



# Jemena Electricity Networks (Vic) Ltd

## 2026-31 Electricity Distribution Price Review Regulatory Proposal

Attachment 12-01

Compliance checklist



## Overview

Under the National Electricity Rules (**NER**), Jemena Electricity Networks (Vic) Ltd (**JEN**) is required to submit a regulatory proposal and tariff structure statement in accordance with the requirements of clause 6.8.2. The NER sets out the information we are required to provide or matters that we must address in our regulatory proposal.

For the 2026-31 regulatory control period, JEN's regulatory proposal is comprised of:

- Customer-friendly documentation including JEN 2026-31 Proposal
- a range of supporting information including detailed attachments, external reports and models.

The suite of documents that provide the information required by the NER is summarised in Attachment 01-01. The purpose of this document is to provide a quick reference guide which identifies:

- provisions of the NER that require JEN to provide information or address a matter in our regulatory proposal
- where we have provided information or addressed those matters as part of the documents that comprise our regulatory proposal (including where information is also addressed in our accompanying response to the AER's regulatory information notice (**RIN**) 17 October 2024).

# 1. Compliance Checklist

NER	Rule requirement	Cross-reference
<b>Building block determinations</b> 6.3.1(c)(1)	The building block proposal must be prepared in accordance with the post-tax revenue model and other relevant requirements of Part C	Refer to: <ul style="list-style-type: none"> <li>Att 08-01 Annual Revenue Requirement</li> <li>Att 08-05M SCS PTRM</li> <li>separate references to requirements of Chapter 6, Part C in this table.</li> </ul>
6.3.1(c)(2)	The building block proposal must comply with the requirements of and must contain or be accompanied by the information required by, any relevant regulatory information instrument.	<ul style="list-style-type: none"> <li>Refer to RIN response and templates submitted</li> </ul>
6.3.1(c)(3)	The building block proposal must be prepared in accordance with Schedule 6.1	<ul style="list-style-type: none"> <li>Refer to responses below to Schedule 6.1</li> </ul>
<b>Asset exemptions</b> 6.4B.2	A Distribution Network Service Provider may request an asset exemption from the AER in respect of a specific asset or class of asset by submitting a written request in accordance with this Chapter	<ul style="list-style-type: none"> <li>JEN is not seeking any asset class exemption</li> </ul>
<b>Forecast operating expenditure</b> 6.5.6(a)	A building block proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the operating expenditure objectives (set out in clause 6.5.6(a))	Refer to: <ul style="list-style-type: none"> <li>Att 06-01 Operating expenditure</li> <li>Att 06-04 Operating expenditure step changes</li> <li>Att 06-03M Opex model</li> </ul>
6.5.6(b)(1)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument.	<ul style="list-style-type: none"> <li>Refer to RIN response and templates submitted</li> </ul>
6.5.6(b)(2)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, section 3 and Appendix A</li> </ul>
6.5.6(b)(3)	The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both: <ol style="list-style-type: none"> <li>the total of the forecast operating expenditure for the relevant regulatory control period; and</li> <li>i) the forecast operating expenditure for each regulatory year of the relevant regulatory control period</li> </ol>	Refer to: <ul style="list-style-type: none"> <li>Att 06-01 Operating expenditure, Figure OV-1 and Table 1.1</li> <li>Atts 06-03M Opex model</li> </ul>
<b>Forecast capital expenditure</b> 6.5.7(a)	A building block proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the capital expenditure objectives (set out in clause 6.5.7(a))	Refer to: <ul style="list-style-type: none"> <li>Att 05-01 Capital Expenditure Overview and Appendix A1</li> <li>Att 05-10M Capex model</li> </ul>

NER	Rule requirement	Cross-reference
6.5.7(b)(1)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument	<ul style="list-style-type: none"> <li>Refer to RIN response and templates</li> </ul>
6.5.7(b)(2)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider	<ul style="list-style-type: none"> <li>Refer to Att 05-01 Capital expenditure, Appendix A1, section A1.4</li> </ul>
6.5.7(b)(3)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both:</p> <ol style="list-style-type: none"> <li>the total of the forecast capital expenditure for the relevant regulatory period; and</li> <li>the forecast capital expenditure for each regulatory year of the relevant regulatory control period</li> </ol>	<p>Refer to:</p> <ul style="list-style-type: none"> <li>Att 05-01 Capital expenditure, Figure 1-1 and Table 1-1</li> <li>Att 05-10M Capex model</li> </ul>
6.5.7(b)(4)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must identify any forecast capital expenditure for the relevant regulatory control period that is for an option that has satisfied the regulatory investment test for distribution	<ul style="list-style-type: none"> <li>Refer to Att 05-01 Capital expenditure, Appendix A1, section A1.5</li> </ul>
6.5.7(b)(5)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must not include expenditure for a restricted asset, unless:</p> <ol style="list-style-type: none"> <li>to the extent that any such expenditure includes an amount of unspent capital expenditure for a contingent project in accordance with paragraph (g), an asset exemption has been granted by the AER under clause 6.4B.1(a)(2) in respect of that asset or that class of asset for that contingent project;</li> <li>to the extent that any such expenditure relates to a positive pass through amount, an asset exemption has been granted by the AER under clause 6.4B.1(a)(3) in respect of that asset or that class of asset for that positive pass through amount; or</li> <li>otherwise, the Distribution Network Service Provider has submitted an exemption application with the regulatory proposal requesting an asset exemption under clause 6.4B.1(a)(1) for the regulatory control period in respect of that asset or class of asset</li> </ol>	<ul style="list-style-type: none"> <li>JEN does not have any restricted assets</li> </ul>
<b>Contingent projects</b>	For a second regulatory control period (as defined in clause 6.5.7(f)), a regulatory proposal must in the forecast of required capital	<ul style="list-style-type: none"> <li>No contingent projects occurred in the 2021-26 regulatory control period.</li> </ul>

