



Final decision

Electricity transmission network service providers

Post-tax revenue model handbook

March 2025

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Shortened forms

Shortened form	Extended form
ABBRR	annual building block revenue requirement
AER	Australian Energy Regulator
ATO	Australian Tax Office
capex	capital expenditure
CPI	consumer price index
DMS	data management system
DV	diminishing value
IRR	internal rate of return
MAR	maximum allowed revenue
NEL	National Electricity Law
NER	National Electricity Rules
NPV	net present value
opex	operating expenditure
PTRM	post-tax revenue model
PV	present value
RAB	regulatory asset base
RFM	roll forward model
TAB	tax asset base
TNSP	transmission network service provider
WACC	weighted average cost of capital

1 Introduction

This handbook sets out the Australian Energy Regulator's (AER) post-tax revenue model (PTRM) to be used as part of the revenue determinations for prescribed services of electricity transmission network service providers (TNSPs). The PTRM is a series of Microsoft Excel spreadsheets developed in accordance with the requirements of clause 6A.5.1 of the National Electricity Rules (NER). We develop and publish the PTRM, in accordance with the transmission consultation procedures set out in the NER.¹

1.1 Role of the model

TNSPs are required to submit a completed PTRM to us as part of their revenue proposals. However, we recognise that there may be a need for some flexibility in applying the PTRM in order to account for the particular circumstances a TNSP may face. A number of elements of the PTRM where this may be the case have been identified in this handbook. A TNSP will need to propose and justify a departure from any element of the PTRM for the purposes of addressing its specific circumstances as part of its revenue proposal, which will be considered and assessed by the AER on a case-by-case basis in making its transmission determination.

We use the PTRM to determine the TNSP's annual building block revenue requirement (ABBRR) and maximum allowed revenue (MAR) for each regulatory year of a regulatory control period. The TNSP uses the MAR to calculate the transmission prices to be paid by network users at each connection point in its network.

1.2 Confidentiality

Our obligations regarding confidentiality and the disclosure of information provided to us by a TNSP are governed by the *Competition and Consumer Act 2010 (Cth)*, the National Electricity Law (NEL) and the NER.

1.3 Process for revision

We may amend or replace the PTRM from time to time in accordance with clause 6A.5.2(b) of the NER and the transmission consultation procedures in clause 6A.20 of the NER. We will publish a revised version of this handbook to accompany each new version of the PTRM we amend or replace in the future.

A version number and an effective date of issue will identify each version of this handbook.

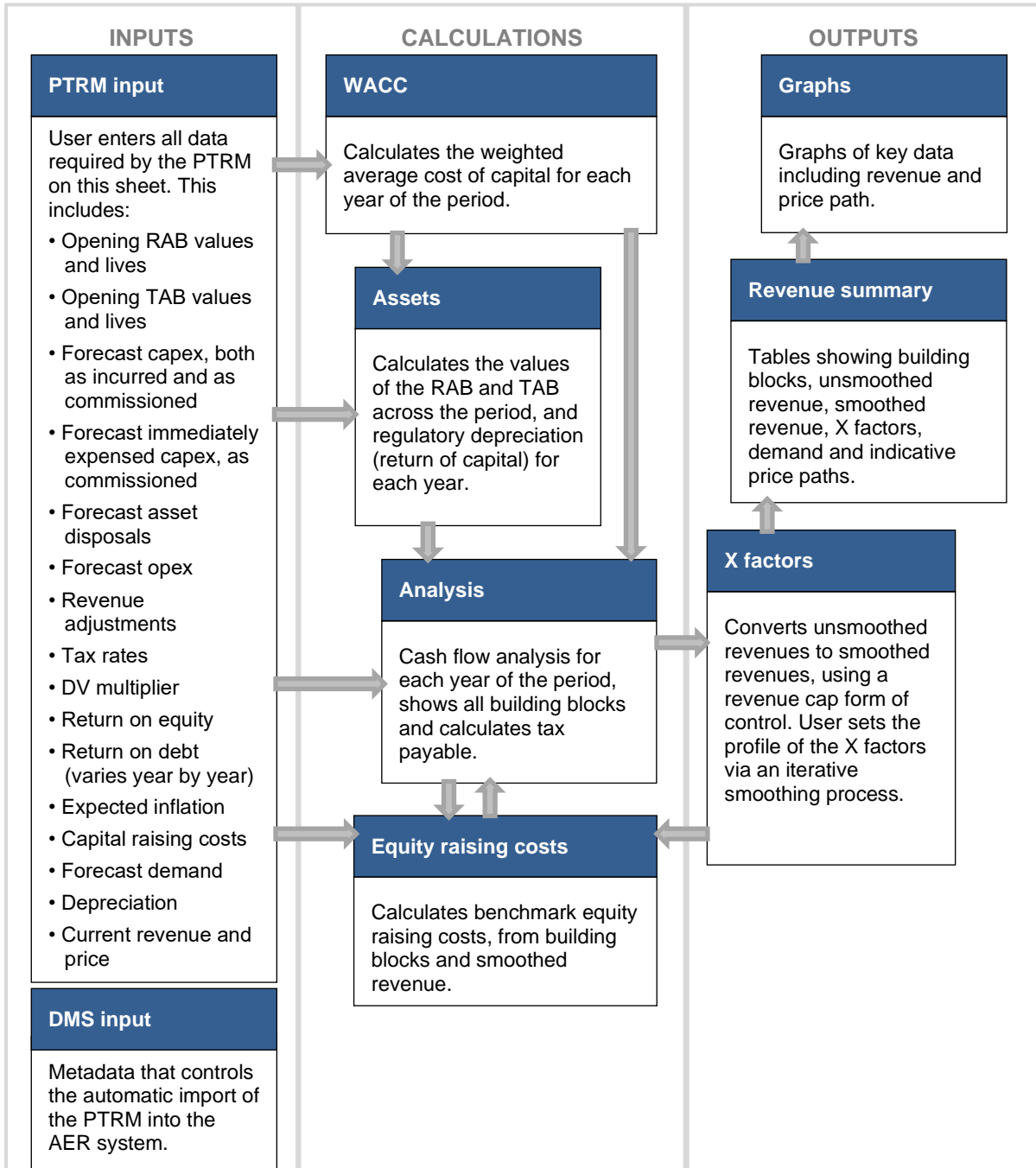
¹ NER, cl. 6A.20.

2 The model

2.1 Overview of the PTRM

The PTRM is used to calculate the allowed revenue for a given regulatory control period. Specifically, the PTRM is a set of Microsoft Excel spreadsheets (combined into one file) that perform iterative calculations to derive the ABBRR, MAR and X factors for each regulatory year of the regulatory control period from a given set of inputs.² The PTRM allows the user to enter these inputs and then displays the outputs. Figure 1 provides an overview of this process.

Figure 1 Overview of the PTRM spreadsheets



² The set of Microsoft Excel spreadsheets which constitute the PTRM were created in Microsoft Excel 2016. The AER recommends this or a later version of Microsoft Excel be used in applying these spreadsheets.

In Figure 1, each box represents a spreadsheet within the PTRM. Sheets are classified as primarily about inputs (left column), calculations (centre column) or outputs (right column). The flow of data is therefore from left to right, and simplified links between the sheets are shown with grey arrows.

To operate the PTRM, the user enters all the required data on the **PTRM input** sheet—for example, forecast capital expenditure (capex) across the regulatory control period, or the rate of return on equity. Determination of these inputs often requires considerable analysis, but this occurs outside the PTRM. In this sense, the input to the PTRM will be the output from all the other parts of the regulatory proposal (or final decision).

The PTRM then uses this data to undertake the building block derivation of total revenue, consistent with the requirements of the NER. Under this approach, total revenue is set to equal the total costs of the benchmark network service provider. Total costs are derived by adding up a number of different types of costs, labelled building blocks. The **Analysis** sheet sets out each of these building blocks, and calculates the tax building block (since the PTRM explicitly models the effect of corporate taxes). This gives total unsmoothed revenue (the ABBRR) for the TNSP.

The **X factors** sheet is where smoothed revenue (MAR) is derived from unsmoothed revenue. This process will require user input, as they numerically define the percentage change from year to year within the period (these values are labelled 'X factors').³ This process is known as 'smoothing' and makes use of the inbuilt Excel programming language (macros).⁴

Finally, there are a number of presentation sheets which include summary output tables and graphs.

The PTRM is configured to perform:

- the interim calculations automatically whenever an input is recorded
- revenue smoothing calculations and equity raising costs updates manually via buttons that will trigger built in macros.

The user should not alter the names of any sheets or defined name ranges within the PTRM. These PTRM components are used by macros and when automatically importing into the AER's data management system (DMS). If these elements are changed, errors may occur.

2.2 DMS input sheet

The **DMS input** sheet captures business specific, non-financial information that is required for us to import the PTRM into our DMS. To allow this automatic import to take place, the user should not change the layout of this sheet.

Entity details for the relevant business are recorded in rows 14 to 16. These will be stored in the DMS and control the headings displayed at the top of other sheets in the PTRM.

Context details for the PTRM are recorded in the lower section. The stage of the regulatory process is set in cell C32 using a drop down menu.⁵ If this is not enough description to uniquely identify the

³ This requires the total smoothed and unsmoothed revenues to be equal in net present value (NPV) terms.

⁴ Note that this is an iterative process, because changing smoothed revenue alters equity raising costs, changing equity raising costs alters unsmoothed revenue, and changing unsmoothed revenue alters smoothed revenue.

⁵ For example, whether the PTRM relates to the Regulatory proposal, Draft decision, Revised regulatory proposal or Final decision.

PTRM submission, a description should be placed in cell C33 (for example, a resubmission of the regulatory proposal PTRM with revised data values after an error was corrected).

Figure 2 provides an example of the **DMS input** sheet.

Figure 2 DMS input sheet

	A	B	C	D	E	F	G	H	I	
1										
2		Aus Elec - DMS Input - TNSP PTRM - version 6						Input cells are in blue		
3										
4										
5										
6		This sheet requests information that allows the AER to automatically import the PTRM into our data management system (DMS).								
7		This sheet's metadata relates to the business and context for the PTRM (rather than the PTRM itself).								
8		Some of this data is automatically populated based on data entered on the PTRM input sheet. Only change blue input cells.								
9		Some rows are hidden. To facilitate the automatic import, please do not delete or add rows on this sheet.								
10		Throughout the rest of the workbook, defined name ranges are used to identify data that is imported into the DMS.								
11										
12		Entity details								
13										
14		Trading name	Australian Transmission Co.							
15		ACN / ABN	11 222 333 444							
16		Business short name	Aus Elec							
17										
18										
19		Regulatory process details								
20										
21										
32		Source	Regulatory proposal							
33		Amended model submission - reason								

2.3 PTRM input sheet

The **PTRM input** sheet provides for key input variables to be entered in the PTRM. They are automatically linked to corresponding cells in the relevant sheets. Values should be entered into each cell that has light blue shading. This sheet comprises of the following sections:

- opening regulatory asset base (RAB) and opening tax asset base (TAB)
- forecast real capex—as incurred
- forecast real asset disposals—as incurred
- forecast real net capex—as incurred
- forecast real capex—as commissioned
- forecast immediate expensing of capex—as commissioned
- forecast real asset disposals—as decommissioned
- forecast real net capex—as commissioned
- forecast real operating expenditure (opex)
- revenue adjustments
- expected taxation rate
- tax losses carried forward
- diminishing value multiplier

- expected inflation
- cost of capital
- debt and equity raising costs—transaction costs
- MAR for the current year
- straight-line depreciation option for opening RAB
- year-by-year tracking depreciation on opening RAB
- straight-line depreciation option for opening TAB
- year-by-year tracking depreciation on opening TAB
- energy delivered forecast.

The only inputs specified outside of the **PTRM input** sheet are:

- inputs related to the automatic import into the DMS (on the **DMS input** sheet)
- inputs used when deriving smoothed revenue (on the **X factors** sheet).

These cells are also marked with light blue shading and are addressed when they arise.

Figure 3, Figure 4 and Figure 5 provide examples of the **PTRM input** sheet.

