



Trial Notification

February 2025

TARIFF TRIAL NOTIFICATION

Energex will undertake trials of storage tariffs to support implementation in future TSS.

Table 1 is the required notification template for a distributor intending to provide sub-threshold tariffs. All fields required unless otherwise specified.

Table 1: Notification template for a distributor intending to provide sub threshold tariff

Distributor	Energex
Total cumulative revenue of all sub-threshold tariffs (\$ and % annual revenue requirement (AAR))	Estimate is \$75,000 per annum, equivalent to 0.00% AAR per annum across all sub-threshold tariffs.
Confirmation for publication	We confirm that this document contains no commercial or private information and we provide permission for the AER to publish this notification on the AER's website.

Name of trial	Dynamic Price Storage tariff – SAC (NTCTBA)
Objectives of trial	<p>The objective of this trial is to further develop internal processes to support emerging dynamic tariff needs.</p> <p>The trial will allow for an iterative approach, enabling us to refine the tariff design based on observed outcomes and stakeholder feedback.</p>
Name of trial	Dynamic Price Storage tariff – SAC (NTCTBA)
Retailer engagement	We have undertaken a range of retailer engagement forums in development of our 2025–30 TSS. This network tariff has been included as part of our engagement approach.
Consumer engagement	<p>We have undertaken a range of customer engagement forums in development of our 2025–30 TSS. This network tariff has been included as part of our engagement approach.</p> <p>We have further engaged with potential customers that have approached Energy Queensland with respect to future storage opportunities.</p>
Expected consumer and/or retailer response	The trial tariff will focus on providing price signals (by charging for export or import at times of constraint) to either incentivise avoidance of import or export at the critical event.
Proposed tariff (structure and pricing)	<p>Our indicative structure includes:</p> <ul style="list-style-type: none"> • A Fixed Daily Charge - \$/Day • Volume Shoulder - \$/kWh in the hours of Midnight to 11am, 1pm to 5pm and 8pm to Midnight Daily • Volume Off-Peak - \$/kWh in the hours of 11am to 1pm Daily • Volume Peak - \$/kWh in the hours of 5pm to 8pm Daily • Critical Peak Period import charge (\$/kVA) for imports in notified Critical Peak Import periods, assumed during high network demand periods, to discourage import. • Critical Peak Period export charge (\$/kW) for exports in notified Critical Peak Export periods above 1.5kW, assumed during low network demand periods, to discourage export.
Links to TSS strategy and Export tariff transition strategy (if applicable)	<p>This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.</p> <p>Learnings from this tariff trial will help inform the design of a critical peak pricing tariff which we intend to offer as part of the TSS during the next regulatory control period (2025–30) pending satisfaction of contingent tariffs arrangements or as part of the subsequent regulatory control period (2030–35).</p>
Forecast revenue (\$ and % AAR)	Estimated revenue for the trial is \$25,000 per annum, equivalent to 0.00% of AAR per annum.
Trial start date	1 July 2025
Duration of trial	1 July 2025 – 30 June 2026
Potential changes and triggers	We may elect to undertake a Critical Peak Pricing with a temporary modified rate of zero to test both internal and customer processes associated with providing critical peak notifications.
Notification date	November 2024

Name of trial	Dynamic Price Storage tariff – CAC (NTCTBA)
Objectives of trial	<p>The objective of this trial is to further develop internal processes to support emerging dynamic tariff needs.</p> <p>The trial will allow for an iterative approach, enabling us to refine the tariff design based on observed outcomes and stakeholder feedback.</p>
Name of trial	Dynamic Price Storage tariff – CAC (NTCTBA)
Retailer engagement	We have undertaken a range of retailer engagement forums in development of our 2025–30 TSS. This network tariff has been included as part of our engagement approach.
Consumer engagement	<p>We have undertaken a range of customer engagement forums in development of our 2025–30 TSS. This network tariff has been included as part of our engagement approach.</p> <p>We have further engaged with potential customers that have approached Energy Queensland with respect to future storage opportunities.</p>
Expected consumer and/or retailer response	The trial tariff will focus on providing price signals (by charging for export or import at times of constraint) to either incentivise avoidance of import or export at the critical event.
Proposed tariff (structure and pricing)	<p>Our indicative structure includes:</p> <ul style="list-style-type: none"> • A Fixed Daily Charge - \$/Day • Volume Shoulder - \$/kWh in the hours of Midnight to 11am, 1pm to 5pm and 8pm to Midnight Daily • Volume Off-Peak - \$/kWh in the hours of 11am to 1pm Daily • Volume Peak - \$/kWh in the hours of 5pm to 8pm Daily • Critical Peak Period import charge (\$/kVA) for imports in notified Critical Peak Import periods, assumed during high network demand periods, to discourage import. • Critical Peak Period export charge (\$/kW) for exports in notified Critical Peak Export periods above 1.5kW, assumed during low network demand periods, to discourage export.
Links to TSS strategy and Export tariff transition strategy (if applicable)	<p>This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.</p> <p>Learnings from this tariff trial will help inform the design of a critical peak pricing tariff which we intend to offer as part of the TSS during the next regulatory control period (2025–30) pending satisfaction of contingent tariffs arrangements or as part of the subsequent regulatory control period (2030–35).</p>
Forecast revenue (\$ and % AAR)	Estimated revenue for the trial is \$50,000 per annum, equivalent to 0.00% of AAR per annum.
Trial start date	1 July 2025
Duration of trial	1 July 2025 – 30 June 2026
Potential changes and triggers	We may elect to undertake a Critical Peak Pricing with a temporary modified rate of zero to test both internal and customer processes associated with providing critical peak notifications.
Notification date	November 2024