NER	Rule requirement	Cross-reference
6.5.7(g)	<p>expenditure referred to in paragraph (a) an amount of any unspent capital expenditure for each contingent project, that equals the difference (if any) between:</p> <ul style="list-style-type: none"> <li>i) the total capital expenditure for that contingent project, as determined by the AER in the first regulatory control period; and</li> <li>ii) the total of the capital expenditure actually incurred (or estimated capital expenditure for any part of the first regulatory control period for which actual capital expenditure is not available) in the first regulatory control period for that contingent project.</li> </ul>	
<p><b>Pass through events</b> 6.5.10(a)</p>	<p>A building block proposal may include a proposal as to the events that should be defined as pass through events under clause 6.6.1(a1)(5) having regard to the nominated pass through event considerations</p>	<ul style="list-style-type: none"> <li>• Refer to Att 08-03 Managing risk and uncertainty, section 3.1</li> </ul>
<p><b>Contingent projects</b> 6.6A.1(a)</p>	<p>A regulatory proposal may include proposed contingent capital expenditure, which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking a proposed contingent project</p>	<ul style="list-style-type: none"> <li>• Refer to Att 05-01 Capital expenditure Appendix B</li> </ul>
6.6A.1(a1)	<p>Proposed contingent capital expenditure that is included in a regulatory proposal of a Distribution Network Service Provider must not include expenditure for a restricted asset, unless that Distribution Network Service Provider has submitted an exemption application with the regulatory proposal, which requests an asset exemption under clause 6.4B.1(a)(2) in respect of that asset or class of asset for the contingent project.</p>	<ul style="list-style-type: none"> <li>• Our proposed contingent project does not include expenditure for restricted assets.</li> </ul>
6.6A.1(b)	<p>A contingent project must meet the following conditions:</p> <ul style="list-style-type: none"> <li>(1) the proposed contingent project is reasonably required to be undertaken in order to achieve any of the capital expenditure objectives</li> <li>(2) the proposed contingent capital expenditure: <ul style="list-style-type: none"> <li>ii) is not otherwise provided for (either in part or in whole) in the total of the forecast capital expenditure for the relevant regulatory control period which is accepted in accordance with clause 6.5.7(c) or substituted in accordance with clause 6.12.1(3)(ii) (as the case may be);</li> <li>iii) reasonably reflects the capital expenditure criteria, taking into account the capital expenditure factors, in the context of the proposed contingent project as described in the regulatory proposal; and</li> <li>iv) exceeds either \$30 million or 5% of the value of the annual revenue requirement for the relevant Distribution Network Service</li> </ul> </li> </ul>	<ul style="list-style-type: none"> <li>• Refer to Att 05-01 Capital Expenditure, Appendix B</li> </ul>