Figure 3 PTRM input sheet—first screenshot

Asset Class Name	Opening Asset Value (Partially As Incurred)	Opening Asset Value (As Commissioned)	Average Remaining Life (Year)	Standard Life (Year)	Financability Life (Year)	Opening Tax Asset Value	Average Tax Remaining Life (Year)	Tax Standard Life (Year)	Base Regulatory Year	Length of Regulatory Control Period (Year)
Transmission lines	1,000.00	1,050.00	24.9	50.0		900.00	21.9	45.0	2024	5
Substations	600.00	650.00	28.3	40.0		700.00	24.2	30.0		
Essenments	700.00	690.00	n/a	n/a		600.00	n/a	n/a		
Asset Class 1										
Asset Class 2										
Asset Class 3										
Asset Class 4										
Asset Class 5										
Asset Class 6										
Asset Class 7										
Asset Class 8										
Asset Class 9										
Asset Class 10										
Asset Class 11										
Asset Class 12										
Asset Class 13										
Asset Class 14										
Asset Class 15										
Asset Class 16										
Asset Class 17										
Asset Class 18										
Asset Class 19										
Asset Class 20										
Asset Class 21										
Asset Class 22										
Asset Class 23										
Asset Class 24										
Asset Class 42										
Asset Class 43										
Asset Class 44										
Asset Class 45										
Asset Class 46										
Asset Class 47										
Asset Class 48										
Asset Class 49										
Asset Class 50										
Equity raising costs										
Total	2,575.00	2,685.00	15.0	15.0		2,250.00	3.0	5.0		
Forecast Capital Expenditure – As Incurred (\$m Real 2020)										
Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Transmission lines	100.00	150.00	200.00	200.00	200.00					
Substations	50.00	50.00	50.00	50.00	50.00					
Essenments	20.00	20.00	20.00	20.00	20.00					
Financability class #1 (Transmission lines 1y)										
Financability class #2 (Substations 5y)										
Financability class #3										
Financability class #4										
Financability class #5										
Spare straight-line tax asset class										
Buildings - capital works										
IT-house software										
Equity raising costs										
Total	0.44	220.00	270.00	270.00	270.00					\$ 1,250.44
Forecast Asset Disposal – As Incurred (\$m Real 2020)										
Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Transmission lines	10.00	10.00	10.00	10.00	10.00					
Substations	5.00	5.00	5.00	5.00	5.00					
Essenments	3.00	3.00	3.00	3.00	3.00					
Financability class #1 (Transmission lines 1y)										
Financability class #2 (Substations 5y)										
Financability class #3										
Financability class #4										
Financability class #5										
Spare straight-line tax asset class										
Buildings - capital works										
IT-house software										
Equity raising costs										
Total	18.00	18.00	18.00	18.00	18.00					\$ 90.00
Forecast Net Capital Expenditure – As Incurred (\$m Real 2020)										
Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Transmission lines	100.00	150.00	200.00	200.00	190.00					
Substations	45.00	45.00	45.00	45.00	45.00					
Essenments	17.00	17.00	17.00	17.00	17.00					
Financability class #1 (Transmission lines 1y)										
Financability class #2 (Substations 5y)										
Financability class #3										
Financability class #4										
Financability class #5										
Spare straight-line tax asset class										
Buildings - capital works										
IT-house software										
Equity raising costs										
Total	202.44	202.00	252.00	252.00	252.00					\$ 1,160.44
Forecast Capital Expenditure – As Commissioned (\$m Real 2020)										
Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Transmission lines	150.00	150.00	300.00	300.00	200.00					
Substations	50.00	50.00	50.00	50.00	50.00					
Essenments	20.00	20.00	20.00	20.00	20.00					

Figure 5 PTRM input sheet—third screenshot

Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030				
Proportion of Debt Funding	60.00%													
Trailing Average Portfolio Return on Debt	5.88%	5.89%	5.49%	5.30%	5.08%									
Debt and Equity Raising Costs – Transaction Costs (per cent)														
Imputation Credit Payout Ratio	90.00%													
Subsequent Equity Raising Costs	3.00%													
Dividend Reinvestment Plan Costs	1.00%													
Dividend Reinvestment Plan Take Up	30.00%													
Debt Raising Costs	0.881%													
Maximum Allowed Revenue for 2020 (\$m Nominal)														
Current Maximum Allowed Revenue	350.00													
Straight-line Depreciation Option for Opening RAB														
Weighted Average Remaining Life Depreciation	WAZL													
Year-by-Year Tracking Depreciation on Opening RAB (\$m Real 2020)														
Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Transmission lines	45.11	44.96	44.82	44.68	44.55	44.43	44.31	44.20	44.10	44.00	43.91	43.82	38.84	38.85
Substations	31.55	31.48	31.41	31.34	31.28	31.22	31.16	31.10	31.05	31.00	30.95	30.91	28.41	28.48
Essentials														
Spare straight-line tax asset class														
Buildings - capital works														
In-house software														
Equity raising costs	0.38	0.38	0.38	0.38	0.38	0.38	0.29	0.29	0.29	0.29	0.29	0.29	0.29	0.29
Total	77.84	76.82	76.61	76.40	76.21	76.03	75.76	75.59	75.44	75.29	75.15	75.02	67.54	67.73
Straight-line Depreciation Option for Opening TAB														
Weighted Average Remaining Life Depreciation	WAZL													
Year-by-Year Tracking Depreciation on Opening TAB (\$m Nominal)														
Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Transmission lines	44.06	43.90	43.76	43.62	43.49	43.37	43.25	43.14	43.04	42.94	42.85	42.76	37.78	37.84
Substations	30.48	30.39	30.32	30.25	30.19	30.13	30.07	30.01	29.96	29.91	29.86	29.82	27.32	27.40
Essentials														
Spare straight-line tax asset class														
Buildings - capital works														
In-house software														
Equity raising costs	1.20	0.90	0.80	0.10										
Total	75.71	75.19	74.88	73.97	73.68	73.50	73.32	73.15	73.00	72.85	72.71	72.58	65.10	65.34
Energy Delivered Forecast (MWh)														
Year	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030			
Energy	\$5,000,000	\$4,900,000	\$4,800,000	\$4,700,000	\$4,600,000	\$4,500,000								

The PTRM can accommodate input data for up to a 10-year regulatory control period. Input cells outside of the relevant regulatory control period should be left blank.

The PTRM is configured to use the straight-line method as the default position for calculating depreciation for the opening asset base and forecast capex for RAB purposes. For the tax depreciation of the TAB, the PTRM applies the straight-line method to the opening tax asset values. The diminishing value (DV) method is applied to the forecast capex values for tax depreciation purposes. However, there are some exceptions to the DV method. The PTRM allows assets relating to in-house software, buildings and equity raising costs to be depreciated using the straight-line method.⁶ If TNSPs intend to propose using other depreciation profiles, it is recommended that they raise this as part of pre-lodgement discussions.⁷ For example, this could take place during the framework and approach process for a determination.⁸

⁶ Asset classes 47–50 in the PTRM provide for this.

⁷ The depreciation profiles would be subject to satisfying the requirements of clauses 6A.6.3(b) and 6A.6.4 of the NER.

⁸ Clause 6A.10.1A of the NER sets out the requirements of the framework and approach applying to a determination.

The PTRM is also configured to recognise capex on a partially as incurred (hybrid) approach.⁹ As such, two RABs determined on the basis of as incurred capex and as commissioned capex are required to calculate the return on capital and the return of capital respectively.

2.3.1 Opening regulatory asset base and opening tax base

The opening RAB is the value of assets on which a return will be earned. The opening TAB is used to calculate depreciation for tax purposes. The **PTRM input** sheet requires values for the opening RAB (broken into asset classes in rows 7 to 56) and opening TAB at the start of the first year of the next regulatory control period.¹⁰ The RAB and TAB will differ each year to reflect forecast capex (as incurred for the RAB or as commissioned for the TAB), asset disposals and regulatory depreciation (for the RAB) or tax depreciation (for the TAB).

The recorded input values are linked to the **Assets** sheet, which also calculates depreciation for the next regulatory control period. Notes have also been included for various cells with specific comments and explanations about the relevance of the inputs.

Asset class name

The asset classes/names are recorded in column G. It is important that the number of asset classes recorded in the RAB section matches the number of asset classes identified in the capex section. This allows the PTRM to model depreciation consistently across the asset classes.

The PTRM is configured to accommodate up to 50 asset classes.¹¹ The number of asset classes used in the PTRM will vary between businesses.¹² However, for each business the number of asset classes used in the PTRM must be consistent with that used in the AER's roll forward model (RFM) to allow the closing RAB values determined in the RFM to be used as inputs to the opening RAB values in the PTRM. RAB values by asset class derived from the RFM may be aggregated or disaggregated when forming inputs for the PTRM where this demonstrably improves the accuracy or administrative convenience of asset calculations.

Opening asset value (partially as incurred)

The opening asset values for each asset class are recorded in column J and are manually sourced from the closing asset values (partially as incurred) for each asset class determined in the RFM.

Opening asset value (as commissioned)

The opening asset values for each asset class are recorded in column K and are manually sourced from the closing asset values (as commissioned) for each asset class determined in the RFM.

Average remaining life

The average remaining lives of each asset class are recorded in column L, based on the economic lives of the assets, and are manually sourced from the closing remaining lives for each asset class

⁹ The partially as-incurred method for recognising capex calculates the return on capital based on an as-incurred approach and the return of capital (regulatory depreciation) is based on an as-commissioned approach.

¹⁰ The button at the left of row 53 may be pressed to display/hide rows 37 to 52 (asset classes 31 to 46).

¹¹ The PTRM can be expanded to accommodate additional asset classes, when necessary.

¹² Discussed below, asset classes 42–46 are designed for addressing financeability issues associated with a large capital project. Asset classes 47–50 are designed to apply the straight-line method for tax depreciation purposes for assets related to 'In-house software', 'Buildings' and 'Equity raising costs'. Asset class 50 is specifically for equity raising costs and uses several defined name ranges to implement the iterative equity raising cost update when smoothing total revenue.

determined in the RFM (using a weighted average method). These data may not be required depending on the option for depreciating the opening RAB selected in section 2.3.16 in which case 'n/a' may be input to these cells.

Standard life

The standard lives of each asset class are recorded in column M and measure how long the infrastructure would physically last had it just been built.

Financeability life

The reduced financeability life available for asset classes 42–46 are recorded in column N and allow for accelerated depreciation to address a demonstrated financeability issue. Where a financeability issue exists, depreciation cash flows can be brought forward by assigning a portion of or all project capex to one of these asset classes and applying an accelerated financeability life, consistent with the requirements of the applicable *Financeability guideline*.¹³ The asset class used for financeability purposes should have the same standard life and tax standard life as the asset class that the project capex would normally be assigned but uses a shorter financeability life to calculate straight-line depreciation of the RAB.

Opening tax asset value

The opening tax asset values for each asset class are manually sourced from the closing tax asset values which have been determined in the RFM and are recorded in column O.

Average tax remaining life

The average tax remaining lives of each asset class for taxation purposes are recorded in column P based on the tax lives specified by the Australian Taxation Office (ATO) for the category of assets and commissioning dates. These data may not be required depending on the option for depreciating the opening TAB selected in section 2.3.18 in which case 'n/a' may be input to these cells.

Tax standard life

The tax standard lives of each asset class are recorded in column Q and should reflect the tax rules or determinations published by the ATO.

Base regulatory year

The regulatory year for the start of the next regulatory control period is recorded in cell R7.

Length of regulatory control period

The number of years in the next regulatory control period is recorded in cell S7.

2.3.2 Forecast real capital expenditure—as incurred

The forecast capex (as incurred, in gross terms) values for the next regulatory control period are recorded for each year in rows 61 to 110¹⁴ (by asset class).¹⁵ Capex is rolled into the RAB when

¹³ AER, *Financeability guideline – Final*, November 2024.

¹⁴ Row 110 (asset class 50) is designed to be used for equity raising costs only.

¹⁵ The button at the left of row 111 may be pressed to display/hide rows 61 to 110 (asset classes 1 to 50).

spending is incurred. These inputs must be reported in real terms based on start of year one dollar terms.

2.3.3 Forecast real asset disposals—as incurred

The forecast asset disposal (as incurred) values are recorded for the year in which the disposal is expected to take place, in rows 115 to 164 (by asset class). These inputs must be reported in real terms based on start of year one dollar terms.

2.3.4 Forecast real net capital expenditure—as incurred

This section on forecast net capex does not require inputs to be recorded. For each asset class, forecast net capex is calculated based on the recorded forecast capex less forecast asset disposals. Forecast net capex (as incurred) values are displayed in rows 169 to 218 and form part of the roll forward of projecting the RAB in the **Assets** sheet. These values are assumed to be in real terms based on start of year one dollar terms.

2.3.5 Forecast real capital expenditure—as commissioned

The forecast capex (as commissioned, in gross terms) values are recorded for each year in rows 223 to 272 (by asset class). These inputs must be reported in real terms based on start of year one dollar terms.

2.3.6 Forecast immediate expensing of capital expenditure—as commissioned

Forecast immediate expensing of capex (as commissioned) values are recorded for the regulatory year in which the immediate expensing is expected to take place, in rows 277 to 326 (by asset class). These values are linked to the calculation of tax depreciation in the **Assets** sheet. These inputs must be reported in real terms based on start of year one dollar terms.

2.3.7 Forecast real asset disposals—as decommissioned

The forecast decommissioned asset disposal values are recorded for each year in rows 331 to 380 (by asset class). These inputs must be reported in real terms based on start of year one dollar terms.

2.3.8 Forecast real net capital expenditure—as commissioned

This section on forecast net capex does not require inputs to be recorded. For each asset class, forecast net capex is calculated based on the recorded forecast capex less the value of decommissioned assets. Forecast net capex (as commissioned) values are displayed in rows 385 to 434 and are used to calculate depreciation in the **Assets** sheet. These values are assumed to be in real terms based on start of year one dollar terms.

2.3.9 Forecast real operating expenditure

Opex typically includes items such as wages and salaries, leasing costs, costs associated with maintaining transmission assets, input costs and other service contract expenses paid to third parties. The forecast opex values for each year are recorded in rows 439 to 447. Row 448 displays benchmark debt raising costs and does not require inputs to be recorded because the calculation is formula-driven, and is based on the practice of treating the allowance as an opex line item. These inputs must be reported in real terms based on start of year one dollar terms.

The forecast total opex values (row 449) are linked to the **Analysis** sheet to calculate the ABBRR.

2.3.10 Revenue adjustments

Any additional revenue adjustments applying to the next regulatory control period are recorded in rows 453 to 462.¹⁶ These are linked to the total building block revenue calculations in the **Analysis** sheet. Each line item in this section can be set to be treated as a tax income and/or a tax expense. These settings are determined by the drop down options in cells R453:S462. Totals for each combination of tax income and tax expense settings are in rows 463:467.

2.3.11 Tax

The expected corporate tax rates are recorded for each year in row 471. The tax rates are linked to the **WACC** sheet to calculate the average tax rate and to the **Analysis** sheet to estimate the tax payable, as part of calculating the ABBRR.

Any tax losses carried forward from the previous period are included in cell F474. This value can be obtained from the approved PTRM for the previous regulatory control period (based on latest update).

The DV depreciation multiplier (as determined by the ATO) is recorded for each regulatory year in row 477. The multiplier is linked to the **Assets** sheet to calculate the rate to depreciate capex commissioned in that regulatory year that is subject to the DV method of tax depreciation.