Name of trial		Secondary Dynamic Price Storage tariff – SAC (NTCTBA)
Objectives of trial	<p>The objective of this trial is to further develop internal processes to support emerging dynamic tariff needs.</p> <p>The trial will allow for an iterative approach, enabling us to refine the tariff design based on observed outcomes and stakeholder feedback.</p>	
Name of trial	Secondary Dynamic Price Storage tariff – SAC (NTCTBA)	
Retailer engagement	Engagement for this network tariff to be commenced ahead of 1 July 2025.	
Consumer engagement	Engagement for this network tariff to be commenced ahead of 1 July 2025.	
Expected consumer and/or retailer response	The trial tariff will focus on providing price signals (by rewarding for export or import at times of constraint) to either incentivise import or export at the critical event.	
Proposed tariff (structure and pricing)	<p>Our indicative structure includes:</p> <ul style="list-style-type: none"> • Critical Peak Period import reward (\$/kWh) for imports in notified Critical Peak Import periods, assumed during minimum network demand periods, to encourage import. • Critical Peak Period export reward (\$/kWh) for exports in notified Critical Peak Export periods above 1.5kW, assumed during high network demand periods, to encourage export. 	
Links to TSS strategy and Export tariff transition strategy (if applicable)	<p>This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.</p> <p>Learnings from this tariff trial will help inform the design of a critical peak pricing tariff which we intend to offer as part of the TSS during the next regulatory control period (2025–30) pending satisfaction of contingent tariffs arrangements or as part of the subsequent regulatory control period (2030–35).</p>	
Forecast revenue (\$ and % AAR)	Estimated revenue for the trial is \$0.00 per annum, equivalent to 0.00% of AAR per annum.	
Trial start date	1 July 2025	
Duration of trial	1 July 2025 – 30 June 2026	
Potential changes and triggers	We may elect to undertake a Critical Peak Pricing with a temporary modified rate of zero to test both internal and customer processes associated with providing critical peak notifications.	
Notification date	November 2024	

Secondary Dynamic Price Storage tariff – CAC	
Objectives of trial	<p>The objective of this trial is to further develop internal processes to support emerging dynamic tariff needs.</p> <p>The trial will allow for an iterative approach, enabling us to refine the tariff design based on observed outcomes and stakeholder feedback.</p>
Name of trial	Secondary Dynamic Price Storage tariff – CAC (NTCTBA)
Retailer engagement	Engagement for this network tariff to be commenced ahead of 1 July 2025.
Consumer engagement	Engagement for this network tariff to be commenced ahead of 1 July 2025.
Expected consumer and/or retailer response	The trial tariff will focus on providing price signals (by rewarding for export or import at times of constraint) to either incentivise import or export at the critical event.
Proposed tariff (structure and pricing)	<p>Our indicative structure includes:</p> <ul style="list-style-type: none"> • Critical Peak Period import reward (\$/kWh) for imports in notified Critical Peak Import periods, assumed during minimum network demand periods, to encourage import. • Critical Peak Period export reward (\$/kWh) for exports in notified Critical Peak Export periods above 1.5kW, assumed during high network demand periods, to encourage export.
Links to TSS strategy and Export tariff transition strategy (if applicable)	<p>This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.</p> <p>Learnings from this tariff trial will help inform the design of a critical peak pricing tariff which we intend to offer as part of the TSS during the next regulatory control period (2025–30) pending satisfaction of contingent tariffs arrangements or as part of the subsequent regulatory control period (2030–35).</p>
Forecast revenue (\$ and % AAR)	Estimate revenue for the trial is \$0.00 per annum, equivalent to 0.00% of AAR per annum.
Trial start date	1 July 2025
Duration of trial	1 July 2025 – 30 June 2026
Potential changes and triggers	We may elect to undertake a Critical Peak Pricing with a temporary modified rate of zero to test both internal and customer processes associated with providing critical peak notifications.
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