NER	Rule requirement	Cross-reference
	<p>Provider for the first year of the relevant regulatory control period, whichever is the larger amount;</p> <p>(3) the proposed contingent project and the proposed contingent capital expenditure, as described or set out in the regulatory proposal, and the information provided in relation to these matters, complies with the relevant requirements of any relevant regulatory information instrument; and</p> <p>(4) the trigger events in relation to the proposed contingent project which are proposed by the Distribution Network Service Provider in its regulatory proposal are appropriate</p>	
<p><b>Negotiating framework</b> 6.7.5(a)</p>	<p>A Distribution Network Service Provider must prepare a document (the negotiating framework) setting out the procedure to be followed during negotiations between that provider and any person (the Service Applicant or applicant) who wishes to receive a negotiated distribution service from the provider, as to the terms and conditions of access for the provision of the service</p>	<ul style="list-style-type: none"> <li>Refer to Att 08-04 Negotiating Framework</li> </ul>
<p>6.7.5(b)</p>	<p>The negotiating framework for a Distribution Network Service Provider must comply with and be consistent with:</p> <p>(1) the applicable requirements of the relevant distribution determination; and</p> <p>Note: See clause 6.7.3</p> <p>(2) paragraph 6.7.5(c), which sets out the minimum requirements for a negotiating framework and 6.7.5(d)</p>	<ul style="list-style-type: none"> <li>Refer to Att 08-04 Negotiating Framework</li> </ul>
<p><b>Connection policy</b> 6.7A.1(a)</p>	<p>A Distribution Network Service Provider must prepare a document (its proposed connection policy) setting out:</p> <p>(1) the circumstances in which it may require a retail customer or real estate developer to pay a connection charge, for the provision of a connection service under Chapter 5A, and</p> <p>(2) the circumstances in which it may specify a static zero export limit in a connection offer for a retail customer</p>	<p>Refer to:</p> <ul style="list-style-type: none"> <li><i>Connection Charges</i>: Att 05-09 Connection Policy, section 2.3</li> <li><i>Static Zero Export Limit</i>: Att 05-09 Connection Policy, section 8.</li> </ul>
<p>6.7A.1(b)</p>	<p>The proposed connection policy:</p> <p>(1) must be consistent with:</p> <p>i) the connection charge principles; and</p> <p>i) the connection charge guidelines; and</p> <p>(2) must specify:</p> <p>i) the categories of persons that may be required to pay a connection charge and the circumstances in which such a requirement may be imposed; and</p>	<p>Refer to:</p> <ul style="list-style-type: none"> <li><i>Principles (with reference to NER cl. 5A.E.1)</i>: Att 05-09 Connection Policy, section 4.2 and 5.</li> <li><i>Connection charges guideline</i>: Att 05-09 Connection Policy.</li> <li><i>Category of persons</i>: Att 05-09 Connection Policy, see Glossary, Connection applicant.</li> </ul>

NER	Rule requirement	Cross-reference
	<ul style="list-style-type: none"> <li>ii) the aspects of a connection service for which a connection charge may be made; and</li> <li>iii) the basis on which connection charges are determined; and</li> <li>iv) the manner in which connection charges are to be paid (or equivalent consideration is to be given); and</li> <li>v) a threshold (based on capacity or any other measure identified in the connection charge guidelines) below which a retail customer (not being a non-registered DER provider, a real estate developer, a Registered Participant or an Intending Participant) will not be liable for a connection charge for an augmentation other than an extension</li> </ul>	<ul style="list-style-type: none"> <li>• <i>Aspect of connection service</i>: Att 05-09 Connection Policy.</li> <li>• <i>Charges</i>: Att 05-09 Connection Policy, sections 4 and 5.</li> <li>• <i>Payment</i>: Att 05-09 Connection Policy, section 6.</li> <li>• <i>Augmentation threshold</i>: Att 05-09 Connection Policy, section 2.</li> </ul>
6.8.1A	A Distribution Network Service Provider must inform the AER of the methodology it proposes to use to prepare the forecasts of operating expenditure and capital expenditure that form part of its regulatory proposal and must submit this information at least 24 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider	<ul style="list-style-type: none"> <li>• Submitted separately “Jemena Electricity Networks (Vic) Ltd, 2026-31 regulatory control period Expenditure forecasting methodology”, 28 June 2024.</li> </ul>
<b>Submission of regulatory proposal</b> 6.8.2(a), (b)	(a) A Distribution Network Service Provider must, whenever required to do so under paragraph (b) (i.e. at least 17 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider), submit a regulatory proposal <u>and a proposed tariff structure statement</u> to the AER for distribution services provided by means of, or in connection with, the Distribution Network Service Provider's distribution system	Refer to: <ul style="list-style-type: none"> <li>• Att 09-01 – Tariff Structure Statement</li> <li>• Att 09-02 Tariff structure statement explanatory statement</li> </ul>
6.8.2(a1)	A Distribution network service provider must submit to the AER any exemption application for an asset exemption under clause 6.4B1 or 6.4B.1(a)(2) for the regulatory control period at the same time as submitting the relevant regulatory proposal under paragraph 6.8.2(a)	<ul style="list-style-type: none"> <li>• No asset exemptions are applicable.</li> </ul>
6.8.2(c)(1)	A regulatory proposal must include a classification proposal: <ul style="list-style-type: none"> <li>i) showing how the distribution services to be provided by the Distribution Network Service Provider should, in the Distribution Network Service Provider's opinion, be classified under this Chapter; and</li> <li>ii) if the proposed classification differs from the classification suggested in the relevant framework and approach paper – including the reasons for the difference</li> </ul>	<ul style="list-style-type: none"> <li>• Refer to Att 04-01 Classification of services</li> </ul>
6.8.2(c)(2)	A regulatory proposal must include, for direct control services classified under the proposal as standard control services – a building block proposal	<ul style="list-style-type: none"> <li>• Refer to response to cl. 6.3.1(c)(1)</li> </ul>

