

**Design  
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AusNet Electricity Services Pty  
Limited

**Review of EDPR 2026-31  
Reset RIN**

Historical Non-Financial  
Information

wsp

# Question today *Imagine tomorrow* Create for the future

## Review of EDPR 2026-31 Reset RIN Historical Non-Financial Information

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REV	DATE	DETAILS
A	12 December 2024	Draft report
B	13 December 2024	Final report

	Name	Date	Signature
Prepared by:	[REDACTED]	13 December 2024	[REDACTED]
Reviewed by:	[REDACTED]	13 December 2024	[REDACTED]
Approved by:	[REDACTED]	13 December 2024	[REDACTED]





# Table of Contents

Abbreviations .....	ii
Independent Assurance Statement .....	iii
<b>1 Introduction .....</b>	<b>1</b>
1.1 Scope of Review .....	1
1.2 Our Approach.....	1
1.2.1 Information Sources and Systems .....	2
1.2.2 Information Provided and Reviewed .....	3
<b>2 Our Findings .....</b>	<b>5</b>
2.1 Template 4.2 Metering - Capex.....	5
2.2 Template 4.2 Metering - ICT.....	11

## List of Tables

Table 1.1	Information systems relevant to this review .....	2
Table 1.2	Information provided and reviewed .....	3

## List of Appendices

Appendix A Interviewees

# Abbreviations

AER	Australian Energy Regulator
AMI	Advanced Metering Infrastructure
AusNet Services	AusNet Electricity Services Pty Ltd
ICT	Information and Communications Technology
NMI	National Metering Identifier
RIN	Regulatory Information Notice
SAP	An integrated business system containing amongst other things customer information. Modules within the SAP system
SAP-ERM	Enterprise Risk Management
SAP-ISU	Industry Solutions for Utilities
SCADA	Supervisory Control and Data Acquisition
SDME	Spatial Data Management Electricity: Geographic information system (GIS) database containing all asset and customer locational data.
■	■ a suite of software solutions for the management of AMI meters and AMI meter data

# Independent Assurance Statement

WSP was engaged by AusNet Electricity Services Pty Ltd to review the historical non-financial information prepared by AusNet Electricity Services Pty Ltd for the period 1 July 2019 to 30 June 2024 in response to the Regulatory Information Notice (Reset RIN) issued by the Australian Energy Regulator as part of the Electricity Distribution Price Review (EDPR) for the 1 July 2026 to 30 June 2031 regulatory control period.

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## AusNet Electricity Services Pty Ltd's Responsibility

AusNet Services' responsibility in relation to WSP's review of historical non-financial information required by the Reset RIN issued by the AER on 17 October 2024 is to:

- Prepare and report the historical non-financial information in accordance with the RIN.
  - Prepare the Basis of Preparation in accordance with the RIN.
- 

## WSP's Responsibility

Our responsibility is to assess whether the historical non-financial information has been presented fairly in accordance with the requirements of the Reset RIN dated 17 October 2024.

WSP meets the requirements of "Class of person to conduct audits or reviews" for the review of non-financial information as defined in sub-clause 6.1.8 of the Reset RIN. This report has been prepared in accordance with the requirements defined in sub-clause 6.1.11 of the Reset RIN.

The review was undertaken as a 'Limited Assurance Engagement' in accordance with *ASAE 3000 Assurance engagements other than audits or reviews of historical financial information*, as required by the RIN. In conducting this review, the reviewer performed procedures to obtain evidence about the information. The procedures used depended on the reviewer's judgment, including the identification of the risks of material misstatement at the disclosure level, whether due to fraud or error. The reviewer considered internal controls, system controls relating to the preparation and fair presentation of the estimates, and disclosures made in the RIN in order to design review procedures that are appropriate in the circumstances. Additional review procedures were used to obtain further evidence where the reviewer believed that the information may be materially misstated.

The procedures performed in a limited assurance engagement vary in nature and timing from, and are less than for, a reasonable assurance engagement. Consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than that which would have been obtained had a reasonable assurance engagement been performed.

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## Independence and Ethics

We have complied with the independence and other ethical requirements relating to assurance engagements through adherence to WSP's values and our Code of Conduct.

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## Conclusion

Based on the procedures performed and evidence obtained, WSP concludes that nothing has come to the Reviewer's attention that causes it to believe that the historical non-financial information provided is not, in all material respects, presented fairly in accordance with the requirements of the RIN and AusNet Electricity Services' Basis of Preparation.