2.3.12 Expected inflation

The expected inflation rates are recorded for each year in row 481.¹⁷ Cells G481 to J481 record forecast inflation rates for the relevant regulatory year sourced from the latest available Reserve Bank of Australia (RBA) *Statement on Monetary Policy*. If a forecast for the relevant year is unavailable, a linear glide-path from the previous year to the mid-point of the RBA's target inflation band in the fifth year from the start of the regulatory control period based on the following formula is used.

$$f_t = f_{t-1} + \frac{R - f_{t-1}}{5 - (t-1)} \quad t = 2,3,4$$

Where:

f_t is the expected inflation rate in year t

f_{t-1} is the expected inflation rate for the previous regulatory year¹⁸

R is the mid-point of the RBA's target inflation band¹⁹

t is the regulatory year

The mid-point of the RBA target inflation band as described in the latest available RBA *Statement on the Conduct of Monetary Policy* is recorded in cell K481.

¹⁶ The PTRM templates include sample revenue adjustments line items, which should be treated as basic examples of the type of revenue adjustments (and tax treatments) that might be included. The examples should not be read as indicating the AER's position on the tax implications of these particular revenue adjustments.

¹⁷ Clause 6A.5.3(b)(1) of the NER requires us to specify in the PTRM a methodology that is likely to result in the best estimate of expected inflation. We use an approach that calculates the geometric average of inflation over the regulatory control period based on a glide-path to the mid-point of the RBA's target inflation band in the fifth year from the start of the regulatory control period (see AER, *Final position, Regulatory treatment of inflation*, December 2020).

¹⁸ If the latest available Reserve Bank of Australia's (RBA's) *Statement of Monetary Policy* does not include a forecast for the first regulatory year, the AER will use a value for expected inflation that it considers to be the best estimate.

¹⁹ As described in the latest available RBA *Statement on the Conduct of Monetary Policy*.

Cell G485 displays the average expected inflation rate over the regulatory control period and does not require inputs to be recorded because the calculation is formula-driven. Where the regulatory control period is shorter than five years, each input cell in row 481 is still required to be recorded with the relevant value or glide-path formula. The formula in cell G485 calculates the geometric average of the expected inflation values in row 481 based on the length of the regulatory control period discussed in section 2.3.1.

2.3.13 Cost of capital

The cost of capital section (rows 491 to 493 and row 496) records the following parameters:

- return on equity
- gamma—value of imputation (franking) credits
- proportion of debt funding
- trailing average portfolio return on debt for each year of the regulatory control period.

Each of these parameters is linked to the **WACC** sheet to calculate the weighted average cost of capital (WACC). The approach or method for determining the WACC is specified in clause 6A.6.2 of the NER, whereas the approach for determining each parameter is detailed in the AER *Rate of Return Instrument*.²⁰ Rows 497 to 498 contain content driven help which will display cautions or guidance based on input to this sheet and the **X factors** sheet.

2.3.14 Debt and equity raising costs—transaction costs

The transaction cost of financing section (rows 503 to 507) records the following parameters:

- imputation credit payout ratio
- subsequent equity raising costs
- dividend reinvestment plan costs
- dividend reinvestment plan take up
- debt raising costs.

The values for the imputation credit payout ratio, equity raising and dividend reinvestment costs, and the dividend reinvestment take up are linked to the **Equity raising costs** sheet to calculate the allowance for benchmark equity raising costs associated with capex. The debt raising costs value represents the unit allowance and is linked to row 448 of the **PTRM input** sheet to calculate the overall benchmark debt raising costs to be included in the opex allowance.

2.3.15 Maximum allowed revenue for the current year

Cell G511 records the current MAR for a TNSP. It is linked to the **X factors** and **Revenue summary** sheets, and helps provide historical comparisons for forecast revenues over the next regulatory control period.

²⁰ AER, *Rate of Return Instrument*, December 2018.

2.3.16 Straight-line depreciation option for opening RAB

The PTRM provides the user an option at cell E515 (drop down function) to select whether the straight-line depreciation of the opening RAB is to be calculated using the weighted average remaining life or year-by-year tracking methods. If the year-by-year tracking method is selected, the depreciation of the opening RAB in the asset roll forward will reflect the inputs at section 2.3.17. If the weighted average remaining life method is selected, the RAB roll forward calculations will use the average remaining life inputs provided in section 2.3.1 to calculate depreciation of the opening RAB.

2.3.17 Year-by-year tracking depreciation on opening RAB

When the year-by-year tracking depreciation method is selected the forecast real straight-line depreciation of the opening RAB values for each regulatory year are recorded at rows 520 to 569. Otherwise, there is no need to record any inputs in this section if the weighted average remaining life method is selected. The forecast real straight-line depreciation of the opening RAB values would be calculated in a separate model and must be reported in real terms based on start of year one dollar terms. Where selected, these values are used in calculating the roll forward of the RAB in the **Assets** sheet.

2.3.18 Straight-line depreciation option for opening TAB

The PTRM provides the user an option at cell E574 (drop down function) to select whether the depreciation of the opening TAB is to be calculated using the weighted average remaining life or year-by-year tracking methods. If the year-by-year tracking depreciation is selected, the depreciation of the opening TAB in the tax asset roll forward will reflect the inputs at section 2.3.19. If the weighted average remaining life method is selected, the TAB roll forward calculations will use the average remaining life inputs provided in section 2.3.1 to calculate depreciation of the opening TAB.

2.3.19 Year-by-year tracking depreciation on opening TAB

When the year-by-year tracking depreciation option is selected the forecast depreciation of the opening TAB values for each regulatory year are recorded at rows 579 to 628. Otherwise, there is no need to record any inputs in this section if the weighted average remaining life method is selected. The forecast depreciation of the opening TAB values would be calculated in a separate model and must be reported in nominal terms based on end of year dollar terms. Where selected, these values are used in calculating the roll forward of the TAB in the **Assets** sheet.

2.3.20 Energy delivered forecast

The energy delivered forecast values are recorded in row 633 and are linked to the **X factors** and **Revenue summary** sheets. Energy delivered forecasts may be obtained from the most recent Australian Energy Market Operator's *Electricity forecasting insights and Electricity statement of opportunities*, a TNSP's annual planning report or other relevant industry sources.

2.4 WACC sheet

The **WACC** sheet determines for each year of the next regulatory control period the required return on equity, return on debt and the WACC using the relevant cost of capital parameters from the **PTRM input** sheet. Some of these will be constant across the regulatory control period, but the return on debt (and therefore the overall WACC) may now vary year-by year.

The effective tax rates derived from the cash flow analysis are also reported in the **WACC** sheet, including various measures of the WACC calculated from the forecast cash flows in the **Analysis**

sheet.²¹ The effective tax rates for equity and debt (cells G27 and G28) are copied from the Analysis sheet through the smoothing process at the start of an regulatory control period (section 3.1).²²The nominal pre-tax return on debt (row 14) and the nominal post-tax cost of equity (row 10) are multiplied by the debt and equity components of the RAB (partially as incurred) to determine the return on capital building block.²³

The cash flow derived rates shown in column R are designed as checks to ensure certain parameters are internally consistent with those derived by formula at the time of the final decision. This process is discussed further in section 3.

Figure 6 provides an example of the **WACC** sheet.

Figure 6 WACC sheet

1	A	B	C	D	E	F	G	H	I	J	K	Q	R	S	T
2	Aus Elec - Cost of Capital Parameters - TNSP PTRM - version 5														
3															
4	Year						2021	2022	2023	2024	2025		Final decision checks		
5															
6	Inflation Rate	f	Constant				1.95%	1.95%	1.95%	1.95%	1.95%		This column contains calculations that presume a constant WACC. They are therefore to be used at the start of the regulatory control period (prior to any annual debt updates).		
7	Value of Imputation Credits (gamma)	γ	Constant				59%	59%	59%	59%	59%				
8	Proportion of Equity Funding	E/V	Constant				40%	40%	40%	40%	40%				
9	Proportion of Debt Funding	D/V	Constant				60%	60%	60%	60%	60%				
10	Post-tax Nominal Return on Equity	Re	Constant				6.50%	6.50%	6.50%	6.50%	6.50%		6.50%		
11	Post-tax Real Return on Equity	Rre	Constant				4.46%	4.46%	4.46%	4.46%	4.46%		4.46%		
12															
13	Corporate Tax Rate	T	Varying				30.00%	30.00%	30.00%	30.00%	30.00%				
14	Nominal Pre-tax Return on Debt	Rd	Varying				5.88%	5.69%	5.49%	5.30%	5.06%				
15	Real Pre-tax Return on Debt	Rrd	Varying				3.86%	3.67%	3.47%	3.28%	3.05%				
16															
17							Formula approximations of WACC					Cashflow derivations of WACC			
18	Nominal Vanilla WACC		Varying				6.13%	6.01%	5.90%	5.78%	5.64%		5.70%		
19	Real Vanilla WACC		Varying				4.10%	3.99%	3.87%	3.76%	3.62%		3.68%		
20	Post-tax Nominal WACC		Varying				5.69%	5.58%	5.48%	5.38%	5.26%		5.44%		
21	Post-tax Real WACC		Varying				3.67%	3.57%	3.46%	3.36%	3.24%		3.42%		
22	Pre-tax Nominal WACC		Varying				6.30%	6.18%	6.07%	5.95%	5.81%		5.88%		
23	Pre-tax Real WACC		Varying				4.27%	4.15%	4.04%	3.93%	3.79%		3.86%		
24	Nominal Tax Allowance		Varying				0.62%	0.60%	0.59%	0.57%	0.55%		0.44%		
25	Real Tax Allowance		Varying				0.60%	0.59%	0.58%	0.56%	0.54%		0.43%		
26															
27	Effective Tax Rate for Equity (from relevant cashflows)	Te					15.01%	15.01%	15.01%	15.01%	15.01%		15.01%		
28	Effective Tax Rate for Debt (effective debt shield)	Td					30.25%	30.25%	30.25%	30.25%	30.25%		30.25%		
29															
30															
31															
32															
33															
34															
35															
36															

Numbers in White cells are calculated on this sheet from input parameters.
Numbers in Orange cells are transferred from relevant sheets

2.5 Assets sheet

The **Assets** sheet calculates the value of the RAB and TAB for each year of the next regulatory control period in real (start of year one) and nominal dollar terms.²⁴ It also calculates both regulatory and tax depreciation. The **Assets** sheet displays 55 years of data so that the effective tax rate can be estimated.

Figure 7 provides an example of the **Assets** sheet.

²¹ These link to the cash-flow analysis excluding the effect of revenue adjustments, which is the relevant basis for checking that the target return on equity has been met.

²² These effective tax rates for equity (Te) and debt (Td) are indicative values only. The cash-flow calculations presume a constant WACC is maintained across the regulatory control period.

²³ See rows 23 to 26 in the **Analysis** sheet, which calculate the return on capital and provide a breakdown of the return on equity and return on debt.

²⁴ The TAB is calculated in nominal dollar terms only, consistent with tax rules.