NER	Rule requirement	Cross-reference
6.8.2(c)(3)	A regulatory proposal must include, for direct control services classified under the proposal as alternative control services – a demonstration of the application of the control mechanism, as set out in the framework and approach paper, and the necessary supporting information	Refer to: <ul style="list-style-type: none"> <li>• Att 04-02 Price control mechanisms</li> <li>• Att 10-01 Advanced metering infrastructure and Att 10-02M ACS Metering PTRM</li> <li>• Att 11-01 Alternative control services, and Att 11-04M ACS Fee based model</li> <li>• Att 11-02 Public lighting and Att 11-05M Public lighting model</li> </ul>
6.8.2(c)(5)	A regulatory proposal must include – for services classified under the proposal as negotiated distribution services – the proposed negotiating framework	<ul style="list-style-type: none"> <li>• Refer to Att 08-04 Negotiating Framework</li> </ul>
6.8.2(c)(5A)	A regulatory proposal must include the proposed connection policy	<ul style="list-style-type: none"> <li>• Refer to Att 05-09 Connection Policy</li> </ul>
6.8.2(c)(6)	A regulatory proposal must include an identification of any parts of the regulatory proposal the Distribution Network Service Provider claims to be confidential and wants suppressed from publication on that ground in accordance with the Distribution Confidentiality Guidelines	<ul style="list-style-type: none"> <li>• Refer to Att 12-02 Claims for confidentiality</li> <li>• Refer also to claims for confidentiality submitted with RIN supporting information</li> </ul>
6.8.2(c)(7)	A regulatory proposal must include a description (with supporting materials) of how the proposed tariff structure statement complies with the pricing principles for direct control services including: <ol style="list-style-type: none"> <li>i) a description of where there has been any departure from the pricing principles as set out in paragraphs 6.18.5(e) to (g) of the NER; and</li> <li>ii) an explanation of how that departure complies with clause 6.18.5(c) of the NER</li> </ol>	<ul style="list-style-type: none"> <li>• Refer to Att 09-02 TSS explanatory statement, section 3, 5.4.1, 8.3.1</li> <li>• There are no departures from the pricing principles.</li> </ul>
6.8.2(c1)(1)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary to explain: <ol style="list-style-type: none"> <li>i) the regulatory proposal;</li> <li>ii) the proposed tariff structure statement including the export tariff transition strategy;</li> <li>iii) the interrelationship between the elements of the regulatory proposal;</li> <li>iv) the interrelationship between the regulatory proposal and performance; and</li> <li>v) the interrelationship between the proposed tariff structure statement and relevant elements of the regulatory proposal (including the proposed connection policy and capital expenditure or operating expenditure)</li> </ol>	Refer to: <ul style="list-style-type: none"> <li>• <i>Proposal</i>: JEN 2026-31 Proposal</li> <li>• <i>TSS</i>:               <ul style="list-style-type: none"> <li>– JEN 2026-31 Proposal, s9.3</li> <li>– <i>Export Tariff transition strategy</i>, JEN 2026-31 Proposal, s9.4.</li> </ul> </li> <li>• <i>Proposal elements</i>: Refer Att 01-01 Document map</li> <li>• <i>Proposal performance</i>: JEN 2026-31 Proposal, heading “What our Proposal will deliver for our customers”</li> <li>• <i>TSS interrelationships</i>:               <ul style="list-style-type: none"> <li>– JEN 2026-31 Proposal, Chapter 8, s8.2 and 8.3.</li> </ul> </li> </ul> Att 08-01 Annual revenue requirement, Sections 2 to 6 illustrates how the operating and capital expenditure (including capital contributions based on the connection policy) are incorporated



