Retailers generally pass-through network tariffs to end-use customers, and add the costs of purchasing electricity from the wholesale market and other retail-related costs of selling electricity.

The customer impacts examined in this chapter relate only to network charges and do not include assumptions relating to retail charges. The figure below illustrates the proportional network and retail components of an average regulated residential and general supply retail bill, indicating that network charges represent approximately one-third of the total electricity price in each case.

Figure 2.1 – Average regulated residential and small business bills by network and retail component – FY25

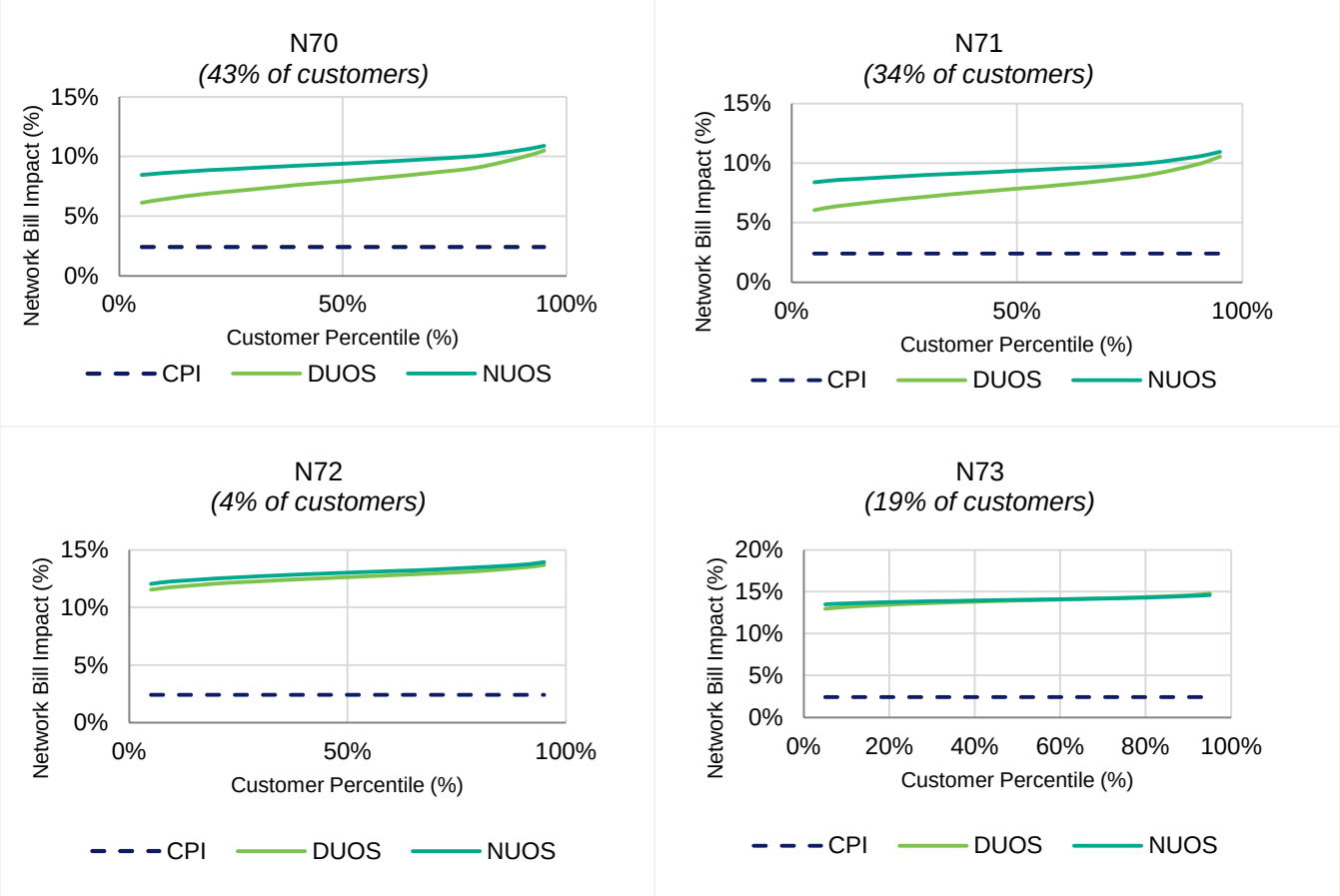


2.2 Low Voltage Energy Tariff Class

2.2.1 Residential network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our residential tariffs.

Figure 2.2 – Expected residential network bill impact distribution by tariff



Tariff N70 is Endeavour Energy's primary residential tariff with approximately 43% of residential customers supplied on this tariff.

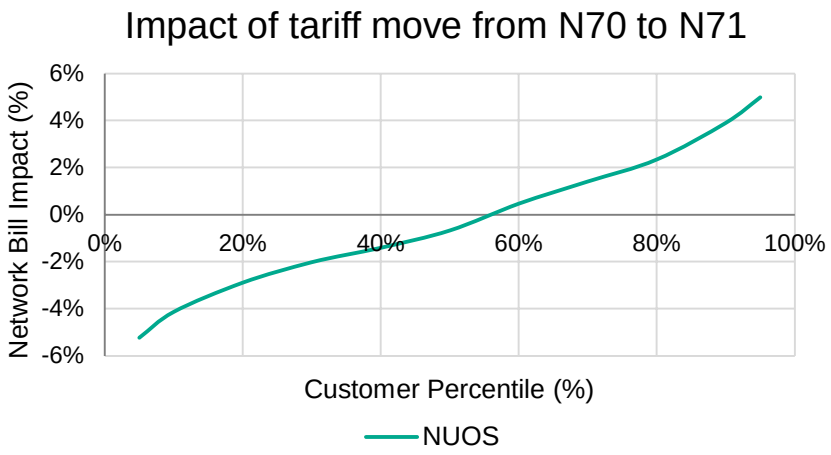
For an average residential customer consuming 4.9 MWh pa, this equates to a $65 (9%) increase in annual NUOS bill. Endeavour Energy's portion of the annual network bill (DUOS and Metering) combine for an increase of $43. The DPPC and JSA portions of the network bill combine for an increase of $23.

Endeavour Energy's remaining residential customers are primarily supplied on our cost-reflective tariffs N71,N72 and N73.

Effective 1 July 2024, tariff N70 was closed to new entrants. Tariff N71 is the default tariff option for all new customers. Customers currently supplied on N70 with 12-months more of interval meter data will be transferred to tariff N71.

The following figure illustrates that approximately 56% of eligible customers on the N70 tariff are likely to be better-off when transferred to tariff N71.

Figure 2.3 – Expected network bill impact of a transition from tariff N70 to tariff N71

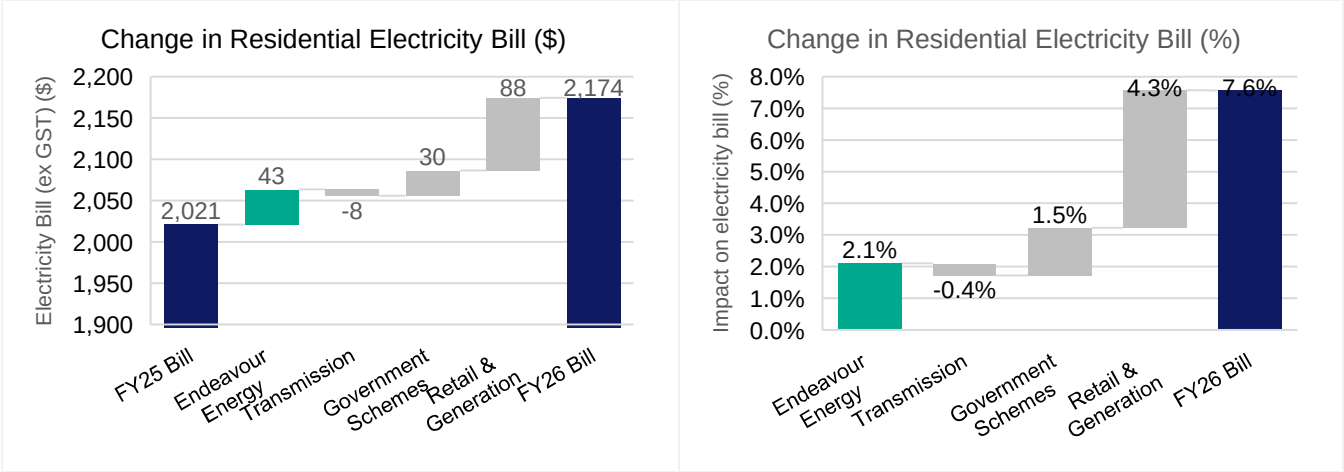


2.2.1 Impact on a residential customer's electricity bill

The bill impact outlined in the section above relate to the network portion (34%) of a customer's electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 66% of a customer's electricity bill.

The figure below illustrates the relative contribution of network charges to the average residential customer bill based on the AER's default market offer (DMO)[3].