Figure 7 Assets sheet

Year	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Aus Elec - Asset Roll Forward - TNSP PTRM - version 6											
Inflation Assumption (CPI % increase)	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%
Cumulative Inflation Index (CPI end period)	100.0%	101.9%	103.9%	106.0%	108.0%	110.1%	112.3%	114.5%	116.7%	119.0%	121.3%
Opening Regulatory Asset Base (RAB)	2,575.0										
Real Net Capital Expenditure (capex)	206.5	206.0	256.8	256.7	256.5	-	-	-	-	-	-
Transmission lines	142.8	142.8	193.6	193.5	193.4	-	-	-	-	-	-
Substations	45.9	45.9	45.9	45.8	45.8	-	-	-	-	-	-
Easements	17.3	17.3	17.3	17.3	17.3	-	-	-	-	-	-
Financeability class #1 (Transmission lines 1y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #2 (Substations 5y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #3	-	-	-	-	-	-	-	-	-	-	-
Financeability class #4	-	-	-	-	-	-	-	-	-	-	-
Financeability class #5	-	-	-	-	-	-	-	-	-	-	-
Spare straight-line tax asset class	-	-	-	-	-	-	-	-	-	-	-
Buildings - capital works	-	-	-	-	-	-	-	-	-	-	-
In-house software	-	-	-	-	-	-	-	-	-	-	-
Equity raising costs	0.4	-	-	-	-	-	-	-	-	-	-
Nominal Net Capex	210.6	214.1	272.1	277.3	282.5	-	-	-	-	-	-
Transmission lines	145.6	148.4	205.2	209.1	213.0	-	-	-	-	-	-
Substations	46.8	47.7	48.6	49.5	50.4	-	-	-	-	-	-
Easements	17.7	18.0	18.4	18.7	19.1	-	-	-	-	-	-
Financeability class #1 (Transmission lines 1y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #2 (Substations 5y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #3	-	-	-	-	-	-	-	-	-	-	-
Financeability class #4	-	-	-	-	-	-	-	-	-	-	-
Financeability class #5	-	-	-	-	-	-	-	-	-	-	-
Spare straight-line tax asset class	-	-	-	-	-	-	-	-	-	-	-
Buildings - capital works	-	-	-	-	-	-	-	-	-	-	-
In-house software	-	-	-	-	-	-	-	-	-	-	-
Equity raising costs	0.5	-	-	-	-	-	-	-	-	-	-
Asset Values (\$m Real 2020)											
Real Straight-line Depreciation	84.0	88.0	92.0	90.4	95.4	100.4	100.4	100.4	100.4	100.4	100.4
Transmission lines	42.17	42.17	42.17	42.17	42.17	42.17	42.17	42.17	42.17	42.17	42.17
Substations	32.3	33.5	34.6	35.8	36.9	38.1	38.1	38.1	38.1	38.1	38.1
Easements	-	-	-	-	-	-	-	-	-	-	-
Financeability class #1 (Transmission lines 1y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #2 (Substations 5y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #3	-	-	-	-	-	-	-	-	-	-	-
Financeability class #4	-	-	-	-	-	-	-	-	-	-	-
Financeability class #5	-	-	-	-	-	-	-	-	-	-	-
Spare straight-line tax asset class	-	-	-	-	-	-	-	-	-	-	-
Buildings - capital works	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
In-house software	6.7	6.7	6.7	-	-	-	-	-	-	-	-
Equity raising costs	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
Real Residual RAB (end period)	2,575.0	2,697.6	2,815.5	2,980.3	3,146.6	3,307.8	3,207.4	3,106.9	3,006.5	2,906.1	2,805.7
Real Residual RAB (start period)	-	2,575.0	2,697.6	2,815.5	2,980.3	3,146.6	3,307.8	3,207.4	3,106.9	3,006.5	2,906.1
Asset Values (\$m Nominal)											
Inflation on Opening RAB	50.2	53.6	57.0	61.6	66.3	71.0	70.2	69.3	68.4	67.4	67.4
Nominal Straight-line Depreciation	85.6	91.5	97.5	97.6	105.1	112.7	114.9	117.2	119.5	121.8	121.8
Nominal Regulatory Depreciation	35.4	37.9	40.5	36.1	38.8	41.7	44.7	47.9	51.1	54.4	54.4
Nominal Residual RAB (end period)	2,575.0	2,750.1	2,926.3	3,158.0	3,399.2	3,642.9	3,601.2	3,556.5	3,506.6	3,457.5	3,403.1
Inflated Nominal Residual RAB (start period)	-	2,625.2	2,803.7	2,983.4	3,219.6	3,465.5	3,713.9	3,671.4	3,625.8	3,577.0	3,524.9
Tax Values (\$m Nominal)											
Tax Depreciation	88.2	97.0	105.5	110.1	120.4	119.3	116.9	114.8	112.7	110.8	110.8
Transmission lines	41.10	41.10	41.10	41.10	41.10	41.10	41.10	41.10	41.10	41.10	41.10
Substations	28.9	31.5	34.1	36.5	38.8	41.1	40.4	39.8	39.1	38.6	38.6
Easements	-	-	-	-	-	-	-	-	-	-	-
Financeability class #1 (Transmission lines 1y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #2 (Substations 5y)	-	-	-	-	-	-	-	-	-	-	-
Financeability class #3	-	-	-	-	-	-	-	-	-	-	-
Financeability class #4	-	-	-	-	-	-	-	-	-	-	-
Financeability class #5	-	-	-	-	-	-	-	-	-	-	-
Spare straight-line tax asset class	-	-	-	-	-	-	-	-	-	-	-
Buildings - capital works	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
In-house software	5.0	5.0	5.0	-	-	-	-	-	-	-	-
Equity raising costs	1.0	1.1	1.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Residual Tax Value (end period)	2,258.0	2,376.2	2,489.1	2,650.6	2,812.8	2,969.9	2,850.7	2,733.7	2,619.0	2,506.2	2,395.4
Summary of Asset Roll Forward (\$m Nominal)											
RAB roll forward											
Opening RAB	2,575.0	2,750.1	2,926.3	3,158.0	3,399.2	-	-	-	-	-	-
Net Capex	210.6	214.1	272.1	277.3	282.5	-	-	-	-	-	-
Straight-line Depreciation	85.6	91.5	97.5	97.6	105.1	-	-	-	-	-	-
Inflation on Opening RAB	50.2	53.6	57.0	61.6	66.3	-	-	-	-	-	-
Closing RAB	2,750.1	2,926.3	3,158.0	3,399.2	3,642.9	-	-	-	-	-	-
Check	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok
TAB roll forward											
Opening TAB	2,258.0	2,376.2	2,489.1	2,650.6	2,812.8	-	-	-	-	-	-
Net Capex	206.4	210.0	267.0	272.2	277.5	-	-	-	-	-	-
Tax Depreciation	88.2	97.0	105.5	110.1	120.4	-	-	-	-	-	-
Closing TAB	2,376.2	2,489.1	2,650.6	2,812.8	2,969.9	-	-	-	-	-	-
Check	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok	ok

2.5.1 Rolling forward the asset base and depreciation

For consistency, depreciation in a period must equal the difference between the asset value at the start and end of the period. Further, as depreciation is intended to represent the return of capital over the life of the asset, accumulated depreciation should not exceed the initial actual capital cost of the infrastructure.

The opening RAB (cell F9) and real forecast net capex (rows 10 to 60) values displayed in this sheet are sourced from the **PTRM input** sheet. Nominal forecast net capex values are displayed in rows 61 to 111. The modelling of capex in the PTRM is based on a partially as incurred approach. Under this approach the return on capital is calculated based on as incurred forecast net capex and the return of capital (depreciation) is calculated based on as commissioned forecast net capex.

Capex is assumed to be incurred evenly throughout the regulatory year and therefore a timing assumption is adopted that on average places capex half-way through the year. However, the PTRM calculates the return on capital based on the opening RAB for each year and capex is not added to the RAB until the end of the year in which the expenditure on the asset is incurred. To address this timing difference in modelling the real capex, a half-real vanilla WACC is provided (capitalised and recovered over the life of the assets) to compensate for the six-month period before capex is included in the RAB (rows 11 to 60).²⁵ This is calculated using the specific half-real vanilla WACC applying to the year in which the expenditure is incurred.

Real asset values are displayed in rows 115 to 767. Real straight-line depreciation is calculated in rows 115 to 765. It uses the opening RAB, forecast capex (as commissioned) and depreciation of opening RAB (where selected) values, and asset lives from the **PTRM input** sheet. It also provides for accelerated depreciation when addressing financeability issues based on an assigned financeability life from the **PTRM input** sheet.²⁶ The individual depreciation profiles for each asset class can be viewed by expanding rows 116 to 765. The roll forward of the closing RAB in real dollar terms (start of year one) for each year is calculated in row 766.

Nominal asset values are displayed in rows 771 to 775. To compensate the TNSP for inflation, the residual value of the RAB at the end of each year is adjusted upwards for the amount of expected inflation in that year. This adjustment is calculated in row 771. The change in the nominal value of the RAB from year to year in nominal dollar terms is calculated by adjusting the closing RAB (row 774) for forecast net capex (as incurred) and the regulatory depreciation allowance. Regulatory depreciation (row 773) is calculated as the nominal straight-line depreciation (row 772), less the inflation adjustment on the opening RAB (row 771).

Depreciation for tax purposes and the tax asset value over time is calculated in rows 779 to 1430. These are based on the tax asset values, forecast capex (as commissioned), immediate expensing of forecast capex, and depreciation of opening TAB (where selected), and tax asset lives from the **PTRM input** sheet. Depreciation of the opening TAB is calculated using the straight-line method. The straight-line method is also used to calculate tax depreciation of forecast capex for certain asset classes where this approach is required under the tax rules.²⁷ For all other forecast capex, tax depreciation is calculated using the DV method. The formula used to calculate DV tax depreciation is presented as:

²⁵ The half-real vanilla WACC is calculated as the square root of $(1 + \text{real vanilla WACC}) - 1$ to account for the compounding effect on an annual rate.

²⁶ Asset classes 43–46 provide for this.

²⁷ Asset classes 47–50 provide for this.

$$D_t = \left(\text{Nominal net capex}_i^{28} - \sum_{n=0}^{t-1} D_n \right) \times DV \text{ multiplier}^{29} \div \text{tax standard asset life}^{30}$$

where:

D_t is the tax depreciation in year t

$D_0 = 0$

$t = 1, 2, 3, \dots$

$i = \text{year } 0$

Capex recognised for tax purposes is on an as commissioned basis and is net of disposals and immediately expensed capex. Immediately expensed capex for each regulatory year (section 2.3.6) is added to the total tax depreciation of each asset class for that year.³¹

The individual tax depreciation profiles for each asset class can be viewed by expanding rows 780 to 1429. Tax depreciation is calculated separately because asset values and asset lives for tax purposes generally differ from those for regulatory purposes.

A summary of the roll forward of the RAB is set out in rows 1434 to 1438. A summary of the roll forward of the TAB is set out in rows 1443 to 1446.

2.6 Analysis sheet

The **Analysis** sheet itemises the basic costs, or building blocks of the TNSP, which are then added together to calculate the ABBRR. In other words, the **Analysis** sheet is where the data from the **PTRM input** sheet is combined with the calculations in the **Assets** and **WACC** sheets to estimate a TNSP's revenue requirement. The **Analysis** sheet displays 55 years of data so that the effective tax rate can be estimated.

The **Analysis** sheet also includes an analysis of the forecast cash flows. This analysis provides rate of return measures estimated from forecast revenues and costs, including: expected pre and post-tax returns on equity, effective tax rates, the effective cost of debt and selected measures of the WACC.

Figure 8 and Figure 9 and provide examples of the **Analysis** sheet.

²⁸ Gross capex (section 2.3.5) net of disposals (section 2.3.7) and immediately expensed capex (section 2.3.6).

²⁹ Section 2.3.11.

³⁰ Section 2.3.1.

³¹ For example, year one immediately expensed capex for the first asset class is added to cell G792 on the **Assets** sheet.