NER	Rule requirement	Cross-reference
		into JEN's total revenue requirements underlying the tariffs in the TSS
6.8.2(c1)(2)	<p>A description of:</p> <p>(a) how the Distribution Network Service Provider has engaged with relevant stakeholders including distribution service end users or groups representing them and (in relation to the tariff structure statement) retailers and Small Resource Aggregators in developing the regulatory proposal and the proposed tariff structure statement including the export tariff transition strategy;</p> <p>(b) the relevant concerns identified as a result of that engagement; and</p> <p>(c) how the Distribution Network Service Provider has sought to address those concerns</p>	<p>Refer to:</p> <ul style="list-style-type: none"> <li>• JEN 2026-31 Proposal</li> <li>• <i>Engagement</i>: Refer Att 02-01 - Customer engagement, sections 1</li> <li>• <i>Tariffs</i>: Refer to BD Infrastructure Att 02-12 - Joint VICDB engagement - Tariffs outcomes report 1, JEN - BD Infrastructure Att 02-13 - Joint VICDB engagement - Tariffs outcomes report 2, JEN - BD Infrastructure Att 02-14 - Joint VICDB engagement - Tariffs outcomes report 3</li> <li>• <i>Concerns</i>: Refer Att 02-01 - Customer engagement, sections 5 and 6</li> <li>• <i>Responding</i>: Refer Att 02-01 - Customer engagement, section 7</li> </ul>
6.8.2(c1)(3),(4)	A summary to explain the Distribution Network Service Provider's approach to identifying demand for, and where relevant providing for, distribution services for supply into the distribution network from micro resource operators and non-registered DER providers (and summary of other approaches considered – including from end users)	<ul style="list-style-type: none"> <li>• Refer to Refer to Att 05-01 Capital expenditure, section 4.1.2.</li> </ul>
6.8.2(c1)(5)	A description of key risks and benefits of the regulatory proposal and tariff structure statement for electricity consumers including the export tariff transition strategy	<p>Refer to:</p> <ul style="list-style-type: none"> <li>• <i>Proposal</i>: JEN 2026-31 Proposal, heading "Proposal Risks"</li> <li>• <i>TSS</i>: Att 09-01 – Tariff Structure Statement, section 6.</li> </ul>
6.8.2(c1)(6)	A comparison of a Distribution Network Service Provider's proposed total revenue requirements with its total revenue requirement for the current regulatory control period and an explanation for any material difference between the two amounts	<ul style="list-style-type: none"> <li>• Refer to Att 08-01 Annual revenue requirement, Overview</li> </ul>
6.8.2(c1)(7)	A comparison of the Distribution Network Service Provider's proposed capital expenditure to support the provision of distribution services for supply into the distribution network from micro resource operators and non-registered DER providers for the current regulatory control period and its actual or committed capital expenditure in the current regulatory control period for that purpose and an explanation for any material differences between the two amounts	<p>Refer to:</p> <ul style="list-style-type: none"> <li>• Att 05-01 Capital expenditure, sections 5 and 8</li> <li>• Att 03-01 CER Integration Strategy</li> </ul>
6.8.2(c2)	The regulatory proposal must be accompanied by information required by the Expenditure Forecast Assessment Guidelines as set out in the framework and approach paper	<ul style="list-style-type: none"> <li>• Refer to RIN response and templates which provide the information required by the AER for expenditure assessment.</li> </ul>

NER	Rule requirement	Cross-reference
6.8.2(c3)	Where clause 6.2.9(f) applies, the regulatory proposal must be accompanied by a copy of the relevant concessional finance agreement	<ul style="list-style-type: none"> <li>JEN has not entered into a concessional finance agreement that requires any of the benefits of the concessional finance to be shared with consumers of electricity</li> </ul>
6.8.2(d)	The regulatory proposal must comply with the requirements of and must contain or be accompanied by the information required by any relevant regulatory information instrument	<ul style="list-style-type: none"> <li>See RIN response and templates.</li> </ul>
6.8.2(d1)	The proposed tariff structure statement must be accompanied by an indicative pricing schedule	<ul style="list-style-type: none"> <li>Refer to Att 09-01 TSS, appendix 1 and Att 09-04 and ACS indicative pricing schedules in attachments 10-01, 11-01 and 11-02</li> </ul>
6.8.2(d2)	The proposed tariff structure statement must comply with the pricing principles for direct control services	<ul style="list-style-type: none"> <li>Refer to Att 09-02 TSS explanatory statement, section 3, with specific compliance for new tariffs shown in this TSS explanatory statement, sections 5.4.1 and 8.3.1</li> </ul>
<b>Tariff structure statement</b> 6.18.1A(a)(1)	A tariff structure statement of a Distribution Network Service Provider must include the tariff classes into which retail customers for direct control services will be divided during the relevant regulatory control period	Refer to: <ul style="list-style-type: none"> <li>Att 09-01 TSS, section 2</li> <li>Att 09-02 TSS explanatory statement, sections 5, 6 and 7</li> </ul>
6.18.1A(a)(2)	A tariff structure statement of a Distribution Network Service Provider must include the policies and procedures the Distribution Network Service Provider will apply for assigning retail customers to tariffs or reassigning retail customers from one tariff to another (including any applicable restrictions)	<ul style="list-style-type: none"> <li>Refer to Att 09-02 TSS explanatory statement, section 2 and appendix B</li> </ul>
6.18.1A(a)(2A)	a description of the strategy or strategies the Distribution Network Service Provider has adopted, taking into account the pricing principle in clause 6.18.5(h), for the introduction of export tariffs including where relevant the period of transition (export tariff transition strategy);	Refer to: <ul style="list-style-type: none"> <li>Att 09-01 TSS, section 6</li> <li>Att 09-02 TSS explanatory statement, section 5</li> </ul>
6.18.1A(a)(3)	A tariff structure statement of a Distribution Network Service Provider must include the structures for each proposed tariff	<ul style="list-style-type: none"> <li>Refer to Att 09-01 TSS, section 4</li> </ul>
6.18.1A(a)(4)	A tariff structure statement of a Distribution Network Service Provider must include the charging parameters for each proposed tariff	<ul style="list-style-type: none"> <li>Refer to Att 09-01 TSS, section 4</li> </ul>
6.18.1A(a)(5)	<p>A tariff structure statement of a Distribution Network Service Provider must include a description of the approach that the Distribution Network Service Provider will take in setting each tariff in each pricing proposal of the Distribution Network Service Provider during the relevant regulatory control period in accordance with clause 6.18.5</p> <p><i>A tariff structure statement of a Distribution Network Service Provider applicable during the tariff transition period for the Distribution Network Service Provider must also include, for each proposed export tariff, the basic export level or</i></p>	<ul style="list-style-type: none"> <li>Refer to Att 09-01 TSS, section 3</li> </ul>