Yours sincerely,



Principal  
WSP Australia Pty Limited

In preparing this report, WSP has relied upon documents, data, reports and other information provided by third parties including, but not exclusively, jurisdictional regulators as referred to in the report. Except as otherwise stated in the report, WSP has not verified the accuracy or completeness of the information. To the extent that the statements, opinions, facts, information, conclusions and/or recommendations in this report are based in whole or part on the information, those conclusions are contingent upon the accuracy and completeness of the information provided. WSP will not be liable in relation to incorrect conclusions should any information be incorrect or have been concealed, withheld, misrepresented or otherwise not fully disclosed to WSP. The assessment and conclusions are indicative of the situation at the time of preparing the report. Within the limitations imposed by the scope of services and the assessment of the data, the preparation of this report has been undertaken and performed in a professional manner, in accordance with generally accepted practices and using a degree of skill and care ordinarily exercised by reputable consultants under similar circumstances. No other warranty, expressed or implied, is made.

# 1 Introduction

The Australian Energy Regulator (AER) issued a Regulatory Information Notice (Reset RIN) under Part 3, Division 4 of the National Electricity (Victoria) Law to AusNet Electricity Services Pty Ltd (AusNet Services) on 17 October 2024. This notice requires AusNet Services to prepare and maintain the requested information in a manner and form specified in the Reset RIN, provide inter alia the historical non-financial information requested. The requirements which must be complied with and the information which must be provided by AusNet Services to the AER (in respect of Victorian electricity distribution services) are for the purpose of preparing the regulatory proposal.

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## 1.1 Scope of Review

AusNet Services engaged WSP to review the EDPR Reset Regulatory Information Notice (RIN) non-financial information prepared by AusNet Services for the period 1 July 2019 to 30 June 2024, in accordance with requirements defined in sub-clause 6.1.11 of the Reset RIN dated 17 October 2024. This included:

- 1 A review of the Basis of Preparation document required to be prepared under the RIN.
  - 2 A review of historical non-financial information in the following worksheets and tables of workbook 2 of the Reset RIN:
    - a 4.2 Metering – Capex:
      - A. Meter Types
      - B. Meter Actions
      - 4.2.5 – Meter Population – at End of Year
      - 4.2.6 - Meter Actions by Meter Type:
        - A. New Meter Installations – Growth
        - B. Refurbished Meters
        - C. Replacement Meters - End of Life
        - D1. Replacement Meters - Failures and Faults - Whole Meter Replacement
        - D2. Replacement Meters - Failures and Faults - Component Replacement
        - K. Abolishments
    - b 4.2 Metering - ICT
      - Equipment Type
      - 4.2.8 - Equipment Population - at end of year
  - 3 Drawing a conclusion as to whether or not anything has come to the Reviewer’s attention that causes it to believe that the non-financial information provided is not, in all material respects, presented fairly in accordance with the requirements of the RIN and AusNet Services’ basis of preparation.
- 

## 1.2 Our Approach

The following is a summary of the procedures (desktop and interviews) performed to complete the scope outlined above. WSP’s review approach and this report are in accordance with the requirements of a review of non-financial information

contained in sub-clause 6.1.11 of the Reset RIN and in accordance with ASAE 3000: requirements for a limited assurance engagement.

WSP performed procedures to determine if the Basis of Preparation was prepared in accordance with the requirements of the RIN, including:

- Assessed whether or not definitions and methodologies for providing non-financial information in the Basis of Preparation aligned to the definitions set out in the RIN.
- Reviewed whether the sources of information and methodologies for providing the information are adequately explained.
- Where estimates were made in relation to the information provided, reviewed the explanations of why actual information was not provided and why these are the DNSP’s best estimates, to assess consistency with the RIN requirements and whether these are adequately explained.

WSP performed procedures to determine if the non-financial information contained in the worksheets was prepared in a manner that was consistent with the Basis of Preparation and the requirements of the RIN, including:

- High level comparisons with previously submitted RIN information to identify any inconsistencies or trends, and whether those inconsistencies reflected the methodology set out in the Basis of Preparation.
- Review of analyses performed by AusNet Services’ subject matter experts and information providers.
- Clarification with preparers of the Basis of Preparation and non-financial information to verify process and understand areas of manual intervention to identify any potential areas of risk of material misstatement.
- Clarification with preparers of the Basis of Preparation and non-financial information of reasons for any estimates made and the basis for estimates.
- Limited sampling was used to verify that the non-financial information is consistent with information held in systems and consistent with the Basis of Preparation and the RIN requirements where it was believed that information may have been materially misstated.