Figure 2.4 – Expected impact on Residential customer's electricity bill

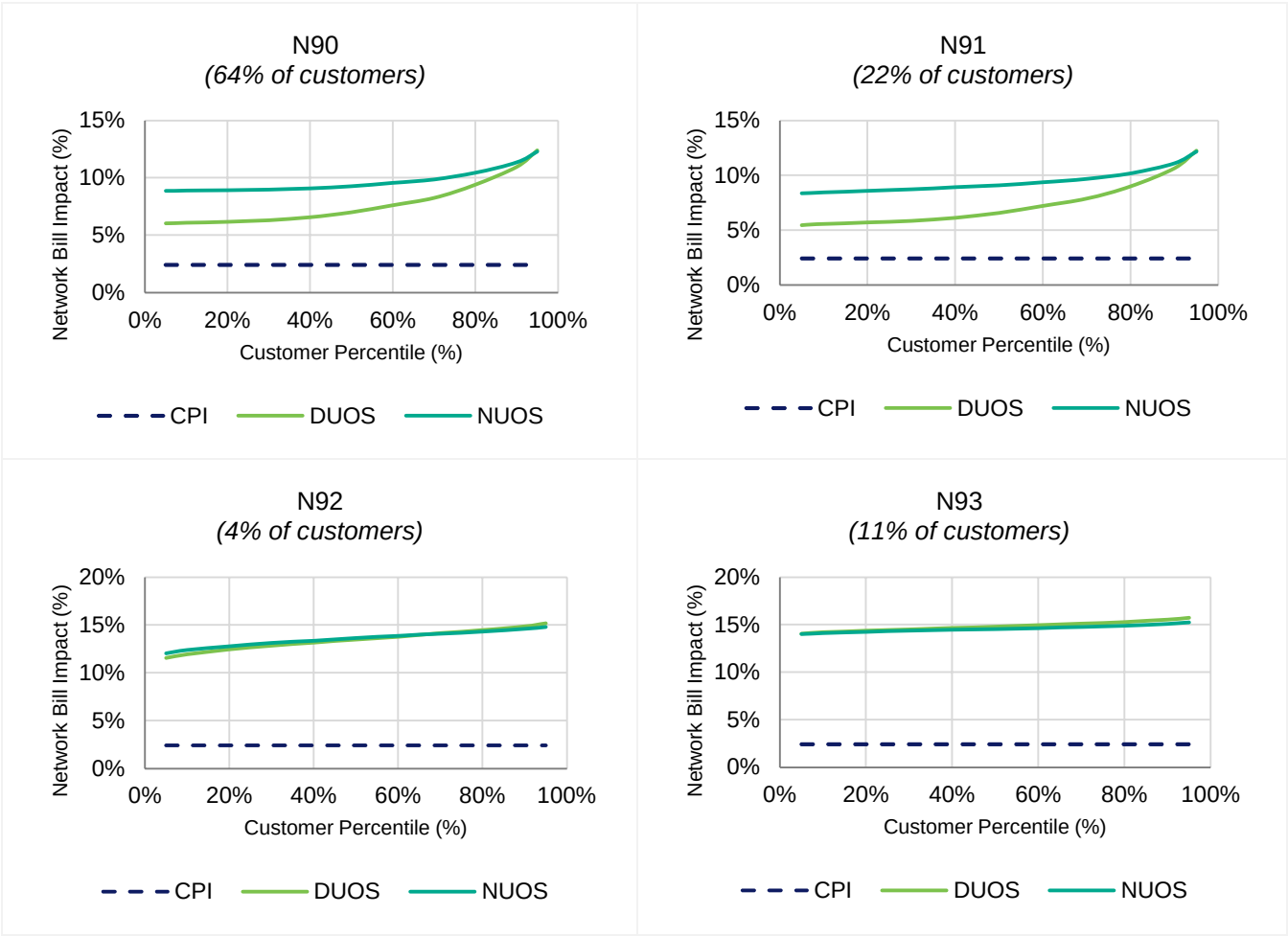


2.2.2 Small Business network bill impacts

The following figure illustrates the expected network bill impacts of the proposed network price change for customers on our small business tariffs.

[3] The draft 2025-26 DMO is based on preliminary prices provided to the AER in February 2025. Figure 2.4 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

Figure 2.5 – Expected small business network bill impact distribution by tariff



Tariff N90 is Endeavour Energy's primary residential tariff with approximately 64% of small business customers supplied on this tariff.

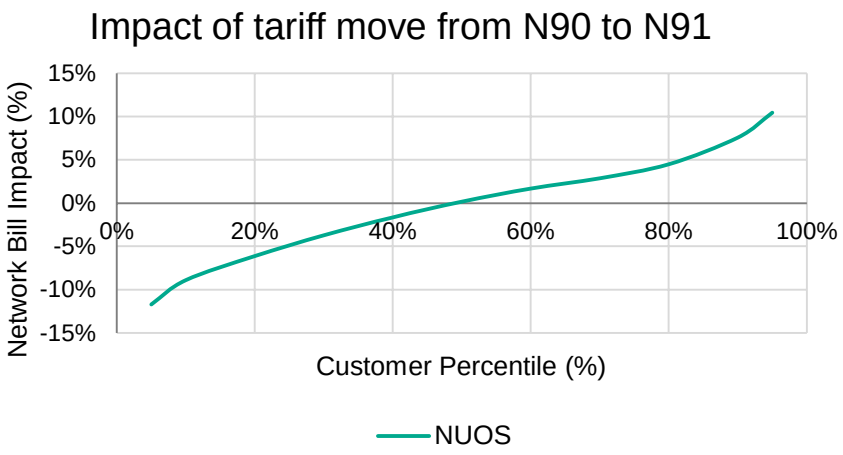
For an average small business customer consuming 10 MWh pa this equates to a $131 (10%) increase in annual NUOS bill. Endeavour Energy's portion of the annual network bill (DUOS and Metering) combine for an increase of $79. The DPPC and JSA portions of the network bill combine for an increase of $52.

Endeavour Energy's remaining residential customers are primarily supplied on our cost-reflective tariffs N91,N92 and N93.

Effective 1 July 2024, tariff N90 was closed to new entrants. Tariff N91 is the default tariff option for all new customers. Customers currently supplied on tariff N90 with 12-months more of interval meter data will be transferred to tariff N91.

The following figure illustrates that approximately 50% of eligible customers on tariff N90 are likely to be better-off when transferred to tariff N91.

Figure 2.6 – Expected network bill impact of a transition from tariff N90 to tariff N91

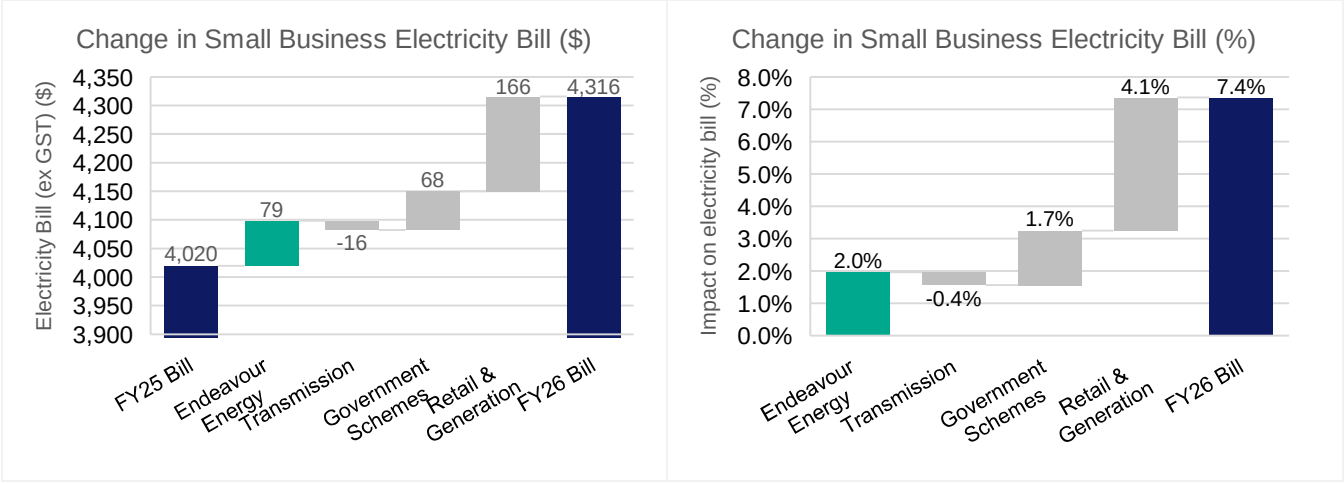


2.2.3 Impact on a small business customer's electricity bill

The bill impact outlined in the section above relates to the network portion (33%) of a customer's electricity bill. Other charges, including wholesale generation, environmental and retail charges make up the remaining 67% of a customer's electricity bill.

The figure below illustrates the relative contribution of network charges to the average small business customer bill based on the AER's default market offer (DMO)[4].

Figure 2.7 – Expected impact on a small business customer's electricity bill

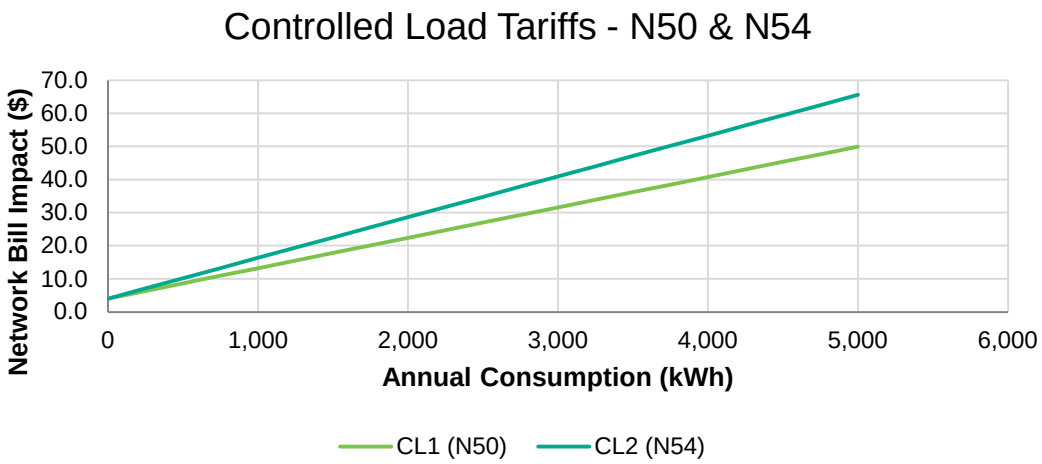


2.2.4 Controlled load tariffs – N50 and N54

The following figure illustrates the expected network bill impact of the proposed network price change for customers on the controlled load 1 (N50) and controlled load 2 (N54) tariffs.

