

Victoria Electricity Distribution Price Reset (2026-31)

AusNet Services, Jemena Electricity Networks, CitiPower, Powercor, United Energy

Public forum

aer.gov.au



Acknowledgement of Country

Jarrod Ball AER Board Member



AER welcome and introductions

Jarrod Ball AER Board Member

Agenda

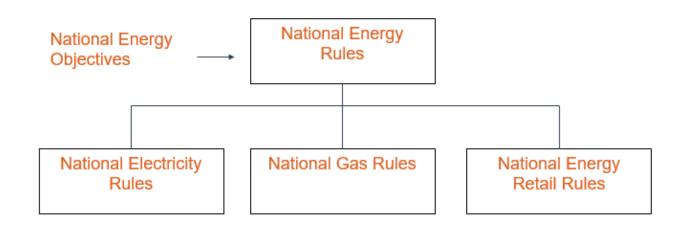
| Welcome/ Acknowledgment of country | Jarrod Ball, AER Board member | 5 mins |
|---|--|---------|
| Overview of regulatory framework, Issues Papers and Better Resets Handbook | Jarrod Ball, AER Board member | 10 mins |
| Consumer Challenge Panel introduction (5 min) | David Prins, CCP32 | 15 mins |
| - Insights from Chris Harvey, AusNet consumer (10 min) | | |
| Consumer Challenge Panel introduction (5 min) | Robyn Robinson, CCP32 | 15 mins |
| - Insights from Nina, Jemena consumer (10 min) | | |
| Consumer Challenge Panel introduction (10min) | Mark Henley, CCP32 | 40 mins |
| - Insights from Wes Gault, CitiPower consumer (10 min) | | |
| - Insights from Linda Nieuwenhuizen, Powercor consumer (10 min) | | |
| - Insights from Mark Aarons, United Energy consumer (10 min) | | |
| Facilitated Q&A | Kris Funston, Executive General Manager, Network Regulation - AER | 30 mins |
| Closing remarks, next steps - submissions May | Jarrod Ball, AER Board member | 5 mins |

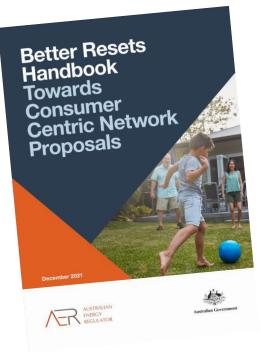


Overview and approach to Issues papers

Jarrod Ball, AER Board Member

How we assess proposals





Issues Papers: Revenue and bill impacts

| | AusNet | Jemena | CitiPower | Powercor | United Energy |
|--|---------------|---------------|------------|--------------|---------------|
| Total revenue (\$nominal smoothed) | \$4 990.7 | \$1 994.5m | \$2 077.6m | \$5 495.9m | \$3 020.7m |
| % Increase from 2021-26 (\$2026) | +15.5% | +18.4% | +12.5% | +27.2% | +16.3% |
| Forecast energy per annum | +18.2% | +88.2% | +26% | +34.9% | +25.4% |
| Average annual bill impact - Household (\$nominal) | +\$23 (1.2%) | -\$37 (2.3%) | +\$0 (0%) | +\$3 (0.2%) | +\$3 (0.2%) |
| Average annual bill impact – Small business (\$nominal) | +\$118 (1.4%) | -\$116 (2.7%) | +\$0 (0%) | +\$8 (0.32%) | +\$8 (0.3%) |

Issues Papers: Expenditure uplifts

| \$million, 2026 | AusNet | Jemena | CitiPower | Powercor | United Energy |
|--------------------------------|-----------------|---------------|---------------|-----------------|---------------|
| Forecast capex (2026-31) | 3 496.0 | 1 366.0 | 1 216.3 | 3 644.9 | 1 399.3 |
| Increase from 2021-26 (actual) | 1 460.0 (71.7%) | 527.6 (63%) | 559.2 (85.1%) | 1 312.3 (56.3%) | 289.4 (26.1%) |
| Forecast opex (2026-31) | 1 700.3 | 615.0 | 586.1 | 2 195.7 | 990.8 |
| Increase from 2021-26 (actual) | 215.3 (14.5%) | 137.0 (28.7%) | 115.9 (24.7%) | 635.4 (40.7%) | 209.1 (26.8%) |

Issues Papers: Tariff structure statements (TSS)

- Network tariffs provide the charging framework through which distributors recover the costs we've been discussing.
- This is the third regulatory period for which Victorian distributors have been required to submit a Tariff Structure Statement (TSS)
- Distributors have traditionally charged retailers based on their customers' electricity use, irrespective of when it was consumed. However, distribution costs are driven by how consumers use or supply energy during periods of minimum and maximum demand
- Since then, the energy transition has increased the urgency and importance of network tariff reform to ensure that the price charged for individual consumers more accurately reflects the way they use electricity.
- In assessing tariff structure statements, we look for proposals to progressively reform network tariffs so that they send clear signals to customers about the cost of providing network services.
- The AER considers tariff reform should ultimately progress to 100% assignment to cost reflective network tariffs to ensure lowest cost network services for all consumers
- As customers ultimately pay for upgrades to network services, tariff reform that encourages more efficient use of the network will lead to lower network costs for all customers.
- Based on our initial review we consider the Victorian distributors have provided TSSs that aim to meet our expectations. However, we will
 assess each TSS in further detail against the pricing principles and other NER requirements, including with respect to demonstrating
 progress on tariff reform to mitigate future network costs



AusNet Services

Introduction: David Prins, CCP32

Customer perspective: Chris Harvey



Jemena Electricity Networks

Introduction: Robyn Robinson, CCP32

Customer perspective: Nina



CitiPower Powercor United Energy

Introduction: Mark Henley, CCP32

CitiPower customer perspective: Wes Gault Powercor customer perspective: Linda Nieuwenhuizen United Energy customer perspective: Mark Aarons



Facilitated Discussion

- Kris Funston Executive General Manager (Network Regulation)
- AER Consumer Challenge Panel (David Prins, Robyn Robinson, Mark Henley
- AusNet Services customer (Chris Harvey)
- Jemena Electricity Networks customer (Nina)
- CitiPower customer (Wes Gault)
- Powercor customer (Linda Nieuwenhuizen)
- United Energy representative (Mark Aarons)

Next Steps

| Milestone | Date |
|---|-----------------|
| Regulatory proposals submitted to the AER | 31 January 2025 |
| AER published an issues paper | 28 March 2025 |
| AER holds a public forum | 1 April 2025 |
| Submissions on regulatory proposals close | 14 May 2025 |
| AER publishes draft determination decision | September 2025 |
| AER holds a pre-determination conference | October 2025 |
| Revised regulatory proposals submitted to AER | December 2025 |

Submission details

- We invite interested parties to make submissions on the Issues Papers by **5pm AEST, 14 May 2025**.
- Submissions should be emailed to vic2026@aer.gov.au