### 1.2.1 Information Sources and Systems

AusNet Services used a number of business systems and planning reports as a basis for gathering information and converting it into the format required by the RIN. During the review, WSP identified the following suite of information systems and documentation (refer to Table 1.1) that were relied upon by AusNet Services.

The scope of the limited assurance engagement did not include reviewing the systems and procedures, so accordingly WSP undertook the review on the assumption that the information contained in these systems was fit for purpose and the review concentrated on the use of correct definitions and the assumptions and estimates used to close information gaps. The review also sought to ascertain, where possible within the constraints of the review process, whether the source information was the most appropriate information to use to derive the information to populate the RIN tables.

Where we believed that there was the potential for material misstatement of the information, limited sampling was used to verify that the non-financial information is consistent with information held in systems and consistent with the Basis of Preparation and the RIN requirements. The specific procedures performed, and systems reviewed in these cases, are described in the Findings section in relation to the particular template.

Table 1.1 Information systems relevant to this review

Information system	Function
SAP	An integrated business system containing amongst other things customer information. Relevant modules within the SAP system were:
— [REDACTED]	— [REDACTED]
— [REDACTED]	— [REDACTED]



Information system	Function
Spatial Data Management Electricity (SDME)	A geographic information system (GIS) database containing all asset and customer locational data.
[REDACTED]	[REDACTED] suite of software solutions for the management of AMI meters and AMI meter data

### 1.2.2 Information Provided and Reviewed

Initial and revised information was provided by AusNet Services as shown in Table 1.2. Initial review findings were based on an assessment of the initial information and the post interview information. AusNet Services subsequently revised the information and the final review findings were based on the revised information.

Table 1.2 Information provided and reviewed

Table	Document Filename	Date
<b>Draft Submission Information</b>		
Basis of Preparation	251124_AusNet Electricity Services - 2026-31 Reset RIN Workbook 2 Historical - Basis of Preparation.docx	25 November 2024
Templates	251124_AusNet Electricity Services - 2026-31 Reset RIN Workbook 2 Historical.xlsm	
<b>Revised Submission Information</b>		
Templates	281124 AusNet Electricity Services - 2026-31 Reset RIN Workbook 2 Historical.xlsm	28 November 2024
<b>Final Submission Information</b>		
Basis of Preparation	081224_AusNet Electricity Services - 2026-31 Reset RIN Workbook 2 Historical - Basis of Preparation.docx	8 December 2024
Templates	051224 AusNet Electricity Services - 2026-31 Reset RIN Workbook 2 Historical.xlsm	10 December 2024
<b>Supporting Information and Data</b>		
Due Diligence workbook	251124_Due diligence_EDPR 2026-31 Workbook 2 Historical.xlsx	25 November 2024
	281124 Due diligence_EDPR 2026-31 Workbook 2 Historical.xlsx	28 November 2024
Metering Capex and Opex model	4 - AusNet EDPR 2026-31 - Metering Capex and Opex Model.xlsm	4 December 2024

Table	Document Filename	Date
Template 4.2 Metering - Capex	Sri_121124_Vic DNSP 2026-31 - Reset RIN - workbook 2 - historical.xlsm Info about Meter Material Codes.docx Meter Fleet Report 0107 Lim (Fleet Report July 21).xlsb MTREX FY2020.XLSX MTREX FY2021.XLSX MTREX FY2022.XLSX MTREX FY2023.XLSX MTREX FY2024.XLSX Non AMI meter Population 2023-24 (Power BI).xlsx PO 80137983 - 430's x 160.pdf RIN Audit CY 2019 (MAM -FINAL bb comments).xlsx RIN Audit CY 2020 MAM (INTERNAL ONLY with COMMENTS).xlsx RIN Audit CY 2021 MAM - FINAL.xlsx RIN Audit CY 2022 MAM (INTERNAL ONLY with COMMENTS).xlsx RIN Audit FY 2023 MAM (INTERNAL ONLY with COMMENTS).xlsx RIN Audit FY 2024 MAM (INTERNAL ONLY with COMMENTS) (version 1).xlsb.xlsx	25 November 2024
	Vic DNSP 2026-31 - Reset RIN - workbook 2 - historical - for Sri 241024 (1) (1).xlsm	28 November 2024
Template 4.2 Metering – ICT	Alan 4.2.8_Vic DNSP 2026-31 - Reset RIN - workbook 2 - historical.xlsm DD-0002822 -Mesh 4G Asset Replacement Business Case - Approval - signed.pdf HX-0012249 Mesh 4G Upgrade Status Report 05022024.pptx	25 November 2024

## 2 Our Findings

This section sets out each table/template and the information required by the RIN. Any issues that were found and whether or not WSP considers them to be material are detailed here. Where known, WSP also describes how AusNet Services rectified the issue.