[4] The draft 2025-26 DMO is based on preliminary prices provided to the AER in February 2024. Figure 2.7 incorporates changes to the network tariffs based on this pricing proposal while holding all other draft DMO assumptions constant.

Figure 2.8 – Customer impact Controlled Load 1 and 2

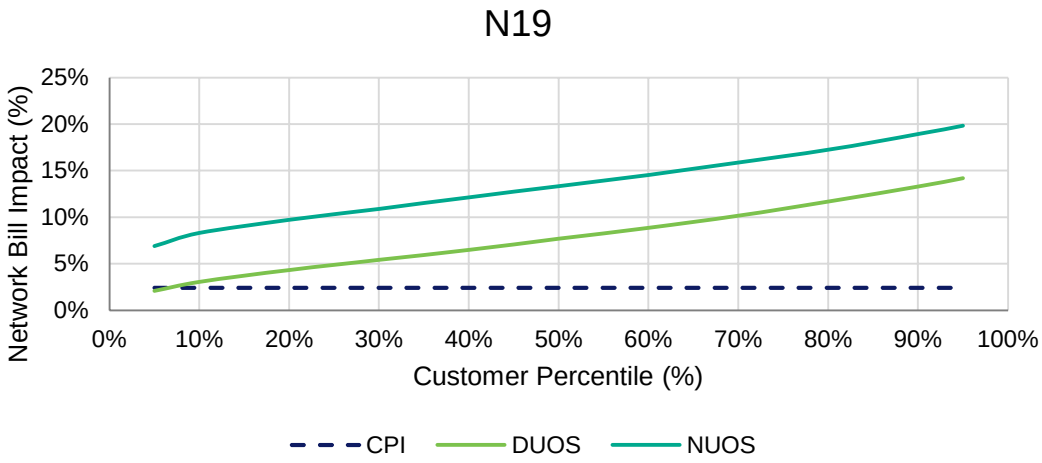


2.3 Low Voltage Demand Tariff Class

2.3.1 Low voltage time of use demand – N19

The following figure shows the impact distribution of the proposed network price change for customers on the low voltage time of use demand tariff.

Figure 2.9 – Expected low voltage time of use demand network bill impact distribution

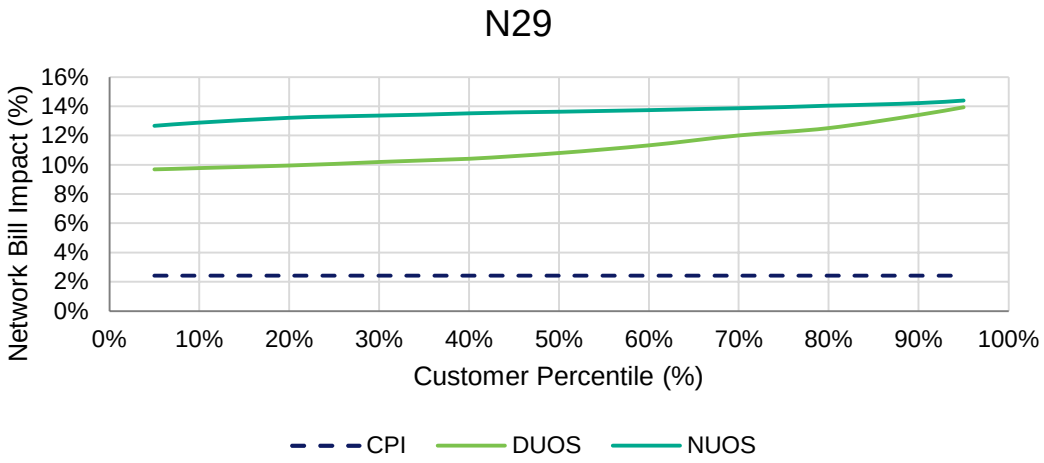


2.4 High Voltage Demand Tariff Class

2.4.1 High voltage time of use demand – N29

The following figure shows the impact distribution of the proposed network price change for customers on the high voltage time of use demand tariff.

Figure 2.10 – Expected high voltage time of use demand network bill impact distribution

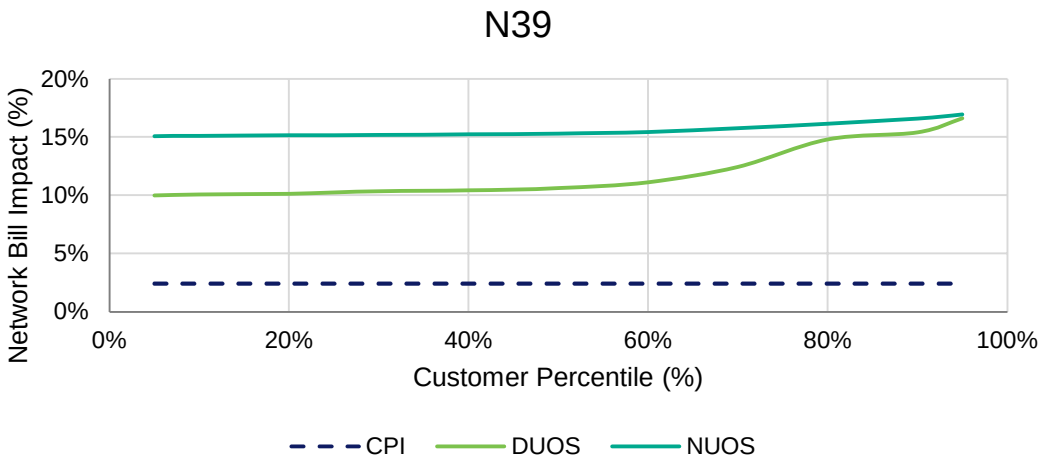


2.5 Subtransmission Voltage Demand Tariff Class

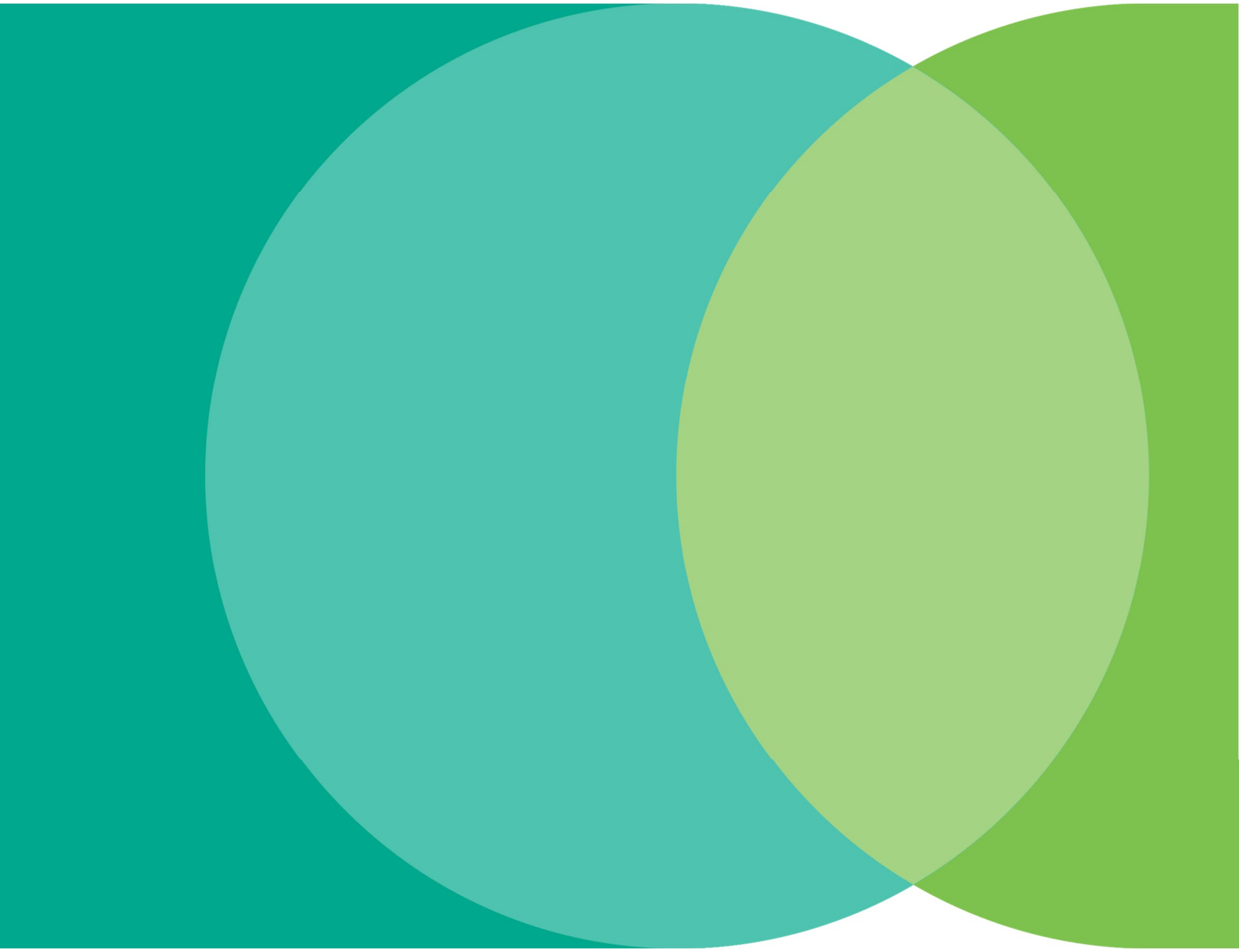
2.5.1 Subtransmission time of use demand – N39

The following figure shows the impact distribution of the proposed network price change for customers on the subtransmission time of use demand tariff.