NER	Rule requirement	Cross-reference
	the manner in which the basic export level will be determined and the eligibility conditions applicable to each proposed <i>export tariff</i>	
6.18.1A(b)	A tariff structure statement must comply with the pricing principles for direct control services	<ul style="list-style-type: none"> <li>Refer to Att 09-02 TSS explanatory statement, section 3</li> </ul>
6.18.1A(e)	A tariff structure statement must be accompanied by an indicative pricing schedule which sets out, for each tariff for each regulatory year of the regulatory control period, the indicative price levels determined in accordance with the tariff structure statement	<ul style="list-style-type: none"> <li>Att 09-01 TSS, appendix 1 and 2 and Att 09-04</li> </ul>
6.18.3(b)	Each retail customer for direct control services must be a member of 1 or more tariff classes.	<ul style="list-style-type: none"> <li>Att 09-01 TSS, section 2</li> </ul>
6.18.3(c)	Separate tariff classes must be constituted for retail customers to whom standard control services are supplied and retail customers to whom alternative control services are supplied (but a retail customer for both standard control services and alternative control services may be a member of 2 or more tariff classes).	<ul style="list-style-type: none"> <li>Att 09-01 TSS, section 2 and 7</li> </ul>
6.18.3(d)	A tariff class must be constituted with regard to: (1) the need to group retail customers together on an economically efficient basis; and the need to avoid unnecessary transaction costs.	<ul style="list-style-type: none"> <li>Att 09-01 TSS, section 2</li> </ul>
<b>Information and matters relating to capex</b> S6.1.1(1)	A building block proposal must contain a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure by reference to well accepted categories, such as: <ol style="list-style-type: none"> <li>i) asset class</li> <li>ii) category driver</li> </ol> and identifies, in respect of proposed material assets: <ol style="list-style-type: none"> <li>iii) the location of the proposed asset;</li> <li>iv) the anticipation or known cost of the proposed asset; and</li> <li>v) the categories of distribution services which are to be provided by the proposed asset</li> </ol>	Refer to: <ul style="list-style-type: none"> <li>Att 05-01 Capital expenditure, Overview and sections 3-8.</li> <li>Att 05-10M Capex model</li> <li>Business cases and investment briefs</li> </ul>
S6.1.1(2)	A building block proposal must contain the method used for developing the capital expenditure forecast	Refer to: <ul style="list-style-type: none"> <li>Att 05-01 Capital expenditure, sections 3-8, Appendix A3</li> <li>JEN 2026-31 regulatory control period, expenditure forecasting methodology</li> </ul>
S6.1.1(3)	A building block proposal must contain the forecasts of load growth relied upon to derive the capital expenditure forecasts and the method used for developing those forecasts of load growth	Refer to: <ul style="list-style-type: none"> <li><i>Demand growth</i>: Att 05-03 Peak demand forecasts report</li> <li><i>Load growth</i>: Att 05-02 Energy forecasts report</li> <li><i>Methodology</i>: Blunomy - RIN - Support - Spatial Level Maximum Demand Forecast Methodology</li> </ul>