The review procedures performed to assess the Basis of Preparation and non-financial information are described in Section and any additional review procedures performed in relation to a specific template are described here.

### 2.1 Template 4.2 Metering - Capex

Table 4.2 A. Meter Types

METER TYPE	METER CODE
AMI - Single Phase, single element	AMI 1ph 1e
AMI - Single Phase, two element	AMI 1ph 2e
AMI - 3 Phase DC	AMI 3ph DC
AMI 3Ph CT	AMI 3ph CT
Non AMI - Type 5 Locally read Interval - Single Phase	INT 1ph
Non AMI - Type 5 Locally read Interval - 3 Phase	INT 3ph
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	INT 3ph CT
Non AMI - Type 6 Locally read Accumulation - Single Phase	ACC 1ph
Non AMI - Type 6 Locally read Accumulation - 3 Phase	ACC 3ph

#### RIN Requirements for this Table

- 1 AusNet Services must ensure that the information provided for metering services in Workbook 2 - Historical reconciles to internal planning models used in generating AusNet Services' proposed revenue requirements. In particular, meter type and meter code must match those reported in the *Standardised Metering Capex and Opex* model.
- 2 AusNet Services must report information for metering services classified as alternative control services, including work performed by third parties on behalf of AusNet Services.

#### Review Findings

- 1 The Reviewer confirmed that the meter type/code classifications in Table A reconciled to the classifications used in the Metering Capex and Opex model being developed for the EDPR proposal.
- 2 No issues were found.
- 3 WSP did not find reason to believe that the Basis of Preparation for RIN Table 4.2 A Meter Types is not consistent with the requirements of the RIN.
- 4 WSP did not find reason to believe that the non-financial information in RIN Table 4.2 A Meter Types has not been presented fairly in accordance with the requirements of the RIN and the Basis of Preparation.

Table 4.2 B. Meter Actions

ACTION NAME
New Meter Installations
Refurbished meters
Replacements - End of life
Replacements - Failures and faults
<NSP Action 4>
<NSP Action 5>
<NSP Action 6>
<NSP Action 7>
<NSP Action 8>
Abolishments

### RIN Requirements for this Table

- 1 AusNet Services must ensure that the information provided for metering services in Workbook 2 - Historical reconciles to internal planning models used in generating AusNet Services' proposed revenue requirements. In particular, meter activities must match those reported in the *Standardised Metering Capex and Opex* model.
- 2 AusNet Services must report information for metering services classified as alternative control services, including work performed by third parties on behalf of AusNet Services.

### Review Findings

- 1 The Reviewer confirmed that the list of five meter action classifications in Table B (excluding the placeholders provided in the template for additional NSP action categories) reconciled to the classifications used in the *Standardised Metering Capex and Opex* model being developed for the EDPR proposal.
- 2 No issues were found.
- 3 WSP did not find reason to believe that the Basis of Preparation for RIN Table 4.2 B Meter Actions is not consistent with the requirements of the RIN.
- 4 WSP did not find reason to believe that the non-financial information in RIN Table 4.2 B Meter Actions has not been presented fairly in accordance with the requirements of the RIN and the Basis of Preparation.

Table 4.2.5 - Meter Population - at end of year

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

### RIN Requirements for this Table

- 1 Report total meter volumes as of 30 June of each financial year requested according to the meter type categorisations given in Table A of Template 4.2 Metering – Capex and as used in the *Standardised Metering Capex and Opex* model.

### Review Findings

- 1 No issues were found.
- 2 WSP did not find reason to believe that the Basis of Preparation for RIN Table 4.2.5 - Meter Population - at end of year is not consistent with the requirements of the RIN.
- 3 WSP did not find reason to believe that the non-financial information in RIN Table 4.2.5 - Meter Population - at end of year has not been presented fairly in accordance with the requirements of the RIN and the Basis of Preparation.