Figure 2.11 – Expected subtransmission time of use demand NUOS bill impact distribution



Appendix 1 – Proposed Prices - SCS



The following tables contain Endeavour Energy's proposed 2025-26 prices.

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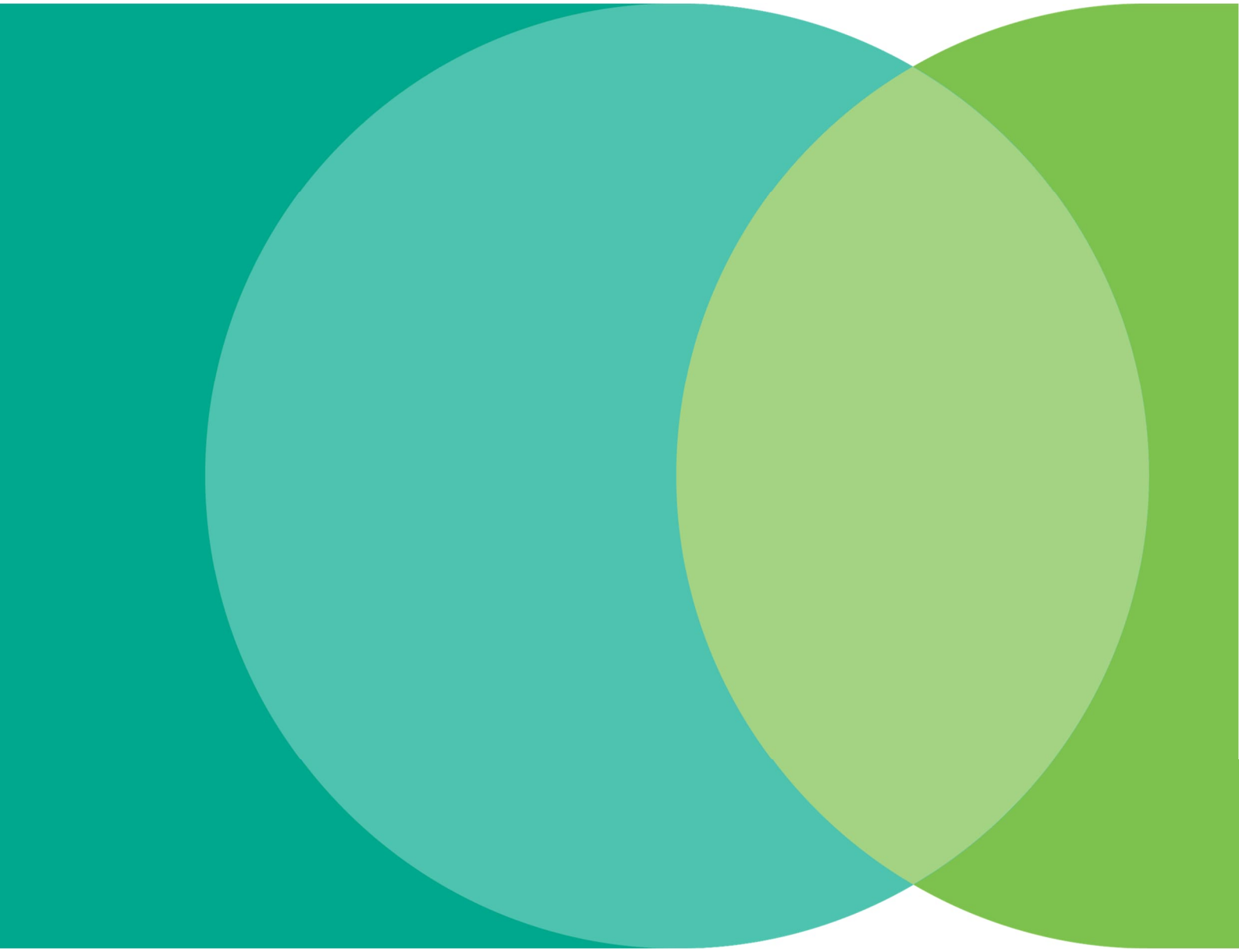
Proposed Network Prices - FY26 (exclusive of GST)

			Import	Import	Import	Import	Import	Import	Import	Import	Import	Import	Import	Export	Export	Export	Export	Export
		Fixed (inc. Metering)	High Season Peak	Low Season Peak	Solar	Off-peak	Block 1	Block 2	Controlled Load	High Season Demand	Low Season Demand	High Season Demand	Low Season Demand	High Season Peak	Low Season Peak	Off Peak	Solar Block 1	Solar Block 2
Code	Name	c/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh	c/kW/day	c/kW/day	c/kVA/day	c/kVA/day	c/kWh	c/kWh	c/kWh	c/kWh	c/kWh
N70	Residential Flat	63.1270	0.0000	0.0000	0.0000	0.0000	10.8173	0.0000	0.0000	0.0000	0.0000							
N71	Residential STOU	63.1270	21.7964	13.8419	3.4252	10.4931	0.0000	0.0000	0.0000	0.0000	0.0000							
N72	Residential Demand	63.1270																
N73	Residential Demand Transitional	63.1270																
N90	General Supply Block	88.8470	0.0000	0.0000	0.0000	0.0000	11.2803	13.5302	0.0000	0.0000	0.0000							
N91	GS STOU	88.8470	23.5007	15.5462	4.1635	12.1974	0.0000	0.0000	0.0000	0.0000	0.0000							
N92	GS Demand	88.8470	0.0000	0.0000	4.1635	0.0000	10.9973	0.0000	0.0000	23.7600	11.9300							
N93	GS Demand Transitional	88.8470	0.0000	0.0000	4.1635	0.0000	11.7197	0.0000	0.0000	19.0100	9.5400							
N50	Controlled Load 1	10.7170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.3002									
N54	Controlled Load 2	10.7170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	6.5861									
N61	Prosumer													-11.3033	-3.3488	0.0000	0.0000	1.7900
N95	Storage	161.1570	13.1329	5.1784	0.0000	1.8296	0.0000	0.0000	0.0000					-11.3033	-3.3488	0.0000	0.0000	1.7900
N19	LV STOU Demand	2,612.0000	5.4400	4.8861	0.0000	3.6458	0.0000	0.0000	0.0000			49.4200	44.8000					
N20	LV STOU Demand - Embedded NW	2,612.0000	5.4400	4.8861	0.0000	3.6458	0.0000	0.0000	0.0000			51.9200	47.3000					
N89	LV STOU Transitional	2,612.0000	17.4862	14.7167	0.0000	8.5153	0.0000	0.0000	0.0000									
N29	HV STOU Demand	7,229.0000	2.4713	2.4064	0.0000	2.2615						40.0100	39.4700					
N39	ST STOU Demand	11,831.0000	1.9477	1.8863	0.0000	1.7492						35.2600	34.7500					
N99	Unmetered Supply						11.8927											
ENSL	Streetlighting						10.6745											
ENTL	Traffic Control Signal Lights						11.8927											
ENNW	Nightwatch						10.6745											

Appendix 2 – Proposed Prices - ACS



The following tables contain Endeavour Energy's proposed 2025-26 prices.

Endeavour Energy | POWER together

Proposed Ancillary Network Services - FY26 (exclusive of GST)