Figure 8 Analysis sheet—first screenshot

	A	B	C	D	E	F	G	H	I	J	K	L	M	N			
1																	
2		Aus Elec - Cash Flow Analysis - TNSP PTRM - version 5															
3																	
4		Year				2020	2021	2022	2023	2024	2025	2026	2027	2028			
5																	
6		Inflation Assumption (CPI % increase)					1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%	1.95%			
7		Cumulative Inflation Index (CPI end period)				100.00%	101.95%	103.94%	105.96%	108.03%	110.13%	112.28%	114.47%	116.70%			
8																	
9		Time Varying WACC															
10		Time Varying Return on Debt					5.88%	5.69%	5.49%	5.30%	5.06%	5.06%	5.06%	5.06%			
11		Time Varying Nominal Vanilla WACC					6.13%	6.01%	5.90%	5.78%	5.64%	5.64%	5.64%	5.64%			
12		Cumulative Discount Factor				100.0%	106.1%	112.5%	119.1%	126.0%	133.1%	140.6%	148.6%	156.9%			
13		Inverse Cumulative Discount Factor				100.0%	94.2%	88.9%	83.9%	79.3%	75.1%	71.1%	67.3%	63.7%			
14																	
15		Annual Building Blocks (\$m Nominal)															
16																	
17		RAB (start period)					2,575.0	2,752.3	2,931.0	3,165.3	3,409.1	3,655.6	3,616.8	3,575.0			
18		- Equity		40.00%			1,030.0	1,100.9	1,172.4	1,266.1	1,363.7	1,462.2	1,446.7	1,430.0			
19		- Debt		60.00%			1,545.0	1,651.4	1,758.6	1,899.2	2,045.5	2,193.4	2,170.1	2,145.0			
20																	
21		Revenue Building Blocks															
22																	
23		Nominal Vanilla WACC					157.8	165.5	172.8	182.9	192.2	206.1	203.9	201.5			
24		Return on Capital					67.0	71.6	76.2	82.3	88.6	95.0	94.0	92.9			
25		- Return on Equity		6.50%			90.9	93.9	96.6	100.6	103.5	111.0	109.8	108.6			
26		- Return on Debt															
27																	
28		Return of Capital (regulatory depreciation)					33.1	35.4	37.9	33.4	36.0	38.9	41.8	44.8			
29																	
30		Operating Expenditure					93.0	94.9	75.6	98.8	100.8	-	-	-			
31																	
32		Revenue adjustments					3.1	11.4	6.4	3.2	(1.1)	-	-	-			
33																	
34		Tax Payable					-	-	-	-	0.1	5.0	6.5	7.9			
35		Less Value of Imputation Credits		58.50%			-	-	-	-	(0.1)	(2.9)	(3.8)	(4.6)			
36																	
37		Revenue Subtotal					287.0	307.2	292.7	318.3	328.0	247.0	248.3	249.5			
38																	
39		Additional Tax Income calculations					-	-	-	-	-	-	-	-			
40		- Deduct Non-Tax Income Revenue Adjustments					-	-	-	-	-	-	-	-			
41																	
42		Revenue for Tax Assessment Subtotal					287.0	307.2	292.7	318.3	328.0	247.0	248.3	249.5			
43																	
44		Tax Expenses															
45		- Opex					93.0	94.9	75.6	98.8	100.8	-	-	-			
46		- Tax Depreciation					88.2	97.0	105.4	110.0	120.4	119.2	116.9	114.8			
47		- Interest					90.9	93.9	96.6	100.6	103.5	111.0	109.8	108.6			
48		- Tax expense revenue adjustments					3.1	11.4	6.4	3.2	(1.1)	-	-	-			
49		Total Tax Expenses					275.2	297.2	284.0	312.7	323.6	230.2	226.7	223.3			
50																	
51		Tax Calculation															
52		Corporate Tax Rate					30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%	30.00%			
53		Taxable Income					(28.2)	(18.2)	(9.5)	(3.9)	0.5	16.8	21.6	26.2			
54		- Pre-tax Income					11.8	10.0	8.7	5.7	4.4	16.8	21.6	26.2			
55		- Tax Loss Carried Forward					(40.0)	(28.2)	(18.2)	(9.5)	(3.9)	-	-	-			
56		Tax Payable					-	-	-	-	0.1	5.0	6.5	7.9			
57		Value of Imputation Credits		58.50%			-	-	-	-	0.1	2.9	3.8	4.6			
58		(intermediate tax calculation)					-	-	-	-	0.1	5.0	6.5	7.9			
59																	
60		Cash Flow Analysis Below This Line (\$m Nominal)															
61																	
62		Net Present Values															
63		RAB (start period)		Project NPV Check			0.0	2,575.0	2,752.3	2,931.0	3,165.3	3,409.1	3,655.6	3,616.8	3,575.0		
64		PV for Returns on and of Asset Only					3,528.1	190.9	200.9	210.7	216.3	228.2	244.9	245.6	246.3		
65		PV for Capex Only					1,049.2	210.4	214.1	272.1	277.3	282.5	-	-	-		
66		PV for End of Period Assets					96.1	-	-	-	-	-	-	-	-		
67																	
68		Nominal Cash Flow Analysis															
69		Capital Expenditure					2,575.0	210.4	214.1	272.1	277.3	282.5	-	-			
70		Interest Payments					-	90.9	93.9	96.6	100.6	103.5	111.0	109.8	108.6		
71		Repayment of Debt					(1,545.0)	(106.4)	(107.2)	(140.5)	(146.3)	(147.9)	23.3	25.1	26.9		
72																	
73		Analysis Including Revenue Adjustments															
74																	
75		Nominal Cash Flow to Equity Holders															
76		- Pre-tax					7.03%	(1,030.0)	(0.9)	11.5	(11.1)	(12.0)	(11.0)	112.7	113.4	114.1	
77		- Post-tax		14.80%			5.99%	(1,030.0)	(0.9)	11.5	(11.1)	(12.0)	(11.1)	107.6	107.0	106.3	
78		- Post-tax + Value of Imputation Credits					6.61%	(1,030.0)	(0.9)	11.5	(11.1)	(12.0)	(11.1)	110.6	110.7	110.9	
79		Real Cash Flow to Equity															
80		- Pre-tax					4.98%	(1,030.0)	(0.9)	11.1	(10.5)	(11.1)	(10.0)	100.4	99.1	97.8	
81		- Post-tax					3.96%	(1,030.0)	(0.9)	11.1	(10.5)	(11.1)	(10.1)	95.9	93.4	91.1	
82		- Post-tax + Value of Imputation Credits					4.58%	(1,030.0)	(0.9)	11.1	(10.5)	(11.1)	(10.0)	98.5	96.7	95.0	
83		Net Cash Flow to Debt															
84		Cash Flow to Debt before Tax Calculation					5.16%	(1,545.0)	(15.5)	(13.3)	(44.0)	(45.7)	(44.4)	134.3	134.9	135.4	
85		Deduction Utilised to Reduce Tax						90.9	93.9	96.6	100.6	103.5	111.0	109.8	108.6		
86		Unutilised Deductions Carried Forward						-	-	-	-	-	-	-	-		
87		Net Cash Flow to Debt					30.25%	3.60%	(1,545.0)	(42.8)	(41.5)	(72.9)	(75.9)	(75.4)	101.0	101.9	102.9
88		Nominal Cash Flows to Assets															
89		Cashflow to Asset					5.92%	(2,575.0)	(16.5)	(1.8)	(55.1)	(57.7)	(55.3)	247.0	248.3	249.5	
90		Cashflow to Asset Post-tax					5.48%	(2,575.0)	(16.5)	(1.8)	(55.1)	(57.7)	(55.5)	242.0	241.8	241.7	
91		Cashflow to Asset Real					3.90%	(2,575.0)	(16.1)	(1.7)	(52.0)	(53.5)	(50.3)	220.0	216.9	213.8	
92		Cashflow to Asset Real Post-tax					3.46%	(2,575.0)	(16.1)	(1.7)	(52.0)	(53.5)	(50.4)	215.5	211.3	207.1	
93		Check on Vanilla WACC Cash Flow (nominal)					5.74%	(2,575.0)	(16.5)	(1.8)	(55.1)	(57.7)	(55.4)	244.9	245.6	246.3	
94		Check on Vanilla WACC Cash Flow (real)					3.72%	(2,575.0)	(16.1)	(1.7)	(52.0)	(53.5)	(50.3)	218.1	214.6	211.0	
95																	
96		Analysis Excluding Revenue Adjustments (check target WACC is met)															
97																	
98		Restatement of figures above															
99		Intermediate tax calculation (excluding revenue adjustments)					-	-	-	-	0.1	5.0	6.5	7.9			
100		Imputation credit value (excluding revenue adjustments)					-	-	-	-	(0.1)	(2.9)	(3.8)	(4.6)			
101		Revenue Subtotal (excluding revenue adjustments)					283.9	295.8	286.3	315.1	329.1	247.0	248.3	249.5			
102		Taxable income before loss carried forward (excluding revenue adjustments)					11.8	10.0	8.7	5.7	4.4	16.8	21.6	26.2			
103		Taxable income (excluding revenue adjustments)					(28.2)	(18.2)	(9.5)	(3.9)	0.5	16.8	21.6	26.2			
104		Tax payable (excluding revenue adjustments)															

Figure 9 Analysis sheet—second screenshot

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
106														
107		Nominal Cash Flow to Equity Holders												
108		- Pre-tax	Te =	15.01%	6.91%	(1,030.0)	(4.0)	0.1	(17.5)	(15.3)	(9.9)	112.7	113.4	114.1
109		- Post-tax			5.87%	(1,030.0)	(4.0)	0.1	(17.5)	(15.3)	(10.0)	107.6	107.0	106.3
110		- Post-tax + Value of Imputation Credits			6.50%	(1,030.0)	(4.0)	0.1	(17.5)	(15.3)	(10.0)	110.6	110.7	110.9
111		Real Cash Flow to Equity												
112		- Pre-tax			4.87%	(1,030.0)	(3.9)	0.1	(16.5)	(14.1)	(9.0)	100.4	99.1	97.8
113		- Post-tax			3.85%	(1,030.0)	(3.9)	0.1	(16.5)	(14.1)	(9.1)	95.9	93.4	91.1
114		- Post-tax + Value of Imputation Credits			4.46%	(1,030.0)	(3.9)	0.1	(16.5)	(14.1)	(9.0)	98.5	96.7	95.0
115		Net Cash Flow to Debt												
116		Cash Flow to Debt before Tax Calculation			5.16%	(1,545.0)	(15.5)	(13.3)	(44.0)	(45.7)	(44.4)	134.3	134.9	135.4
117		Deduction Utilised to Reduce Tax				90.9	93.9	96.6	100.6	103.5	111.0	109.8	108.6	
118		Unutilised Deductions Carried Forward				-	-	-	-	-	-	-	-	-
119		Net Cash Flow to Debt	Td =	30.25%	3.60%	(1,545.0)	(42.8)	(41.5)	(72.9)	(75.9)	(75.4)	101.0	101.9	102.9
120		Nominal Cash Flows to Assets												
121		Cashflow to Asset			5.88%	(2,575.0)	(19.5)	(13.2)	(61.5)	(61.0)	(54.2)	247.0	248.3	249.5
122		Cashflow to Asset Post-tax			5.44%	(2,575.0)	(19.5)	(13.2)	(61.5)	(61.0)	(54.4)	242.0	241.8	241.7
123		Cashflow to Asset Real			3.86%	(2,575.0)	(19.1)	(12.7)	(58.0)	(56.5)	(49.3)	220.0	216.9	213.8
124		Cashflow to Asset Real Post-tax			3.42%	(2,575.0)	(19.1)	(12.7)	(58.0)	(56.5)	(49.4)	215.5	211.3	207.1
125		Check on Vanilla WACC Cash Flow (nominal)			5.70%	(2,575.0)	(19.5)	(13.2)	(61.5)	(61.0)	(54.3)	244.9	245.6	246.3
126		Check on Vanilla WACC Cash Flow (real)			3.68%	(2,575.0)	(19.1)	(12.7)	(58.0)	(56.5)	(49.3)	218.1	214.6	211.0
127														
128		Return on Equity - Individual Years												
129														
130		Return on Equity												
131		Cashflow with Imputation				(4.0)	0.1	(17.5)	(15.3)	(10.0)	110.6	110.7	110.9	
132		Add back Capex				210.4	214.1	272.1	277.3	282.5	-	-	-	-
133		Less Nominal Depreciation of RAB				(33.1)	(35.4)	(37.9)	(33.4)	(36.0)	(38.9)	(41.8)	(44.8)	
134		Add Debt Repayment				(106.4)	(107.2)	(140.5)	(146.3)	(147.9)	23.3	25.1	26.9	
135		Gives Nominal Return to Equity				67.0	71.6	76.2	82.3	88.6	95.0	94.0	92.9	
136		Less Inflation in Equity Component				(20.1)	(21.5)	(22.9)	(24.7)	(26.6)	(28.5)	(28.2)	(27.9)	
137		Gives Real Return to Equity				46.9	50.1	53.4	57.6	62.1	66.5	65.8	65.1	
138		%ROE (1 year)				6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	6.50%	
139		%real ROE (1 year)				4.46%	4.46%	4.46%	4.46%	4.46%	4.46%	4.46%	4.46%	
140														
141		Equity at Start of Period				1,030.0	1,100.9	1,172.4	1,266.1	1,363.7	1,462.2	1,446.7	1,430.0	
142														
143		Return on Equity - Regulatory Control Period												
144														
145		Revenue				-	283.9	295.8	286.3	315.1	329.1	-	-	-
146		Less Opex				-	(93.0)	(94.9)	(75.6)	(98.8)	(100.8)	-	-	-
147		Less Interest				-	(90.9)	(93.9)	(96.6)	(100.6)	(103.5)	-	-	-
148		Less Tax				-	-	-	-	-	(0.1)	-	-	-
149		Plus Imputation Credits				-	-	-	-	-	0.1	-	-	-
150		Less Capex				(2,575.0)	(210.4)	(214.1)	(272.1)	(277.3)	(282.5)	-	-	-
151		Less Loan Repayments				1,545.0	106.4	107.2	140.5	146.3	147.9	-	-	-
152		RAB Residual Value				-	-	-	-	-	1,462.2	-	-	-
153		Post-tax Return on Equity				(1,030.0)	(4.0)	0.1	(17.5)	(15.3)	1,452.3	-	-	-
154														
155		IRR (during regulatory control period)					6.50%							
156		Target (during regulatory control period)					6.50%							
157														
158		Summary for Generation of Graphs												
159														
160		Return on Capital					157.8	165.5	172.8	182.9	192.2	206.1	203.9	201.5
161		Opex					93.0	94.9	75.6	98.8	100.8	-	-	-
162		Revenue Adjustments					3.1	11.4	6.4	3.2	(1.1)	-	-	-
163		Return of Capital					33.1	35.4	37.9	33.4	36.0	38.9	41.8	44.8
164		Net Tax Costs					-	-	-	-	0.1	2.1	2.7	3.3
165		Building Block Total					287.0	307.2	292.7	318.3	328.0	247.0	248.3	249.5
166														
167		Revenue Forecasts in Absence of Corporate Tax					287.0	307.2	292.7	318.3	327.9	244.9	245.6	246.3
168														

2.6.1 Building block approach to deriving cash flows

Clause 6A.5.4 of the NER requires the AER to apply the building block approach to assess the revenues required by a TNSP to recover the full cost of providing the regulated transmission (prescribed) service. The revenue requirement includes a commercial return on its investment.

The key building blocks are:

- the return on capital comprising (row 23) :
- the post-tax return on equity (row 25)
- the return on debt (or the interest payments incurred) required to service borrowings (row 26)
- the regulatory depreciation or return of capital (row 28)
- opex including carry-over amounts (row 30)
- revenue adjustments (row 32)

- net tax liabilities payable—the figure is net in the sense that it is the annual tax payable by the TNSP (row 34) less the value of imputation credits available to investing shareholders (row 35).

The costs are determined for each year of the next regulatory control period to derive the building block subtotal (row 37). There is an additional adjustment to reflect the taxation implications of non-tax income revenue adjustments (row 40). Because the costs can fluctuate from year to year, the ABBRR (which includes the additional revenue adjustments) is smoothed over the next regulatory control period to give the MAR (see section 2.7).

As a result of the PTRM's particular timing assumptions, i.e. all cash flows with exception of capex are assumed to occur at the end of each regulatory year, there is no need to provide TNSPs an allowance for working capital in the modelling.³²

2.6.2 Taxation and related costs and benefits

Tax is payable on revenue less tax costs recognised by the ATO. Tax-deductible costs include interest or debt servicing, tax depreciation, opex and tax expense revenue adjustments (rows 45 to 48).

Spreadsheet calculations

Tax payable by the TNSP for each year is calculated in rows 37 to 56, in three steps:

1. Pre-tax income (row 54) is calculated as the revenue subtotal (row 37) less non-tax income revenue adjustments (row 40) less total tax expenses (row 49).
2. Tax loss carried forward is calculated (row 55).
3. Taxable income (row 53) is then the sum of the above.
4. Tax payable (row 56) is calculated by multiplying the taxable income with the corporate tax rate (row 52).

The tax expenses (rows 45 to 48) used in calculating the pre-tax income for the year are the same as those in the building blocks (rows 26 to 32) with the exception of depreciation and revenue adjustments. In the case of the revenue building blocks, regulatory depreciation (row 28) is calculated based on the economic life of the asset (see rows 115 to 765 and 771 to 773 of the **Assets** sheet). Tax depreciation is generally based on a much shorter tax life or calculated in a different way (see rows 779 to 1429 of the **Assets** sheet). For revenue adjustments, the tax implications of each individual adjustment are set on the **PTRM input** sheet. Those revenue adjustments which are treated as taxable income will add to pre-tax income (the net effect of rows 32 and 40). Similarly, those revenue adjustments which are treated as a tax expense will reduce pre-tax income (row 48). Where the revenue adjustments are included as both tax income and tax expense, the two effects will cancel out.