NER	Rule requirement	Cross-reference
S6.1.1(4)	A building block proposal must contain the key assumptions that underlie the capital expenditure forecast	<ul style="list-style-type: none"> <li>Refer to Att 05-01 Capital expenditure, Appendix A1, section A1.6</li> <li>Refer to RIN response, Schedule 1, 1.8 Material Assumptions</li> </ul>
S6.1.1(5)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider	<ul style="list-style-type: none"> <li>Refer to Att 12-04 Directors' certification of the reasonableness of assumptions</li> </ul>
S6.1.1(6)	<p>A building block proposal must contain capital expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected capital expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the capital expenditure forecast and separately identifying for each such regulatory year:</p> <ul style="list-style-type: none"> <li>i) margins paid or expected to be paid by the Distribution Network Service Provider in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and</li> <li>ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (8) for that regulatory year;</li> </ul>	<ul style="list-style-type: none"> <li>Refer to Att 05-01 Capital expenditure, Figure 1-1 and Table 1-1 and sections 3-8</li> </ul>
S6.1.1(7)	A building block proposal must contain an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure	<ul style="list-style-type: none"> <li>Refer to Att 05-01 Capital expenditure, sections 3-8 and Appendix A1, section A1.7</li> </ul>
S6.1.1(8)	A building block proposal must contain the policy that the Distribution Network Service Provider applies in capitalising operating expenditure	<p>Refer to:</p> <ul style="list-style-type: none"> <li>Att 05-01 Capital expenditure, section 9.</li> <li>Att 05-10M Capex model</li> </ul> <p>See also:</p> <ul style="list-style-type: none"> <li>JEN-RIN-Support-Guidance Property, Plant and Equipment</li> <li>JEN-RIN-Support-Guidance - Intangible Assets</li> </ul>
<p><b>Information and matters relating to opex</b></p> <p>S6.1.2(1)</p>	<p>A building block proposal must contain a forecast of the required operating expenditure that complies with the requirements of clause 6.5.6 and identifies the forecast operating expenditure by reference to well accepted categories such as:</p> <ul style="list-style-type: none"> <li>i) particular programs; or</li> <li>ii) types of operating expenditure (e.g. maintenance, payroll, materials etc),</li> </ul> <p>and identifies in respect of each such category:</p> <ul style="list-style-type: none"> <li>iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and</li> <li>iv) the categories of distribution services to which that forecast expenditure relates;</li> </ul>	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, section 3 and Appendix A</li> </ul>

NER	Rule requirement	Cross-reference
S6.1.2(2)	A building block proposal must contain the method used for developing the operating expenditure forecast	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, section 5</li> </ul>
S6.1.2(3)	A building block proposal must contain the forecasts of key variables relied upon to derive the operating expenditure forecast and the method used for developing those forecasts of key variables	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, sections 6-9</li> <li>Refer to Att 06-03M SCS Opex model</li> </ul>
S6.1.2(4)	A building block proposal must contain the method used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant distribution system for the purposes of any service target performance incentive scheme that is to apply to the Distribution Network Service Provider in respect of the relevant regulatory control period	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, Appendix A, section A2</li> </ul>
S6.1.2(5)	A building block proposal must contain the key assumptions that underlie the operating expenditure forecast	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, section 5.2</li> <li>RIN response, Schedule 1, 1.8 Material Assumptions</li> </ul>
S6.1.2(6)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider	<ul style="list-style-type: none"> <li>Refer to Att 12-04 Directors' certification of reasonableness of assumptions</li> </ul>
S6.1.2(7)	A building block proposal must contain operating expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected operating expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the operating expenditure forecast	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, Figure OV-1, Table 1-1</li> </ul>
S6.1.2(8)	A building block proposal must contain an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, overview, sections 1, 7 to 9</li> <li>Refer to Att 06-04 Operating expenditure step changes</li> </ul>
<b>Additional information and matters</b> S6.1.3(1)	A building block proposal must contain an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs	<ul style="list-style-type: none"> <li>Refer to Att 06-01 Operating expenditure, section 6.4 (expenses of SaaS), and 8 (step changes)</li> <li>Refer to Att 06-04 Operating expenditure step changes, section 3 (ICT - SaaS)</li> <li>Refer to Att 05-01 Capital expenditure, sections 8.2 (Non-network ICT)</li> <li>Refer to JEN – RIN – Support – Technology Plan – 20250131 - Public</li> </ul>
S6.1.3(3)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any efficiency benefit sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it	<ul style="list-style-type: none"> <li>Refer to Att 07-01 Incentive mechanisms, section 1</li> </ul>