Name	Tariff Code	Unit	Proposed Price
All Other - Per access authorisation (AA) or authority to work (ATW)	7000000158	$dollars	2,798.68
Subdivision - URD - Per Lot	7000000154	$dollars	65.05
Clearance to Work	7000000215	$dollars	2,887.31
Break & remake HV bonds - Each additional set	7000000169	$dollars	2,297.01
Break & remake HV bonds - One set	7000000168	$dollars	4,079.57
Break & remake LV bonds - Each additional set	7000000171	$dollars	1,269.97
Break & remake LV bonds - One set	7000000170	$dollars	2,632.20
Connect & disconnect generator to a padmount / indoor substation - Each additional gen	7000000177	$dollars	1,108.17
Connect & disconnect generator to a padmount / indoor substation - One generator	7000000176	$dollars	2,470.38
Connect & disconnect generator to LV OH mains - Each additional generator	7000000175	$dollars	1,108.17
Connect & disconnect generator to LV OH mains - One generator	7000000174	$dollars	2,470.38
Install & remove HV live line links - Each additional set	7000000167	$dollars	3,397.04
Install & remove HV live line links - One set	7000000166	$dollars	5,300.96
Install & remove LV live line links - Each additional set	7000000173	$dollars	1,214.25
Install & remove LV live line links - One set	7000000172	$dollars	2,576.48
Normal Time - 1 x Visit - Open / Close - 1 hour - Per Job	7000000146	$dollars	185.88
Normal Time - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job	7000000147	$dollars	371.75
Normal Time - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job	7000000149	$dollars	743.50
Overtime - 1 x Visit - Open / Close - 1 hour - Per Job	7000000150	$dollars	325.28
Overtime - Visit - Open / Isolate & CSO to close, Open / Close & no isolation - Per Job	7000000151	$dollars	650.57
Overtime - 2 x Visit - Open / Isolate / Close - 2 hours - Per Job	7000000153	$dollars	1,301.12
Authorisation - New	7000000202	$dollars	582.82
Authorisation - Renewal	7000000201	$dollars	529.45
Connection of Load - Non Urban - Overhead - 11+ poles	7000000280	$dollars	972.72
Connection of Load - Non Urban - Overhead - 1-5 poles	7000000278	$dollars	486.35
Connection of Load - Non Urban - Overhead - 6-10 poles	7000000279	$dollars	729.54
Subdivision - Non Urban - Overhead - 11+ poles	7000000273	$dollars	1,094.30
Subdivision - Non Urban - Overhead - 1-5 poles	7000000271	$dollars	486.35
Subdivision - Non Urban - Overhead / Underground	7000000272	$dollars	607.95
Subdivision - Non Urban - Underground - 1-5 lots	7000000267	$dollars	364.77
Subdivision - Non Urban - Underground - 41+ lots	7000000270	$dollars	729.54
Subdivision - Non Urban - Underground - 6-10 lots	7000000268	$dollars	486.35
Subdivision - URD - Underground - 11-40 lots	7000000265	$dollars	851.12
Subdivision - URD - Underground - 1-5 lots	7000000263	$dollars	486.35
Subdivision - URD - Underground - 41+ lots	7000000266	$dollars	972.72
Subdivision - URD - Underground - 6-10 lots	7000000264	$dollars	607.95
All Other - Asset Relocation, Industrial & Commercial, Non Urban, Public Lighting, URD - Per Substation	7000000164	$dollars	2,283.72
Subdivision - URD - Per Lot	7000000160	$dollars	116.27
Connection of Load - Indoor Substation, Industrial & Commercial - Per Hour, Phase HV Customer and Transmission	7000000026	$dollars	185.88
Connection of Load - Non Urban - Overhead - 11+ poles	7000000025	$dollars	929.38
Connection of Load - Non Urban - Overhead - 1-5 poles	7000000023	$dollars	371.75
Connection of Load - Non Urban - Overhead - 6-10 poles	7000000024	$dollars	557.62
Subdivision - Industrial & Commercial - Overhead - 11+ poles	7000000012	$dollars	929.38
Subdivision - Industrial & Commercial - Overhead - 1-5 poles	7000000010	$dollars	371.75
Subdivision - Industrial & Commercial - Overhead - 6-10 poles	7000000011	$dollars	557.62
Subdivision - Industrial & Commercial - Underground - 1-10 lots	7000000007	$dollars	557.62
Subdivision - Industrial & Commercial - Underground - 11-40 lots	7000000008	$dollars	743.50
Subdivision - Industrial & Commercial - Underground - 41 + lots	7000000009	$dollars	1,115.25
Subdivision - Non Urban - Overhead - 11+ poles	7000000006	$dollars	929.38
Subdivision - Non Urban - Overhead - 1-5 poles	7000000004	$dollars	371.75
Subdivision - Non Urban - Overhead - 6-10 poles	7000000005	$dollars	557.62
Subdivision - Non Urban - Underground - 11-40 lots	7000000002	$dollars	743.50
Subdivision - Non Urban - Underground - 1-5 lots	7000000316	$dollars	185.88
Subdivision - Non Urban - Underground - 41+ lots	7000000003	$dollars	743.50
Subdivision - Non Urban - Underground - 6-10 lots	7000000000	$dollars	557.62
Subdivision - URD - Underground - 11-40 lots	7000000314	$dollars	929.38
Subdivision - URD - Underground - 1-5 lots	7000000312	$dollars	371.75
Subdivision - URD - Underground - 41+ lots	7000000315	$dollars	1,115.25
Subdivision - URD - Underground - 6-10 lots	7000000313	$dollars	557.62
Subdivision - URD - Underground - 11-40 lots	7000000285	$dollars	1,301.12
Subdivision - URD - Underground - 1-5 lots	7000000283	$dollars	557.62
Subdivision - URD - Underground - 41+ lots	7000000286	$dollars	1,672.88
Subdivision - URD - Underground - 6-10 lots	7000000284	$dollars	743.50
Connection of Load - Industrial & Commercial - Overhead - Per Pole (1 - 5)	7000000123	$dollars	111.52

Connection of Load - Industrial & Commercial - Overhead - Per Pole (11+)	7000000129	$dollars	74.35
Connection of Load - Industrial & Commercial - Overhead - Per Pole (6 - 10)	7000000126	$dollars	92.93
Connection of Load - Industrial & Commercial - Overhead - Per Pole Sub	7000000132	$dollars	650.57
Connection of Load - Non Urban - Overhead - Per Pole (1 - 5)	7000000109	$dollars	111.52
Connection of Load - Non Urban - Overhead - Per Pole (11 +)	7000000115	$dollars	74.35
Connection of Load - Non Urban - Overhead - Per Pole (6 - 10)	7000000112	$dollars	92.93
Connection of Load - Non Urban - Overhead - Per Pole Sub	7000000118	$dollars	631.98
Subdivision - Industrial & Commercial - Overhead - Per Pole (1 - 5)	7000000084	$dollars	111.52
Subdivision - Industrial & Commercial - Overhead - Per Pole (11 +)	7000000086	$dollars	74.35
Subdivision - Industrial & Commercial - Overhead - Per Pole (6 - 10)	7000000085	$dollars	92.93
Subdivision - Industrial & Commercial - Overhead - Per Pole Sub	7000000087	$dollars	650.57
Subdivision - Industrial & Commercial - Underground - Per Lot (1 - 10)	7000000096	$dollars	92.93
Subdivision - Industrial & Commercial - Underground - Per Lot (11 - 50)	7000000097	$dollars	92.93
Subdivision - Industrial & Commercial - Underground - Per Lot (51+)	7000000098	$dollars	92.93
Subdivision - Non Urban - Overhead - Per Pole (1 - 5)	7000000072	$dollars	111.52
Subdivision - Non Urban - Overhead - Per Pole (11 +)	7000000074	$dollars	74.35
Subdivision - Non Urban - Overhead - Per Pole (6 - 10)	7000000073	$dollars	92.93
Subdivision - Non Urban - Overhead - Per Pole Sub	7000000075	$dollars	631.98
Subdivision - Non Urban - Underground - Per Lot (1 - 10)	7000000063	$dollars	92.93
Subdivision - Non Urban - Underground - Per Lot (11 - 50)	7000000064	$dollars	55.76
Subdivision - Non Urban - Underground - Per Lot (51+)	7000000065	$dollars	18.59
Subdivision - URD - Underground - Per Lot (1 - 10)	7000000053	$dollars	92.93
Subdivision - URD - Underground - Per Lot (11 - 50)	7000000054	$dollars	55.76
Subdivision - URD - Underground - Per Lot (51 +)	7000000055	$dollars	18.59
Per NOSW - A Grade	7000000143	$dollars	65.05
Per NOSW - B Grade	7000000144	$dollars	111.52
Per NOSW - C Grade	7000000145	$dollars	371.75
Access Permits	7000000141	$dollars	2,788.12
Administration Fee	7000000139	$dollars	60.79
Supply of conveyancing information - Per Desk Inquiry	7000000203	$dollars	60.79
de-energising wires for safe approach (e.g. for tree pruning)	DWSA	$dollars	790.76
Traffic Management to install & remove, break & remake, connect & disconnect excluded distribution services	7000000199	$dollars	8,536.88
Traffic Management to test, terminate and joint excluded distribution services	7000000200	$dollars	7,825.22
Rectification of illegal connections - Per Job	CI03	$dollars	752.34
Network tariff change request	NTCR	$dollars	60.79
Connection of Load - Industrial & Commercial, Non Urban, URD - Per Compliance Cert	7000000047	$dollars	243.18
Subdivision - Industrial & Commercial, Non Urban, URD - Per NOA	7000000041	$dollars	243.18
Off Peak Conversion site visit (no access)	OPNA	$dollars	139.41
Off Peak Conversions	DM02	$dollars	148.26
Vegetation defect management	VGDM	$dollars	218.59
Error correction due to incorrect information received from Retailers or Metering Providers (no Site Visit)	NINV	$dollars	125.77
Non market Site Establishment	NMNA	$dollars	12.16
Site Establishment - Per NMI	NMIA	$dollars	40.53
Site Establishment assessment that does not result in the allocation of a NMI.	NMII	$dollars	10.14
11kV Padmount/Indoor substation cable termination	7000000188	$dollars	5,761.66
11kV Pole top termination (UGOH) and bonding to OH	7000000192	$dollars	7,119.54
11kV Straight through joint	7000000195	$dollars	5,509.29
11kV Zone substation circuit breaker cable termination	7000000184	$dollars	5,009.79
22kV Padmount/Indoor substation cable termination	7000000190	$dollars	7,344.74
22kV Pole top termination (UGOH) and bonding to OH	7000000193	$dollars	8,262.27
22kV Straight through joint	7000000197	$dollars	5,858.04
22kV Zone substation circuit breaker cable termination	7000000186	$dollars	5,284.62
Protection setting	7000000180	$dollars	5,039.12
Testing cable prior to commissioning	7000000182	$dollars	5,511.97
Zone substation access and supervision for installation of cable(s) for one feeder	7000000178	$dollars	3,901.66
Connection Offer Service (Basic)	COFE	$dollars	30.40
Connection Offer Service (Standard)	7000000209	$dollars	415.16
Disconnections or Reconnections (Meter Box)	CDF3	$dollars	129.63
Disconnections (Meter Load Tail)	DMLT	$dollars	376.92
Disconnections or Reconnections (Pole Top / Pillar Box)	DS18	$dollars	596.43
Disconnections or Reconnections (Site Visit)	CDS3	$dollars	114.81
Disconnections or Reconnections at Pole Top / Pillar Box - Site Visit	NS18	$dollars	279.08
Reconnection outside Normal business hours	AC02	$dollars	325.28
Rectification of illegal connections	CI03	$dollars	752.34
Customer Data Request	7000000223	$dollars	20.26
No access	GSNA	$dollars	248.99
Other party fails to arrive	GSNS	$dollars	515.85
Outage Arrangements	GSIC	$dollars	738.25
CT Meter Removal & Disposal	MDCT	$dollars	258.02
WC Meter Disposal	MDWC	$dollars	258.02
Meter Test Fee - Per Request	MT01	$dollars	557.62
Meter Test Fee - Site Visit	MT02	$dollars	139.41
Move in meter reads	MIMR	$dollars	57.90
Move out meter reads	MOFR	$dollars	57.90