The tax payable is recognised as a building block cost and added to the revenue building blocks (row 34). Offsetting this tax cost is the benefit shareholders receive from the value of imputation credits (gamma). This offsetting benefit is equal to the value of imputation credits multiplied by the tax payable and is recorded in rows 35 and 57.

³² The timing of the capex cash flow is assumed to be mid-year.

2.6.3 Cash flow analysis

Calculations in the cash flow analysis section provide a comprehensive check on the validity of revenue determinations to ensure that the outcomes are consistent with the assumptions forming the basis of the building block approach. The **Analysis** sheet is designed to check the desired rate of return on equity that can be expected from the regulated revenue stream.

Net present values

The total returns on and of capital (comprising the RAB and capex) is calculated in row 64. The present value (PV) for these cash flows at the start of the first year of the next regulatory control period is calculated in cell F64. The PV for capex is calculated in cell F65, and the PV of end of period assets in cell F66. The sum of the PV of the returns on and of the RAB and capex, less the residual value of assets is calculated in cell F63. This project net present value (NPV) for the RAB check cell should be equal to zero, which indicates that the asset is receiving the correct returns.

Rows 73 to 126 set out cash flow analysis including (rows 76 to 94) and excluding (rows 98 to 126) revenue adjustments. Cash flow analysis excluding revenue adjustments allows the user to ensure that the target rate of return is being met. Cash flow analysis including revenue adjustments can be used to identify the incremental effects of revenue adjustments, which will cause the return on equity outcome to differ from the base return on equity. To enable the analysis excluding revenue adjustments, several cash flows terms must be restated, including the tax payable calculation. This takes place in rows 98 to 105. Aside from the different base data (including or excluding revenue adjustments), the mechanics of the calculations in each section are identical, and so they are discussed together.

Net cash flows available to equity holders

Net nominal pre-tax cash flows to equity holders (row 76 and row 108) are represented by nominal revenues less:

- opex
- capex
- interest payments
- any repayment of debt in the period

Net nominal post-tax cash flow to equity holders (row 77 and 109) is obtained by further deducting the tax expense of the business. Rows 78 and 110 add back the value of imputation credits to calculate the net post-tax benefits available to equity holders in a period.

The internal rate of return (IRR) of the net cash flows over the life of the assets is calculated in column E. The key IRR is the net post-tax returns to equity holders inclusive of imputation credits (r_e). The determined r_e should be validated by the estimated cash flows (rows 78 and 110).

The corresponding real cash flows and the respective IRRs are calculated in rows 80 to 82 and 112 to 114.

The difference in the IRR applying to pre-tax and post-tax cash flows to equity allows the effective rate of tax ($T_e = 1 - r_{\text{post}}/r_{\text{pre}}$) to be calculated (cells D76 and D108). This can then be used as an input to the formula-based WACC calculations.

It is important to note that the formula-based WACC calculations will only provide an approximation of the actual WACC outcomes implied by the cash flow calculations. In practice, T_e is substantially below the corporate tax rate for assets that can be depreciated at a faster rate for tax purposes.

Net cash flows necessary to service debt and the effective debt shield

The cost of debt is reduced by the value of the 'debt shield' (rows 85 and 117) in calculating tax liabilities. Where the interest expense in a year reduces taxable income by a corresponding amount, the net cost of debt for investors is reduced by the corporate tax rate.

However, where the taxable income is so low that the full interest deduction is not required to reduce tax liabilities to zero, the value of the debt shield benefit is deferred to a later period. This effect is analysed in rows 85 to 87 and rows 117 to 119. That part of interest expense used to defer tax is calculated in each year (rows 85 and 117) and the unused part carried forward is embodied in the tax loss carried forward calculation (row 86 and 118). This allows the net cost to the firm of paying debt holders, after taking account of the tax concession, to be calculated.

The IRR calculation (cells E87 and E119) represents the effective cost of debt, which is generally well below the nominal cost of debt based on the current interest rates.

Nominal cash flows to assets and calculation of WACC estimates

The cash flows to the different sources of capital (debt and equity) have been presented above, but the cash flows to the assets as a whole are of interest since these aggregate numbers characterise the nature of the regulated business.

The IRRs from these cash flows are the WACC estimates expected from the application of the regulatory framework and have greater validity than any formula-based approximations. The cash flow calculations from the section excluding revenue adjustments are then reported on the **WACC** sheet. These are the relevant IRRs for comparison against the formula-based approximations derived from the return on equity and return on debt inputs. It should be noted that the WACC outcomes are calculated for reporting purposes only. They are not required for setting revenues since the modelling already provides the requisite revenue forecasts.

Return on equity analysis

The next two sections demonstrate that the desired return on equity is being achieved in each year of the regulatory control period, and across the regulatory control period as a whole. In accordance with this aim, they use the cash flows after removal of revenue adjustments. In essence they expand on the calculations presented in row 110.

The first section (rows 130 to 139) demonstrates the return to equity holders on an annual basis. The second section (rows 145 to 156) demonstrates the return to equity holders across the entire regulatory control period.

Summary for generation of graphs

Rows 160 to 165 provide a summary table presenting total revenue components in accordance with the categories listed in the NER. These values are referred to in the **Chart 3–Building blocks** sheet.

2.7 X factors sheet

It is common for the revenue stream resulting from the building block approach to be lumpy over the regulatory control period (e.g. because of a lumpy capex profile). These lumpy revenues, designed to deliver expected cost recovery, is regarded as undesirable because it can lead to price shocks for end users. Accordingly, chapter 6A of the NER requires the AER to smooth the time profile of revenues by constraining it to follow a CPI–X path.

The X factor is simply a price adjustment mechanism, and deriving the X factors is usually called smoothing. It does not relate to actual productivity improvements in the operations of a TNSP. However, this does not mean that the AER ignores productivity improvements when assessing a TNSP's revenue proposal. Instead, the AER includes any expectation of productivity gains directly into the forecasts of costs.

The **X factors** sheet applies the smoothing methodology to the unsmoothed nominal forecast revenues—that is, the ABBRR. The ABBRR (rows 35 and 39) is sourced from the **Analysis** sheet. Under this approach, revenues are increased annually by CPI–X where the smoothing X factor is set so that the NPV of the smoothed revenue stream is equivalent to the NPV of the unsmoothed revenue stream. This allows some of the cost recovery to be diverted to adjacent years within the regulatory control period.

A TNSP may nominate the X factor to apply for each year (inputs at row 47) of the next regulatory control period. These X factors may differ from year to year subject to satisfying the requirements of the NER.

Clause 6A.6.8 requires X factors to be set such that:

1. The NPV of the expected smoothed MAR (cell R44) must equal the NPV of the expected ABBRR (cell R39).
2. The expected smoothed MAR for the final year of the regulatory control period must be as close as reasonably possible to the ABBRR for that year.³³

When smoothing across the regulatory control period, it is necessary to iteratively update equity raising costs as well. This is because the estimate of equity raising costs is dependent on the smoothed revenue (MAR) profile, but in turn the MAR is dependent on the estimate of equity raising costs. Hence, there are a number of macros built into the PTRM which jointly smooth revenues while iteratively updating equity raising costs. It is possible to stop the automatic updating of equity raising costs using the drop down menu in cell G16.

X factors smoothing

Under the CPI–X revenue smoothing methodology, the smoothed revenue for each year of a regulatory control period is determined by escalating the prior year revenue by CPI–X, where the X factors are set so that the NPV of smoothed and unsmoothed revenues are equal.

The first macro has been set up to automatically calculate the default smoothing path. First, this entails setting the smoothed MAR for the first year equal to the ABBRR for that year (this will show as

³³ The AER in its regulatory determinations has considered a divergence of up to 3 per cent between the expected MAR and ABBR for the final year of the regulatory control period to be reasonable if this can achieve smoother price changes for customers over the regulatory control period.

a change to the X factor in year 1, sometimes referred to as P_0). Next, the macro calculates the single (constant) X factor which can be applied to all remaining years of the next regulatory control period so that the NPV of smoothed (MAR) and unsmoothed (ABBRR) revenue is the same. To implement this macro, click on the button labelled 'Apply default smoothing'. After the calculation is completed, the required X factors will show in row 47.

Alternatively, it might be necessary (including during the annual debt update) to adjust the X factor for a specific year only. The buttons at rows 49 to 50 can be used to ensure that the NPVs of the smoothed and unsmoothed revenue streams are equal—that is, the difference between the NPVs is zero (cell R49). These buttons will iteratively update equity raising costs while smoothing (unless this default option is turned off, as noted above). The nominal smoothed MAR, based on either employing the default smoothing that uses a single constant X factor or nominated set of X factors, is displayed in row 44. The difference between the final year ABBRR and MAR is presented in cells R41 (nominal dollars) and R42 (percentage of unsmoothed revenue).

All NPV calculations in this sheet now reflect the time varying WACC (row 7) which arises as a result of the return on debt (potentially) varying each year. The cumulative discount rate is calculated in row 8. When the return on debt is updated within the regulatory control period, these discount rates will change as a result, and so too will the NPV of the ABBRR and MAR.³⁴

The process for annually updating the return on debt is described further in chapter 3. There is a drop down menu in cell F21 which allows the user to input the year of the annual return on debt update. This drop down menu will not affect underlying calculations, but instead drives the presentation of content-sensitive help in this sheet (and in the **PTRM input** sheet). Rows 23 to 26, and row 51, will display caution notes/guidance based on logical tests of the PTRM.

Figure 10 provides an example of the **X factors** sheet.

³⁴ This is not the only change that flows from a change to the return on debt – the return on capital and return of capital building blocks will change, and therefore so will the tax building block.

Figure 10 X factors sheet

ABC	D	E	F	G	H	I	J	K	Q	R	S	T
Aus Elec - X Factor Calculations - TNSP PTRM - version 5												
Year		2020	2021	2022	2023	2024	2025					
Discount Rates												
Nominal Vanilla WACC (varying)			6.13%	6.01%	5.90%	5.78%	5.64%					
Cumulative Discount Rate	1.00	1.06	1.13	1.19	1.26	1.33						
Inflation Assumption (CPI % increase) (constant)		1.95%	1.95%	1.95%	1.95%	1.95%						
Cumulative Inflation Index (CPI end period)	1.00	1.02	1.04	1.06	1.08	1.10						
Instructions and Warnings												
The buttons below the row of X factors will smooth total revenue, while also iteratively updating equity raising costs												
If you do not intend to update equity raising costs, use this drop down menu: <input type="button" value="update ERC when smoothing (default)"/>												
The "Default Smooth" option will set year 1 smoothed revenue equal to year 1 unsmoothed revenue, and then determine the constant X factor for all remaining years so that total NPV(smoothed) = NPV (unsmoothed)												
Hence, it should only be used at the start of the regulatory period - adjust the X factor for individual years when updating the return on debt within a period												
Select year of update for annual cost of debt: <input type="text" value="2022"/> This option affects which cautions are displayed (shown in this section, the sections below and on the input page) and the import into the DMS.												
Cautions												
Caution - If you are updating the cost of debt within the regulatory period (cell F21), you should not adjust X factors for past years.												
Building Block Components (\$m, Nominal)												
Return on Capital		157.82	165.47	172.79	182.89	192.16						
Return of Capital (regulatory depreciation)		33.06	35.41	37.90	33.41	36.04						
Operating Expenditure		93.03	94.91	75.63	98.79	100.81						
Revenue Adjustments		3.06	11.43	6.36	3.24	(1.10)						
Net Tax Allowance		-	-	-	-	0.06						
Annual Building Block Revenue Requirement (unsmoothed)		286.97	307.22	292.67	318.34	327.97						
Revenue Cap Calculation (\$m, Nominal)												
Unsmoothed - Annual Building Block Revenue Requirement	350.00	286.97	307.22	292.67	318.34	327.97						NPV
												1,288.06
			-5.02	First year difference (\$m)								5.22
			-1.75%	First year difference (%)								1.39%
												Final year difference (\$m)
												Final year difference (%)
Smoothed - Maximum Allowed Revenue	350.00	281.96	293.97	306.50	319.57	333.19						1,288.06
X Factors												
positive P0, X imply real decrease in revenue constraint												
		P_0	X_02	X_03	X_04	X_05						
		20.98%	-2.27%	-2.27%	-2.27%	-2.27%						
		<input type="button" value="Apply default smoothing"/>	<input type="button" value="Set P0 (X1)"/>	<input type="button" value="Set X2"/>	<input type="button" value="Set X3"/>	<input type="button" value="Set X4"/>	<input type="button" value="Set X5"/>					0.00
												NPV difference (smoothed vs unsmoothed)
SMOOTHING REVENUE BASED ON BUILDING BLOCK MODEL												
Under the building block approach significant year to year variations in costs and/or forecast volumes can lead to undesirable lumpiness in calculated pricing designed to deliver the expected cost recovery.												
To minimise price shock, the revenue can be smoothed <u>within a regulatory control period</u> while maintaining the key principle of cost recovery under the building block approach. This is done by allowing some cost recovery to be diverted to adjacent years within the regulatory control period.												
The National Electricity Rules (clause 6A.6.8) require that X factors must be set such that:												
1) the NPV of the expected smoothed MAR (cell R44) must equal the NPV of the expected annual building block revenue requirement (cell R39), and												
2) the expected MAR for the final year of the regulatory control period must be as close as reasonably possible to the annual building block revenue requirement for that year (see cells R40:R41).												
The TNSP may nominate the X factors (in row 47) to apply for each year of the regulatory control period, and these X factors must satisfy the requirements of clause 6A.6.8.												