NER	Rule requirement	Cross-reference
S6.1.3(3A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any capital expenditure sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it	<ul style="list-style-type: none"> <li>Refer to Att 07-01 Incentive mechanisms, section 2</li> </ul>
S6.1.3(4)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any service target performance incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it	<ul style="list-style-type: none"> <li>Refer to Att 07-01 Incentive mechanisms, section 3</li> </ul>
S6.1.3(5)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any demand management and demand management innovation allowance mechanism that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it	<ul style="list-style-type: none"> <li>Refer to Att 07-01 Incentive mechanisms, section 4</li> </ul>
S6.1.3(5A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any small-scale incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it	<p>Refer to:</p> <ul style="list-style-type: none"> <li>Att 07-01 Incentive mechanisms, section 5</li> <li>Att 07-03 CSIS</li> </ul>
S6.1.3(6)	<p>A building block proposal must contain the Distribution Network Service Provider's calculation of revenues or prices for the purposes of the control mechanism proposed by the Distribution Network Service Provider together with:</p> <ol style="list-style-type: none"> <li>i) details of all amounts, values and inputs (including X factors) relevant to the calculation;</li> <li>ii) an explanation of the calculation and the amounts, values and inputs involved in the calculation; and</li> <li>iii) a demonstration that the calculation and the amounts, values and inputs on which it is based comply with relevant requirements of the Law and the Rules.</li> </ol>	<p>Refer to:</p> <ul style="list-style-type: none"> <li>Att 08-01 Annual Revenue Requirement</li> <li>supporting attachments and models, including PTRM, RFM and pricing models</li> </ul>
S6.1.3(7)	A building block proposal must contain the Distribution Network Service Provider's calculation of the regulatory asset base for the relevant distribution system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6.5.1, together with:	<p>Refer to:</p> <ul style="list-style-type: none"> <li>Att 08-01 Annual Revenue Requirement</li> <li>Att 09-07M SCS RFM</li> <li>Att 08-08M SCS Depreciation model</li> </ul>

NER	Rule requirement	Cross-reference
	i) details of all amounts, values and other inputs used by the Distribution Network Service Provider for that purpose; ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6; and iii) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs referred to in subparagraph (i).	
S6.1.3(9)	A building block proposal must contain the Distribution Network Service Provider's calculation of the allowed rate of return for each regulatory year of the relevant regulatory control period.	Refer to: <ul style="list-style-type: none"> <li>• Att 08-01 Annual Revenue Requirement, section 2</li> <li>• Att 08-06M Rate of return model</li> <li>• Att 08-05M SCS PTRM</li> </ul>
S6.1.3(9A)	A building block proposal must contain the Distribution Network Service Provider's calculation of allowed imputation credits for each regulatory year of the regulatory control period.	Refer to: <ul style="list-style-type: none"> <li>• Att 08-01, Annual Revenue Requirement section 5.1</li> <li>• Att 08-06M Rate of return model</li> <li>• Att 08-05M SCS PTRM</li> </ul>
S6.1.3(10)	A building block proposal must contain the post-tax revenue model completed to show its application to the Distribution Network Service Provider and the completed roll-forward model.	Refer to: <ul style="list-style-type: none"> <li>• Att 08-05M SCS PTRM</li> <li>• Att 08-07M SCS RFM</li> </ul>
S6.1.3(11)	A building block proposal must contain the Distribution Network Service Provider's estimate of the cost of corporate income tax for each regulatory year of the regulatory control period.	Refer to: <ul style="list-style-type: none"> <li>• Att 08-01 Annual Revenue Requirement, Section 5</li> <li>• Att 08-06M Rate of return model</li> <li>• Att 08-05M SCS PTRM</li> </ul>
S6.1.3(12)	A building block proposal must contain the depreciation schedules nominated by the Distribution Network Service Provider for the purposes of clause 6.5.5, which categorise the relevant assets for these purposes by reference to well accepted categories such as: <ol style="list-style-type: none"> <li>i) asset class; or</li> <li>ii) category driver,</li> </ol> 2. together with: <ol style="list-style-type: none"> <li>iii) details of all amounts, values and other inputs used by the Distribution Network Service Provider to compile those depreciation schedules;</li> <li>iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6.5.5(b); and</li> <li>v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii)</li> </ol>	Refer to: <ul style="list-style-type: none"> <li>• Att 08-01 Revenue Requirement, section 3.2</li> <li>• Att 08-08M SCS Depreciation models</li> <li>• Att 08-05M SCS PTRM</li> <li>• Att 08-07M SCS RFM</li> </ul>
S6.1.3(13)	A building block proposal must contain the commencement and length of the regulatory	<ul style="list-style-type: none"> <li>• Refer to Att 08-01 Annual Revenue Requirement, Overview</li> </ul>

NER	Rule requirement	Cross-reference
	control period proposed by the Distribution Network Service Provider.	
S6.1.3(14)	A building block proposal must contain, if the Distribution Network Service Provider is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant distribution determination, specified details (required under paragraphs S6.1.3(14) (i) to (ix)) in relation to the contingent project.	<ul style="list-style-type: none"> <li>Refer to Att 05-01 Capital expenditure Appendix B</li> </ul>
11.141.13(a)	<p>For the purposes of new clause 6.18.1A(a), a tariff structure statement of a Distribution Network Service Provider that will apply during the tariff transition period for the Distribution Network Service Provider must include, in addition to the elements in new clause 6.18.1A(a):</p> <p>(1) for each proposed export tariff, the basic export level or the manner in which the basic export level will be determined; and the eligibility conditions applicable to each proposed export tariff.</p>	<ul style="list-style-type: none"> <li>Refer to Att 09-01 TSS, section 6</li> </ul>