Special Meter Reads	AM01	$dollars	57.90
Special Meter Reads - Site Visit	CDH3	$dollars	49.00
Type 5-7 Non Standard Meter data Services	7000000216	$dollars	20.26
Notification Only	GSNO	$dollars	382.42
Error correction due to incorrect information received from Retailers or Metering Providers (Site Visit)	NPTC	$dollars	121.59
NMI Extinction	NABO	$dollars	30.40
Metering Investigation services	MINS	$dollars	282.87
Reconnection of already connected site	MRIR	$dollars	105.16
Disconnections (Meter Load Tail) -Site Visit ONLY	DVLT	$dollars	185.88
Cable ID & Spike	7000000224	$dollars	743.50
Unlocking secured electrical installation - Site visit	7000000620	$dollars	49.00
Unlocking secured electrical installation - Unlock only	7000000621	$dollars	57.90
			0.00
Security Lighting Short Term Monthly Charge - Minor		$dollars	46.71
Security Lighting Short Term Monthly Charge - Small		$dollars	63.57
Security Lighting Short Term Monthly Charge - Medium		$dollars	79.78
Security Lighting Short Term Monthly Charge - Large		$dollars	117.71
Security Lighting Short Term Monthly Charge - X Large		$dollars	179.96
Security Lighting Long Term Monthly Charge - Minor		$dollars	49.09
Security Lighting Long Term Monthly Charge - Small		$dollars	66.35
Security Lighting Long Term Monthly Charge - Medium		$dollars	82.59
Security Lighting Long Term Monthly Charge - Large		$dollars	110.11
Security Lighting Long Term Monthly Charge - X Large		$dollars	182.96
Security Lighting Short Term Installation Charge - Minor		$dollars	948.67
Security Lighting Short Term Installation Charge - Small		$dollars	1,362.66
Security Lighting Short Term Installation Charge - Medium		$dollars	1,542.63
Security Lighting Short Term Installation Charge - Large		$dollars	1,566.36
Security Lighting Short Term Installation Charge - X Large		$dollars	1,437.58
Security Lighting Long Term Installation Charge - Minor		$dollars	342.37
Security Lighting Long Term Installation Charge - Small		$dollars	342.37
Security Lighting Long Term Installation Charge - Medium		$dollars	342.37
Security Lighting Long Term Installation Charge - Large		$dollars	342.37
Security Lighting Long Term Installation Charge - X Large		$dollars	342.37

All prices ex GST

Labour Rates for quoted services - FY26 (exclusive of GST)			

Name		Unit	Proposed Price
Business Hours			0.00
Admin Support		$dollars	121.59
Technical Specialist R2		$dollars	185.88
EO 7/Engineer		$dollars	276.77
Field Worker R4		$dollars	179.38
Senior Engineer		$dollars	251.56
Engineering Manager		$dollars	335.41
Field Worker R4 (Outdoor)		$dollars	204.17
Technical Specialist R2 (Outdoor)		$dollars	210.68
			0.00
After Hours			0.00
Admin Support		$dollars	212.78
Technical Specialist R2		$dollars	325.28
EO 7/Engineer		$dollars	484.35
Field Worker R4		$dollars	313.92
Senior Engineer		$dollars	440.22
Engineering Manager		$dollars	586.98
Field Worker R4 (Outdoor)		$dollars	357.31
Technical Specialist R2 (Outdoor)		$dollars	368.69

All prices ex GST

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Proposed Public Lighting Prices - FY26 (exclusive of GST)

Name	Tariff Code	Tariff Class	Unit	Charge	Proposed Price
NEW Tariff Class 1 & Tariff Class 3 (Capex + Opex)					0.000
Vertical Support Type					0.00
Minor Column (<=9)	228	TC1	$dollars	per year	23.22
Major Column (>=9)	229	TC1	$dollars	per year	105.42
Pole (Wood) - Minor - DEDICATED SL <=11m	595	TC3	$dollars	per year	179.64
Pole (Wood) - Major - DEDICATED SL >11m	596	TC3	$dollars	per year	271.08
Column (Steel) - Minor <=9m	695	TC3	$dollars	per year	188.66
Column (Steel) - Major >9m	696	TC3	$dollars	per year	289.20
Pole (Wood) - Minor <=11m	597	TC3	$dollars	per year	0.00
Pole (Wood) - Major >11m	598	TC3	$dollars	per year	0.00
Smart Node NBIOT - Minor Rd			$dollars	per year	83.64
Smart Node NBIOT - Major Rd			$dollars	per year	90.42
Column (Aluminium) - Minor <=9m			$dollars	per year	430.46
Column (Aluminium) - Major >9m			$dollars	per year	573.43
Horizontal Support Type					0.00
Pole mounting bracket minor (<=3m)	224	TC1	$dollars	per year	9.90
Pole mounting bracket major (>3m)	225	TC1	$dollars	per year	13.20
Outreach Minor (<=2m)	226	TC1	$dollars	per year	12.56
Outreach Major (>2m)	227	TC1	$dollars	per year	14.12
Bracket - Minor <=3m	590	TC3	$dollars	per year	22.38
Bracket - Major >3m	591	TC3	$dollars	per year	70.53
Outreach - Minor <=2m	690	TC3	$dollars	per year	26.85
Outreach - Major >2m	691	TC3	$dollars	per year	45.22
Outreach Aluminium - Minor <=3m			$dollars	per year	72.26
Outreach Aluminium - Major >3m			$dollars	per year	92.48
Traditional Luminaire Type					0.00
1 x 20 W Fluorescent	13	TC1	$dollars	per year	50.98
2 x 20 W Fluorescent	112	TC1	$dollars	per year	50.98
2 x 14 W Fluorescent	220	TC1	$dollars	per year	50.40
2 x 24 W Fluorescent	221	TC1	$dollars	per year	50.40
1 x 40 W Fluorescent	70	TC1	$dollars	per year	50.98
2 x 40 W Fluorescent	19	TC1	$dollars	per year	52.63
1 x 42 W Fluorescent	223	TC1	$dollars	per year	50.98
50W Mercury	185	TC1	$dollars	per year	51.41
80W Mercury	104	TC1	$dollars	per year	50.56
125W Mercury	97	TC1	$dollars	per year	53.47
250W Mercury	30	TC1	$dollars	per year	53.47
2 x 250W Mercury	100	TC1	$dollars	per year	69.52
400 W Mercury	31	TC1	$dollars	per year	53.47
50W Sodium	182	TC1	$dollars	per year	53.34
70W Sodium	183	TC1	$dollars	per year	52.13
90W Sodium	34	TC1	$dollars	per year	53.34
100W Sodium	167	TC1	$dollars	per year	53.34
120W Sodium	150	TC1	$dollars	per year	52.07
150W Sodium	142	TC1	$dollars	per year	52.07
250W Sodium	38	TC1	$dollars	per year	54.970
2 x 250W Sodium	103	TC1	$dollars	per year	60.600
310W Sodium	39	TC1	$dollars	per year	52.750
400 W Sodium	25	TC1	$dollars	per year	52.75
2 x 400 W Sodium	102	TC1	$dollars	per year	56.16
4 x 600W Sodium	88	TC1	$dollars	per year	67.40
100 W Metal Halide	216	TC1	$dollars	per year	59.40
150 W Metal Halide	199	TC1	$dollars	per year	56.23
250 W Metal Halide	198	TC1	$dollars	per year	55.40
2 x 250 W Metal Halide	214	TC1	$dollars	per year	92.21
400 W Metal Halide	211	TC1	$dollars	per year	54.97
2 x 400 W Metal Halide	212	TC1	$dollars	per year	115.17
1000 W Metal Halide	196	TC1	$dollars	per year	67.40
2x14W Energy Efficient Fluro - STD	551	TC3	$dollars	per year	91.32
2x24W Energy Efficient Fluro - STD	552	TC3	$dollars	per year	94.66
1x42W Compact Fluorescent - STD	553	TC3	$dollars	per year	86.46
50W Mercury - STANDARD	554	TC3	$dollars	per year	82.34
80W Mercury - STANDARD	555	TC3	$dollars	per year	85.07
70W Sodium - STANDARD	556	TC3	$dollars	per year	87.02
100W Sodium - STANDARD	557	TC3	$dollars	per year	95.89
100W Metal Halide - STANDARD	558	TC3	$dollars	per year	103.76
Suburban 70W HPS c/w D2 PECB - STD	577	TC3	$dollars	per year	87.02
150W Sodium - STANDARD	559	TC3	$dollars	per year	102.91
150W Metal Halide - STANDARD	560	TC3	$dollars	per year	108.29
250W Sodium - STANDARD	561	TC3	$dollars	per year	108.18
250W Metal Halide - STANDARD	562	TC3	$dollars	per year	108.75
400W Sodium - STANDARD	563	TC3	$dollars	per year	113.34