2.8 Revenue summary sheet

The **Revenue summary** sheet outlines the various building blocks, the unsmoothed (ABBRR) and smoothed (MAR) nominal forecast revenues for the next regulatory control period. The building blocks and unsmoothed ABBRR are summarised in rows 7 to 12. The smoothed MAR and the X factors for the next regulatory control period are summarised in rows 16 and 17 respectively. The equivalent building blocks, unsmoothed and smoothed revenues, and X factors for the next regulatory control period in real dollar terms (start of year one) are also summarised in rows 21 to 31. All this information is sourced from the **Analysis** and **X factors** sheets.

The price path analysis section presents summary values for the forecast price path, derived from consideration of both forecast energy demand and revenue. These are broad indicators provided for illustrative purposes only.³⁵ Rows 38 to 43 present values in nominal dollar terms, and rows 50 to 55 present equivalent values in real dollar terms (start of year one). In each section, the forecast energy consumption is presented (sourced from the **PTRM input** sheet), together with the MAR (in nominal or real dollar terms, respectively). Total revenue divided by forecast energy demand provides the

³⁵ These price paths are also presented for comparability with the distribution PTRM, where they relate to additional alternative forms of control (specifically, the weighted average price cap and revenue yield cap) which are available to DNSPs but not TNSPs.

indicative price path. There are also calculations showing the percentage change year-on-year (again, in nominal or real dollar terms) and the average yearly change across the regulatory control period.³⁶

Figure 11 provides an example of the **Revenue summary sheet**.

Figure 11 Revenue summary sheet

AEC	D	E	F	G	H	I	J	K	Q	R	S	T	U
1	Aus Elec - Revenue and Price Summary - TNSP PTRM - version 5												
4	Year		2020	2021	2022	2023	2024	2025	Total				
5	Building Block Components (\$m Nominal)												
7	Return on Capital			157.82	165.47	172.79	182.89	192.16	871.14				
8	Return of Capital (regulatory depreciation)			33.06	35.41	37.90	33.41	36.04	175.83				
9	Operating Expenditure			93.03	94.91	75.63	98.79	100.81	463.16				
10	Revenue Adjustments			3.06	11.43	6.36	3.24	(1.10)	22.99				
11	Net Tax Allowance			-	-	-	-	-	0.06				
12	Annual Building Block Revenue Requirement (unsmoothed)		350.00	286.97	307.22	292.67	318.34	327.97	1,533.18			1,288.06	NPV
14	Revenue Smoothing (\$m Nominal)												
16	Maximum Allowed Revenue (smoothed)		350.00	281.96	293.97	306.50	319.57	333.19	1,535.19			1,288.06	NPV
17	X factors			20.98%	-2.27%	-2.27%	-2.27%	-2.27%					
20	Building Block Components (\$m Real 2020)												
21	Return on Capital			154.81	159.21	163.06	169.30	174.48	820.86				
22	Return of Capital (regulatory depreciation)			32.43	34.07	35.77	30.93	32.72	165.92				
23	Operating Expenditure			91.25	91.31	71.37	91.45	91.53	436.92				
24	Revenue Adjustments			3.00	11.00	6.00	3.00	(1.00)	22.00				
25	Net Tax Allowance			-	-	-	-	-	0.06				
26	Annual Building Block Revenue Requirement (unsmoothed)		350.00	281.49	295.59	276.21	294.68	297.80	1,445.76				
28	Revenue Smoothing (\$m Real 2020)												
30	Maximum Allowed Revenue (smoothed)		350.00	276.57	282.84	289.26	295.82	302.53	1,447.02				
31	X factors			20.98%	-2.27%	-2.27%	-2.27%	-2.27%					
33	Price Path Analysis (\$ Nominal)												
34	The National Electricity Rules require the AER to determine the Maximum Allowed Revenue for TNSPs and not transmission charges.												
35	For illustrative purposes, this section provides an indication of the impact that the AER's revenue determination will have on transmission charges.												
37	Forecast Energy	GWh	55,000	54,900	54,800	54,700	54,600	54,500					
38	Maximum Allowed Revenue	\$m Nominal	350.0	282.0	294.0	306.5	319.6	333.2				-4.80%	Total cumulative change
40	Annual Percentage Impact on Revenues	%		-19.44%	4.26%	4.26%	4.26%	4.26%				-0.98%	Average yearly change
41	Price Path (\$/MWh)	\$/MWh	6.36	5.14	5.36	5.60	5.85	6.11				-3.93%	Total cumulative change
42	Annual Percentage Impact on Prices	%		-19.29%	4.45%	4.45%	4.45%	4.45%				-0.80%	Average yearly change
44	Price Path Analysis (\$ Real 2020)												
45	The National Electricity Rules require the AER to determine the Maximum Allowed Revenue for TNSPs and not transmission charges.												
46	For illustrative purposes, this section provides an indication of the impact that the AER's revenue determination will have on transmission charges.												
50	Forecast Energy	GWh	55,000	54,900	54,800	54,700	54,600	54,500					
51	Maximum Allowed Revenue	\$m Real	350	276.6	282.8	289.3	295.8	302.5				-13.56%	Total cumulative change
52	Annual Percentage Impact on Revenues	%		-20.98%	2.27%	2.27%	2.27%	2.27%				-2.87%	Average yearly change
53	Price Path	\$/MWh	6.36	5.04	5.16	5.29	5.42	5.55				-12.77%	Total cumulative change
54	Annual Percentage Impact on Prices	%		-20.84%	2.46%	2.46%	2.46%	2.46%				-2.70%	Average yearly change

2.9 Equity raising costs sheet

In raising new equity capital a business may incur costs such as legal fees, brokerage fees, marketing costs and other transaction costs. These are upfront expenses, with little or no ongoing costs over the life of the equity. While the majority of the equity a firm will raise is typically obtained at its inception, there may be points in the life of a firm—for example, during significant capital expansions—where it chooses additional external equity funding (instead of debt or internal funding) as a source of equity capital, and accordingly may incur equity raising costs.

The benchmark cash flow analysis applied by the AER to determine the extent to which equity raising associated with capex is required has been discussed in detail in previous transmission determinations.³⁷ Broadly, the analysis uses the PTRM cash flows to calculate the amount of retained earnings (taking account of cash flows such as revenue, opex, interest payment, tax payment dividends, and dividend reinvestment plans). The amount of retained earnings is deducted from the equity component of forecast capex (while maintaining the benchmark level of gearing) to determine

³⁶ The average yearly change is calculated as the geometric mean (not the arithmetic mean), and therefore reflects the cumulative impact of year-on-year percentage changes across the regulatory control period. In other words, the value shown in cells S40, S43, S52 and S55 is the percentage change that, if applied to every year in the regulatory control period, would arrive at the total cumulative change across the period.

³⁷ AER, *Final decision, Powerlink transmission determination 2012–13 to 2016–17*, April 2012, pp. 145–147.

any external equity requirement. The **Equity raising costs** sheet sets out the benchmark cash flow analysis.

The opening RAB and capex values (rows 7 and 8) are sourced from the **Assets** sheet. Based on this information the capex rate is calculated and displayed in row 9. The capex rate indicates the proportion of the capex relative to the opening RAB but does not affect the calculation of equity raising costs by itself.

The tax payable values (row 13) are sourced from the **Analysis** sheet and are used in combination with parameters (such as the corporate tax rate and imputation credit payout ratio) from the **PTRM input** sheet to calculate the dividends payable (row 14). A proportion of dividends that are paid out to investors are assumed to be reinvested in the business. The amount of dividends reinvested by investors is displayed at row 15 and is used in the benchmark cash flow analysis to determine retained cash flows.

The benchmark cash flow analysis set out in rows 19 to 34 are undertaken in nominal dollar terms and is used to determine the equity raising costs as follows:

- The revenues (row 19) sourced from the **X factors** sheet less expenses such as opex, interest payments, tax payable and other revenue adjustments (rows 20 to 23) sourced from the **Analysis** sheet provides the internal cash flow (row 24).
- The internal cash flow less dividends paid out to shareholders (row 25) provides the retained cash flow (row 26).
- The capex funding requirement (row 30) is sourced from row 8, adjusted to remove the gross-up for the WACC provided in the PTRM to account for the assumed timing of the incurrence of capex, which is not relevant for financing purposes. The debt component (row 31) represents the increase in debt funding and is sourced from the **Analysis** sheet, whereby to maintain the benchmark level of gearing, the level of debt must equal 60 per cent of the RAB rather than capex. The residual of capex funding requirement less the increase in debt funding gives the equity component (row 32), which represents the amount of capex that must be funded through retained earnings and then new equity.
- The equity component less retained cash flow (row 33), where it is insufficient, indicates the additional equity requirement (row 34).³⁸

Rows 38 to 40 displays the equity component, retained cash flow and additional equity requirement in real dollar terms (based on start of year one) by converting the nominal dollar equivalents set out in rows 32 to 34. Dividend reinvestment also in real dollar terms is displayed in row 42 by converting the nominal dollar equivalent as set out in row 15.

If the total equity requirement over the next regulatory control period is above zero, cell Q46 calculates the total dividend reinvestment plan requirement based on the total amount set out at Q42. The total external equity requirement over the next regulatory control period is calculated at cell Q47 by taking the difference between the total equity requirement and the total dividend reinvestment. Cell Q48 displays the sum of the total dividend reinvestment plan requirement and the total external equity requirement. This is the total equity requirement.

³⁸ Where there is sufficient retained cash flow to cover the equity component of capex, the amounts shown in row 34 would be negative.

Based on the total amount of dividends reinvested (cell Q46) and the external equity requirement (cell Q47) the cost for each of these component (sourced from the **PTRM input** sheet) is calculated in cells Q50 and Q51 respectively. The sum of these components provides the total equity raising costs in real dollar terms (start of year one) and is displayed at cell Q52. A positive value for the total equity raising costs over the next regulatory control period indicates that the calculated benchmark equity raising costs should be allowed and recovered by the TNSPs.

The equity raising costs calculations must be performed iteratively because they are both an input to and an output from the building block calculation.³⁹ In other words, a change in the equity raising costs will change the ABBRR and MAR, which in turn changes the equity raising costs. Further, the equity raising costs calculation depends on both unsmoothed building block components (for instance, the outgoing cash flows each year) and the smoothed total revenue (for instance, the available revenue each year). Accordingly, changes to the smoothed revenue profile (the MAR) can change the required equity raising costs, starting the cycle again.

By default, the smoothing macros in the **X factors** sheet perform these iterative calculations for equity raising costs at the same time. However, this function can be disabled using the drop-down menu in cell G16 of the **X factors** sheet.⁴⁰

Figure 12 provides an example of the **Equity raising costs** sheet.

³⁹ This does not mean that the calculation method for the entire workbook needs to be set to manual or iterative (under Options -> Formulas -> Calculation options). The implementation in the PTRM is such that direct values are entered on the **PTRM input** sheet, so there is no circular reference, and the iterative updates are managed via macros when smoothing. Hence, the calculation option can be left as automatic, without iteration.

⁴⁰ In that case, the equity raising costs entered (in two places) in the **PTRM input** sheet will not be updated to reflect the calculation in the **Equity raising costs** sheet. A caution will appear in the **X factors** sheet (cell D26) when the relevant values do not align.

Figure 12 Equity raising costs sheet

Year	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Total
Aus Elec - Equity Raising Costs - TNSP PTRM - version 5											
RAB and Capex (\$m Nominal)											
Opening RAB	2,625.19	2,805.99	2,988.16	3,226.96	3,475.59	-	-	-	-	-	15,121.89
Capex	210.41	214.09	272.14	277.29	282.51	-	-	-	-	-	1,256.45
Capex Rate	8.01%	7.63%	9.11%	8.59%	8.13%	0.00%	0.00%	0.00%	0.00%	0.00%	8.31%
Dividend Assessment (\$m Nominal)											
Tax Payable	-	-	-	-	0.15	-	-	-	-	-	0.15
Dividends	-	-	-	-	0.31	-	-	-	-	-	0.31
Dividend Reinvestment	-	-	-	-	0.09	-	-	-	-	-	0.09
Benchmark Cash Flows (\$m Nominal)											
Revenue (smoothed)	281.96	293.97	306.50	319.57	333.19	-	-	-	-	-	1,535.19
Opex	93.03	94.91	75.63	98.79	100.81	-	-	-	-	-	463.16
Interest Payment	90.87	93.91	96.58	100.60	103.53	-	-	-	-	-	485.49
Revenue Adjustments	3.06	11.43	6.36	3.24	(1.10)	-	-	-	-	-	22.99
Tax Payable	-	-	-	-	0.15	-	-	-	-	-	0.15
Internal Cash Flow	95.00	93.72	127.94	116.94	129.80	-	-	-	-	-	563.40
Dividends	-	-	-	-	0.31	-	-	-	-	-	0.31
Retained Cash Flow (excl. dividend reinvestment)	95.00	93.72	127.94	116.94	129.49	-	-	-	-	-	563.09
Benchmark Capex Funding (\$m Nominal)											
Capex Funding Requirement	204.24	207.93	264.46	269.61	274.87	-	-	-	-	-	1,221.12
Debt Component	106.41	107.21	140.54	146.33	147.88	-	-	-	-	-	648.37
Equity Component	97.83	100.72	123.92	123.28	126.99	-	-	-	-	-	572.74
Retained Cash Flow (excl. dividend reinvestment)	95.00	93.72	127.94	116.94	129.49	-	-	-	-	-	563.09
Equity Requirement (SEO)	2.84	7.00	(4.02)	6.35	(2.51)	-	-	-	-	-	9.65
Benchmark Capex Funding (\$m Real 2020)											
Equity Component	95.96	96.91	116.94	114.12	115.30	-	-	-	-	-	539.24
Retained Cash Flow (excl. dividend reinvestment)	93.18	90.17	120.74	108.25	117.58	-	-	-	-	-	529.92
Equity Requirement	2.78	6.74	(3.80)	5.87	(2.28)	-	-	-	-	-	9.32
Dividend Reinvestment	-	-	-	-	0.08	-	-	-	-	-	0.08
Equity Raising Costs (\$m Real 2020)											
Dividend Reinvestment Plan Requirement											0.08
External Equity (SEO) Requirement											9.23
Total Equity Requirement											9.32
Dividend Reinvestment Plan Costs											0.00
External Equity Raising (SEO) Costs											0.28
Total Equity Raising Costs											0.28