80W Mercury - AEROSCREEN	564	TC3	$dollars	per year	93.53
Urban A/Screen 42W CFL c/w D2 PECB	578	TC3	$dollars	per year	95.81
150W Sodium - AEROSCREEN	565	TC3	$dollars	per year	107.33
150W Metal Halide - AEROSCREEN	566	TC3	$dollars	per year	112.72
250W Sodium (w/o PECB) - AEROSCREEN	568	TC3	$dollars	per year	110.08
250W Metal Halide - AEROSCREEN	569	TC3	$dollars	per year	110.64
400W Sodium - AEROSCREEN	570	TC3	$dollars	per year	112.12
400W Metal Halide - AEROSCREEN	571	TC3	$dollars	per year	115.01
Roadster A/Screen 100W HPS c/w PECB	579	TC3	$dollars	per year	105.70
80W Mercury - POST TOP	572	TC3	$dollars	per year	112.93
B2001 42WCFL c/w D2 PECB green - PT	580	TC3	$dollars	per year	118.82
250W Sodium - FLOODLIGHT	573	TC3	$dollars	per year	121.69
250W Metal Halide - FLOODLIGHT	574	TC3	$dollars	per year	122.26
400W Sodium - FLOODLIGHT	575	TC3	$dollars	per year	121.29
400W Metal Halide - FLOODLIGHT	576	TC3	$dollars	per year	124.18
150W Sodium - FLOODLIGHT	581	TC3	$dollars	per year	117.40
150W Metal Halide - FLOODLIGHT	582	TC3	$dollars	per year	122.79
					0.00
NEW Tariff Class 2 & Tariff Class 4 (Opex)					0.00
Vertical Support Type			$dollars	per year	0.00
Minor Column (<=9)	425	TC2	$dollars	per year	18.84
Major Column (>=9)	426	TC2	$dollars	per year	30.44
Pole (Wood) - Minor - DEDICATED SL <=11m	895	TC4	$dollars	per year	23.10
Pole (Wood) - Major - DEDICATED SL >11m	896	TC4	$dollars	per year	33.46
Column (Steel) - Minor <=9m	995	TC4	$dollars	per year	18.84
Column (Steel) - Major >9m	996	TC4	$dollars	per year	24.35
Pole (Wood) - Minor <=11m	897	TC4	$dollars	per year	0.00
Pole (Wood) - Major >11m	898	TC4	$dollars	per year	0.00
Smart Node NBIOT - Minor Rd			$dollars	per year	26.56
Smart Node NBIOT - Major Rd			$dollars	per year	28.74
Column (Aluminium) - Minor <=9m			$dollars	per year	19.09
Column (Aluminium) - Major >9m			$dollars	per year	29.20
Horizontal Support Type					0.00
Pole mounting bracket minor (<=3m)	427	TC2	$dollars	per year	9.90
Pole mounting bracket major (>3m)	428	TC2	$dollars	per year	13.20
Outreach Minor (<=2m)	423	TC2	$dollars	per year	12.56
Outreach Major (>2m)	424	TC2	$dollars	per year	14.12
Bracket - Minor <=3m	890	TC4	$dollars	per year	9.90
Bracket - Major >3m	891	TC4	$dollars	per year	13.20
Outreach - Minor <=2m	990	TC4	$dollars	per year	12.56
Outreach - Major >2m	991	TC4	$dollars	per year	14.12
Outreach Aluminium - Minor <=3m			$dollars	per year	12.73
Outreach Aluminium - Major >3m			$dollars	per year	16.94
					0.00
Traditional Luminaire Type					0.00
1 x 20 W Fluorescent	302	TC2	$dollars	per year	50.98
2 x 20 W Fluorescent		-	$dollars	per year	0.00
2 x 14 W Fluorescent	415	TC2	$dollars	per year	50.40
2 x 24 W Fluorescent	416	TC2	$dollars	per year	50.40
1 x 40 W Fluorescent	305	TC2	$dollars	per year	50.98
2 x 40 W Fluorescent	306	TC2	$dollars	per year	52.63
1 x 42 W Fluorescent	421	TC2	$dollars	per year	50.98
50W Mercury	308	TC2	$dollars	per year	51.41
80W Mercury	309	TC2	$dollars	per year	50.56
125W Mercury	318	TC2	$dollars	per year	53.47
250W Mercury	323	TC2	$dollars	per year	53.47
2 x 250W Mercury		-	$dollars	per year	0.00
400 W Mercury	326	TC2	$dollars	per year	53.47
50W Sodium	335	TC2	$dollars	per year	53.34
70W Sodium	332	TC2	$dollars	per year	52.13
90W Sodium		-	$dollars	per year	0.00
100W Sodium	380	TC2	$dollars	per year	53.34
120W Sodium		-	$dollars	per year	0.00
150W Sodium	338	TC2	$dollars	per year	52.07
250W Sodium	343	TC2	$dollars	per year	54.97
2 x 250W Sodium	350	TC2	$dollars	per year	60.60
310W Sodium		-	$dollars	per year	0.00
400 W Sodium	355	TC2	$dollars	per year	52.75
2 x 400 W Sodium	358	TC2	$dollars	per year	56.16
4 x 600W Sodium		-	$dollars	per year	0.00
100 W Metal Halide	411	TC2	$dollars	per year	59.40
150 W Metal Halide	365	TC2	$dollars	per year	56.23
250 W Metal Halide	366	TC2	$dollars	per year	55.40
2 x 250 W Metal Halide	403	TC2	$dollars	per year	61.48
400 W Metal Halide	396	TC2	$dollars	per year	54.97
2 x 400 W Metal Halide	405	TC2	$dollars	per year	60.61
1000 W Metal Halide	858	TC4	$dollars	per year	0.00
2x14W Energy Efficient Fluro - STD	851	TC4	$dollars	per year	50.40
2x24W Energy Efficient Fluro - STD	852	TC4	$dollars	per year	50.40
1x42W Compact Fluorescent - STD	853	TC4	$dollars	per year	50.98
50W Mercury - STANDARD	854	TC4	$dollars	per year	51.41
80W Mercury - STANDARD	855	TC4	$dollars	per year	50.56
70W Sodium - STANDARD	856	TC4	$dollars	per year	52.13

100W Sodium - STANDARD	857	TC4	$dollars	per year	53.34
100W Metal Halide - STANDARD	411	TC2	$dollars	per year	59.40
Suburban 70W HPS c/w D2 PECB - STD	877	TC4	$dollars	per year	52.13
150W Sodium - STANDARD	859	TC4	$dollars	per year	59.39
150W Metal Halide - STANDARD	860	TC4	$dollars	per year	63.53
250W Sodium - STANDARD	861	TC4	$dollars	per year	62.27
250W Metal Halide - STANDARD	862	TC4	$dollars	per year	62.71
400W Sodium - STANDARD	863	TC4	$dollars	per year	60.06
80W Mercury - AEROSCREEN	864	TC4	$dollars	per year	59.02
Urban A/Screen 42W CFL c/w D2 PECB	878	TC4	$dollars	per year	50.98
150W Sodium - AEROSCREEN	865	TC4	$dollars	per year	59.39
150W Metal Halide - AEROSCREEN	866	TC4	$dollars	per year	63.53
250W Sodium (w/o PECB) - AEROSCREEN	868	TC4	$dollars	per year	62.27
250W Metal Halide - AEROSCREEN	869	TC4	$dollars	per year	62.71
400W Sodium - AEROSCREEN	870	TC4	$dollars	per year	60.06
400W Metal Halide - AEROSCREEN	871	TC4	$dollars	per year	62.28
Roadster A/Screen 100W HPS c/w PECB	879	TC4	$dollars	per year	60.66
80W Mercury - POST TOP	872	TC4	$dollars	per year	50.56
B2001 42WCFL c/w D2 PECB green - PT	880	TC4	$dollars	per year	50.98
250W Sodium - FLOODLIGHT	873	TC4	$dollars	per year	54.97
250W Metal Halide - FLOODLIGHT	874	TC4	$dollars	per year	55.40
400W Sodium - FLOODLIGHT	875	TC4	$dollars	per year	52.75
400W Metal Halide - FLOODLIGHT	876	TC4	$dollars	per year	54.97
150W Sodium - FLOODLIGHT	881	TC4	$dollars	per year	52.07
150W Metal Halide - FLOODLIGHT	882	TC4	$dollars	per year	56.23
					0.00
NEW Tariff Class 3 (Capex + Opex)					0.00
LED Luminaire Type					0.00
17W LED Cat P Luminaire	589	TC3	$dollars	per year	68.77
18W LED P4 Gerard	585	TC3	$dollars	per year	74.38
25W LED P4 Gerard	567	TC3	$dollars	per year	74.38
25W LED	588	TC3	$dollars	per year	74.38
33W LED	587	TC3	$dollars	per year	74.63
42W LED P3 Gerard	586	TC3	$dollars	per year	82.87
82W LED Gerard V5 Cat Luminaire	650	TC3	$dollars	per year	109.33
100W LED Gerard V4 Cat Luminaire	651	TC3	$dollars	per year	109.33
198W LED Gerard V2/V3 Cat Luminaire	652	TC3	$dollars	per year	121.49
33W LED P3 Gerard	653	TC3	$dollars	per year	78.18
60W LED RoadLED Midi Optic Tuner	659	TC3	$dollars	per year	99.04
80W LED RoadLED Midi Optic Tuner	660	TC3	$dollars	per year	106.35
70W LED RoadLED Midi	661	TC3	$dollars	per year	90.80
80W LED RoadLED Midi	662	TC3	$dollars	per year	91.46
165W LED RoadLED Midi	664	TC3	$dollars	per year	94.09
17W LED B2001 NUWE Post Top	665	TC3	$dollars	per year	105.28
75W LED Aglo Nilum Plus FLOODLIGHT	655	TC3	$dollars	per year	92.71
100W LED Aglo Nilum Plus FLOODLIGHT	656	TC3	$dollars	per year	95.04
150W LED Aglo Nilum Plus FLOODLIGHT	657	TC3	$dollars	per year	102.19
300W LED Aglo Nilum Plus FLOODLIGHT	658	TC3	$dollars	per year	131.32
33W LED P4 Pecan	587	TC3	$dollars	per year	74.63
13W LED STREETLED3 STD Visor S-S	433	TC3	$dollars	per year	68.13
24W LED STREETLED3 STD Visor S-S	431	TC3	$dollars	per year	71.08
18W LED Bourke Hill S-S	437	TC3	$dollars	per year	115.42
24W LED Bourke Hill S-S	438	TC3	$dollars	per year	117.53
30W LED ATS PLED MKII	454	TC3	$dollars	per year	73.19
20W LED ATS PLED MKII	455	TC3	$dollars	per year	67.72
13W LED ATS PLED MKII	456	TC3	$dollars	per year	66.43
37W LED 4K ROADLED MIDI STD Visor S-S	439	TC3	$dollars	per year	93.30
40W LED 3K ROADLED MIDI STD Visor S-S	440	TC3	$dollars	per year	93.30
55W LED 4K ROADLED MIDI STD Visor S-S	443	TC3	$dollars	per year	93.96
61W LED 3K ROADLED MIDI STD Visor S-S	444	TC3	$dollars	per year	93.96
113W LED ROADLED MIDI STD Visor S-S	447	TC3	$dollars	per year	96.59
275W LED ROADLED S-S	450	TC3	$dollars	per year	126.83
230W LED Avento S-S	452	TC3	$dollars	per year	98.27
74W LED ATS VLED	457	TC3	$dollars	per year	83.76
155W LED ATS VLED	458	TC3	$dollars	per year	89.68
254W LED 3K ROADLED MIDI STD Visor S-S	451	TC3	$dollars	per year	126.83
290W LED ATS VLED	459	TC3	$dollars	per year	106.32
120W LED 4K ROADLED MIDI Aeroscreen S-S	448	TC3	$dollars	per year	96.59
121W LED 3K ROADLED MIDI Aeroscreen S-S	449	TC3	$dollars	per year	96.59
205W LED 3K ROADLED MIDI Aeroscreen S-S	453	TC3	$dollars	per year	126.83
9W LED STREETLED Aeroscreen S-S	434	TC3	$dollars	per year	68.13
17W LED STREETLED3 Aeroscreen S-S	432	TC3	$dollars	per year	68.55
36W LED 4K ROADLED MIDI Aeroscreen S-S	441	TC3	$dollars	per year	90.80
39W LED 3K ROADLED MIDI Aeroscreen S-S	442	TC3	$dollars	per year	90.80
57W LED 4K ROADLED MIDI Aeroscreen S-S	445	TC3	$dollars	per year	91.46
63W LED 3K ROADLED MIDI Aerosreen S-S	446	TC3	$dollars	per year	91.46
17W LED Post Top B2001 S-S	435	TC3	$dollars	per year	103.56
28W LED Post Top B2001 S-S	436	TC3	$dollars	per year	106.52
150W LED SLED Maximus Pedestrian	667	TC3	$dollars	per year	111.25
175W LED SLED Maximus Pedestrian	668	TC3	$dollars	per year	121.75
150W LED 4K FLX ATS FloodX			$dollars	per year	98.27
150W LED 3K FLX ATS FloodX			$dollars	per year	98.27
250W LED 4K FLX ATS FloodX			$dollars	per year	112.66
250W LED 3K FLX ATS FloodX			$dollars	per year	112.66

80W Bourke Hill 3K FTB			$dollars	per year	139.38
150W PVILLE 3K FTB			$dollars	per year	173.02
14W Bourke Hill Ave 3K Side Entry			$dollars	per year	136.69
14W Bourke Hill Ave 3K Top Entry			$dollars	per year	134.51
NEW Tariff Class 4 (Opex)					0.00
LED Luminaire Type					0.00
17W LED Cat P Luminaire	889	TC4	$dollars	per year	35.52
18W LED P4 Gerard	885	TC4	$dollars	per year	35.52
25W LED P4 Gerard	867	TC4	$dollars	per year	35.52
25W LED	888	TC4	$dollars	per year	35.52
33W LED	887	TC4	$dollars	per year	35.52
42W LED P3 Gerard	886	TC4	$dollars	per year	40.21
82W LED Gerard V5 Cat Luminaire	950	TC4	$dollars	per year	40.21
100W LED Gerard V4 Cat Luminaire	951	TC4	$dollars	per year	40.21
198W LED Gerard V2/V3 Cat Luminaire	952	TC4	$dollars	per year	40.21
33W LED P3 Gerard	953	TC4	$dollars	per year	35.52
60W LED RoadLED Midi Optic Tuner	959	TC4	$dollars	per year	40.21
80W LED RoadLED Midi Optic Tuner	960	TC4	$dollars	per year	40.21
70W LED RoadLED Midi	961	TC4	$dollars	per year	40.21
80W LED RoadLED Midi	962	TC4	$dollars	per year	40.21
165W LED RoadLED Midi	964	TC4	$dollars	per year	40.21
17W LED B2001 NUWE Post Top	965	TC4	$dollars	per year	35.52
75W LED Aglo Nilum Plus FLOODLIGHT	955	TC4	$dollars	per year	35.52
100W LED Aglo Nilum Plus FLOODLIGHT	956	TC4	$dollars	per year	35.52
150W LED Aglo Nilum Plus FLOODLIGHT	957	TC4	$dollars	per year	35.52
300W LED Aglo Nilum Plus FLOODLIGHT	958	TC4	$dollars	per year	35.52
33W LED P4 Pecan	887	TC4	$dollars	per year	35.52
13W LED STREETLED3 STD Visor S-S	757	TC4	$dollars	per year	35.52
24W LED STREETLED3 STD Visor S-S	755	TC4	$dollars	per year	35.52
18W LED Bourke Hill S-S	761	TC4	$dollars	per year	35.52
24W LED Bourke Hill S-S	762	TC4	$dollars	per year	35.52
30W LED ATS PLED MKII	778	TC4	$dollars	per year	35.52
20W LED ATS PLED MKII	779	TC4	$dollars	per year	35.52
13W LED ATS PLED MKII	780	TC4	$dollars	per year	35.52
37W LED 4K ROADLED MIDI STD Visor S-S	763	TC4	$dollars	per year	40.21
40W LED 3K ROADLED MIDI STD Visor S-S	764	TC4	$dollars	per year	40.21
55W LED 4K ROADLED MIDI STD Visor S-S	767	TC4	$dollars	per year	40.21
61W LED 3K ROADLED MIDI STD Visor S-S	768	TC4	$dollars	per year	40.21
113W LED ROADLED MIDI STD Visor S-S	771	TC4	$dollars	per year	40.21
275W LED ROADLED S-S	774	TC4	$dollars	per year	40.21
230W LED Avento S-S	776	TC4	$dollars	per year	40.21
74W LED ATS VLED	781	TC4	$dollars	per year	40.21
155W LED ATS VLED	782	TC4	$dollars	per year	40.21
254W LED 3K ROADLED MIDI STD Visor S-S	775	TC4	$dollars	per year	40.21
290W LED ATS VLED	783	TC4	$dollars	per year	40.21
120W LED 4K ROADLED MIDI Aeroscreen S-S	772	TC4	$dollars	per year	40.21
121W LED 3K ROADLED MIDI Aeroscreen S-S	773	TC4	$dollars	per year	40.21
205W LED 3K ROADLED MIDI Aeroscreen S-S	777	TC4	$dollars	per year	40.21
9W LED STREETLED Aeroscreen S-S	758	TC4	$dollars	per year	35.52
17W LED STREETLED3 Aeroscreen S-S	756	TC4	$dollars	per year	35.52
36W LED 4K ROADLED MIDI Aeroscreen S-S	765	TC4	$dollars	per year	40.21
39W LED 3K ROADLED MIDI Aeroscreen S-S	766	TC4	$dollars	per year	40.21
57W LED 4K ROADLED MIDI Aeroscreen S-S	769	TC4	$dollars	per year	40.21
63W LED 3K ROADLED MIDI Aerosreen S-S	770	TC4	$dollars	per year	40.21
17W LED Post Top B2001 S-S	759	TC4	$dollars	per year	35.52
28W LED Post Top B2001 S-S	760	TC4	$dollars	per year	35.52
150W LED SLED Maximus Pedestrian	967	TC4	$dollars	per year	35.52
175W LED SLED Maximus Pedestrian	968	TC4	$dollars	per year	35.52
150W LED 4K FLX ATS FloodX			$dollars	per year	41.28
150W LED 3K FLX ATS FloodX			$dollars	per year	41.28
250W LED 4K FLX ATS FloodX			$dollars	per year	41.28
250W LED 3K FLX ATS FloodX			$dollars	per year	41.28
80W Bourke Hill 3K FTB			$dollars	per year	41.28
150W PVILLE 3K FTB			$dollars	per year	41.28
14W Bourke Hill Ave 3K Side Entry			$dollars	per year	41.28
14W Bourke Hill Ave 3K Top Entry			$dollars	per year	41.28

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