2.10 Chart 1—Revenue

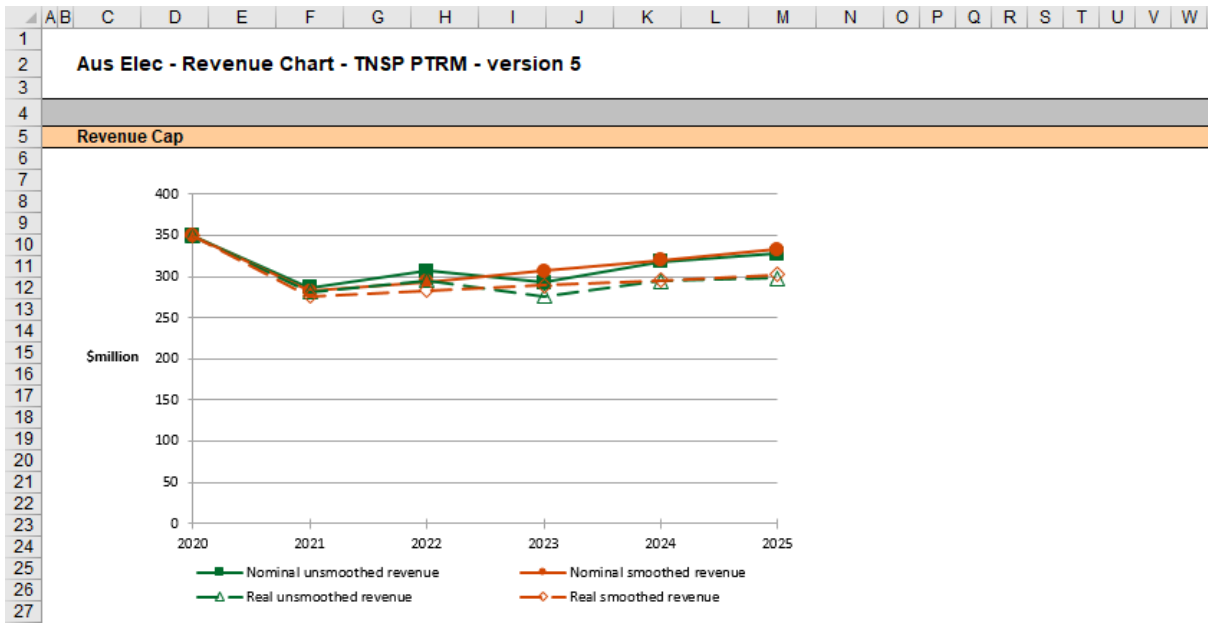
The **Chart 1—Revenue** sheet displays a chart that incorporates the:

- nominal and real ABBRR
- nominal and real MAR derived under the revenue cap.

This information is sourced from the **Revenue summary** sheet.

Figure 13 provides an example of the **Chart 1—Revenue** sheet.

Figure 13 Chart 1–Revenue sheet



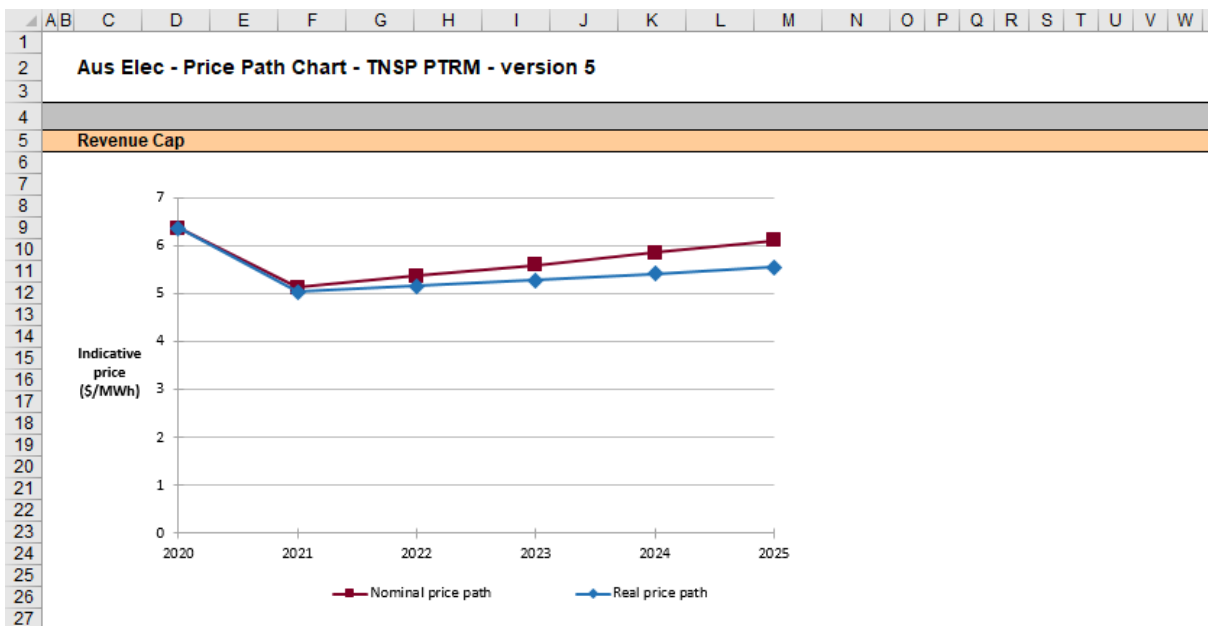
2.11 Chart 2—Price path

The **Chart 2–Price path** sheet displays a chart that presents the indicative price path (approximated by total revenues divided by total energy demand forecast) in nominal and real dollar terms (start of year one).

This information is sourced from the **Revenue summary** sheet.

Figure 14 provides an example of the **Chart 2–Price path** sheet.

Figure 14 Chart 2–Price path sheet



2.12 Chart 3—Building blocks

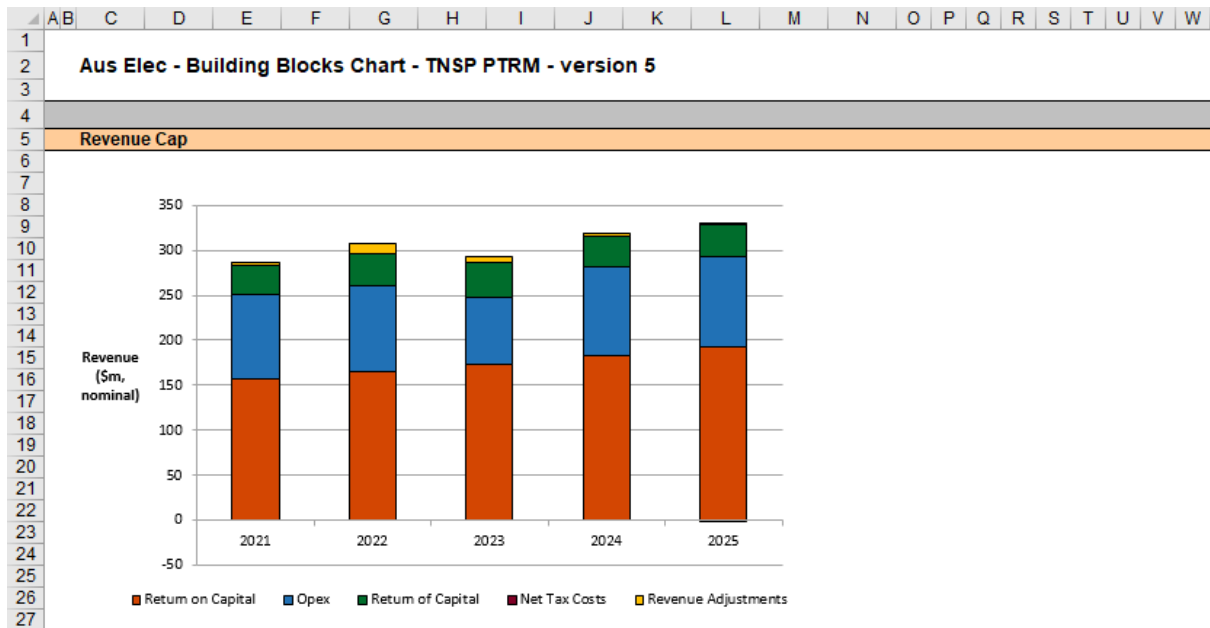
The **Chart 3—Building blocks** sheet displays the various building block cost components making up the ABBRR:

- return on capital
- regulatory depreciation
- opex (excluding any carry-over amounts)
- net tax costs
- carry-over and other revenue adjustments.

This information is sourced from the **Analysis** sheet.

Figure 15 provides an example of the **Chart 3—Building blocks** sheet.

Figure 15 Chart 3—Building blocks sheet



3 Process for annual return on debt update

This section sets out the default process to set X factors at the time of the final decision, and the default process for annual updates of the return on debt. Some aspects of this approach will be guided by policy decisions to be made during individual determinations. However, following the process set out below will likely result in the basis for calculations that is consistent with the requirements of clause 6A.6.2 of the NER and our *Rate of Return Instrument*.⁴¹

3.1 Setting X factors for the final decision before the start of the regulatory control period

1. Complete all inputs in the **PTRM input** sheet. This requires a trailing average portfolio return on debt value only in G496.⁴² By default, the PTRM approach adopts the most recent trailing average portfolio return on debt that is entered, where there is no further forecast values entered for other years in the regulatory control period. Accordingly, it is not necessary to enter the cost of debt for later years in the regulatory control period at this stage.⁴³
2. In the **X factors** sheet, ensure that the equity raising costs update option (cell G16) is set to 'update ERC when smoothing (default)'. This will ensure that the equity raising costs calculations are iteratively updated as part of setting the X factors.⁴⁴
3. In the **X factors** sheet, check that cell F21 is set to the first year of the next regulatory control period. This will ensure the correct checks and warnings operate for the model. It will also ensure that the effective tax rates in the **WACC** sheet are updated to reflect the cash flow derived equity and debt tax rates in the **Analysis** sheet.
4. In the **X factors** sheet, apply revenue smoothing:
 - a. If applying the default X factor path (year 1 ABBRR = year 1 MAR; X2=X3=X4=X5; NPV(ABBRR) = NPV(MAR)), press the button labelled 'Apply default smoothing'.
 - b. If applying an alternative smoothing path, manually enter values for all X factors (cells G47:P47) except one, then press the relevant button to calculate the final remaining X factor (so that NPV(ABBRR) = NPV(MAR)). This final X factor can be any of the X factors in the regulatory control period (including the first year, which is also labelled as 'P0' by convention instead of 'X1'). These buttons are located under the relevant X factors.
 - c. In either case, it is necessary to consider the resulting difference between the final year ABBRR and MAR (shown in cells R41 and R42). If this difference would not meet the requirements of NER clause 6A.6.8(c)(2), return to step (b) and manually adjust one or more X factors again (ensuring that the final X factor adjustment uses the relevant button so as to jointly smooth the revenue and equity raising costs calculations).

⁴¹ AER, *Rate of Return Instrument*, December 2018.

⁴² Also, the year-by-year tax rates (row 471) only require the first year (cell G471) to be entered; the PTRM will apply this tax rate to later years where there is no explicit tax rate entered.

⁴³ The PTRM will use the return on debt for a given year if entered, so if forecasts were entered for later years in the regulatory control period (and these values differ from the year 1 return on debt), this will be reflected in the building block calculations. However, this is not intended to be the default operation of the PTRM. If a TNSP was to propose (at the time of making the final decision) return on debt forecasts for year 2 onwards this would need to be assessed as part of an individual determination.

⁴⁴ The 'do NOT update ERC when smoothing' option can be selected for certain analysis that seeks to isolate the impact of equity raising costs from the revenue requirement.

3.2 Updating X factors or forecast revenue annually

To update the X factors or forecast revenue annually for the trailing average portfolio return on debt use the following steps:

1. In the **X factors** sheet, select the relevant year of update in cell F21.
2. In the **PTRM input** sheet (row 496), enter the trailing average portfolio return on debt values up to and including the relevant year of update, consistent with that selected in cell F21 of the **X factors** sheet.⁴⁵ Caution notes will appear in rows 497 to 498 of the **PTRM input** sheet to show which inputs are necessary. No other inputs should be changed.
3. In the **X factors** sheet, ensure that the equity raising costs update option (cell G16) is set to 'update ERC when smoothing (default)'.
4. In the **X factors** sheet, apply smoothing to recalculate the X factor using the button for the relevant year as identified in step 1. The correct year for update will be identified by a caution note in row 51 under the smoothing X factor buttons. It is important that the X factors for past years in the regulatory control period are not altered, since these X factors reflect the revenue (and price) outcomes from those years. Further, the default approach is that only the X factor for the year of update should be altered (rather than multiple X factors, for this year and remaining years within the regulatory control period).⁴⁶ This means that the impact of increases/decrease in that year's return on debt will be fully reflected in price changes in that year. For example, to re-smooth for a return on debt update in year 2 the button labelled 'Set X2' would be used, and all other X factors as determined during the final decision process would remain unaltered.

⁴⁵ By default, the PTRM will use the most recent return on debt value as the forecast for later years (where the return on debt is not yet known). Hence, at each annual update the forecast for the remaining years in the regulatory control period will be updated.

⁴⁶ If a TNSP was to propose an alternative approach (for instance, where multiple X factors were changed in response to a given year's annual return on debt update) this would need to be assessed as part of an individual determination and approved as part of the final decision.