Table 4.2.6 - Meter Actions by Meter Typer

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>A. NEW METER INSTALLATIONS - GROWTH</b>			
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>A. NEW METER INSTALLATIONS - GROWTH</b>			
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>B. REFURBISHED METERS</b>			
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>C. REPLACEMENT METERS - END OF LIFE</b>			
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>C. REPLACEMENT METERS - END OF LIFE</b>			
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>D1. REPLACEMENT METERS - FAILURES AND FAULTS - WHOLE METER REPLACEMENT</b>			
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>D2. REPLACEMENT METERS - FAILURES AND FAULTS - COMPONENT REPLACEMENT</b>			
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>D2. REPLACEMENT METERS - FAILURES AND FAULTS - COMPONENT REPLACEMENT</b>			
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

METER TYPE	VOLUMES		
	2019-20	↔	2023-24
<b>K. ABOLISHMENTS</b>			
AMI - Single Phase, single element	number		number
AMI - Single Phase, two element	number		number
AMI - 3 Phase DC	number		number
AMI 3Ph CT	number		number
Non AMI - Type 5 Locally read Interval - Single Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase	number		number
Non AMI - Type 5 Locally read Interval - 3 Phase - CT	number		number
Non AMI - Type 6 Locally read Accumulation - Single Phase	number		number
Non AMI - Type 6 Locally read Accumulation - 3 Phase	number		number
	number		number
Total	number		number

## RIN Requirements for this Table

- 1 Report total volumes of meter operations and maintenance actions performed by AusNet Services between 1 July and 30 June of each of the five preceding financial years, categorised by Meter Action Names defined in Table B Meter Actions, and by Meter Type defined in Table A Meter Types.
- 2 Report separately, the volumes of Meter Action D Meter Replacements – Failures and Faults according to whether the replacement was of a whole meter (Meter Action D1) or was replacement of discrete components of a faulty meter (Meter Action D2).

## Review Findings

- 1 The Reviewer examined the supporting information and source material provided and could find no material misstatement in the RIN information presented. The Reviewer noted particularly the statement in the Basis of Preparation that “AusNet does not repair meters via component replacements”, and could find no evidence that this was not the case, confirming that all data in Table D2 Replacement Meters - Failures and Faults - Component Replacement should be reported as zero.
- 2 No issues were found.



- 3 WSP did not find reason to believe that the Basis of Preparation for RIN Table 3.6.7 is not consistent with the requirements of the RIN.
- 4 WSP did not find reason to believe that the non-financial information in RIN Table 3.6.7 has not been presented fairly in accordance with the requirements of the RIN and the Basis of Preparation.

## 2.2 Template 4.2 Metering - ICT

### Equipment Type

EQUIPMENT TYPE
Access Points
Relays
Antennas
Batteries
Modems (MicroAP)

### RIN Requirements for this Table

- 1 AusNet Services must ensure that the information provided for metering services in Workbook 2 - Historical reconciles to internal planning models used in generating AusNet Services' proposed revenue requirements. In particular, ICT equipment types must match those reported in the *Standardised Metering Capex and Opex* model.
- 2 AusNet Services must report information for metering services classified as alternative control services, including work performed by third parties on behalf of AusNet Services.

### Review Findings

- 1 The Reviewer confirmed that the Equipment Type classifications presented in the table reconciled to the corresponding classifications used in the Metering Capex and Opex model being developed for the EDPR proposal.
- 2 The Reviewer particularly noted that AusNet Services has redefined the template's pre-populated 'Modem' equipment type as 'Modems (MicroAP)' as 'MicroAP' is a more accurate descriptor for the types of access points used across its 4G-based metering communications network, and confirmed that this descriptor is also used in the Metering Capex and Opex model.
- 3 No issues were found.
- 4 WSP did not find reason to believe that the Basis of Preparation for RIN Table 4.2 Metering – ICT Equipment Type is not consistent with the requirements of the RIN.
- 5 WSP did not find reason to believe that the non-financial information in RIN Table 4.2 Metering – ICT Equipment Type has not been presented fairly in accordance with the requirements of the RIN and the Basis of Preparation.

Table 4.2.8 - Equipment Population - at end of year

EQUIPMENT TYPE	VOLUMES		
	2019-20	↔	2023-24
Access Points	number		number
Relays	number		number
Antennas	number		number
Batteries	number		number
Modems (MicroAP)	number		number
	number		number
Total	number		number

### RIN Requirements for this Table

- 1 Report total ICT equipment volumes as of 30 June of each financial year requested according to the ICT Equipment Type categorisations given in the Equipment Type table of Template 4.2 Metering – ICT and as used in the Standardised Metering Capex and Opex model.

### Review Findings

- 1 No issues were found.
- 2 WSP did not find reason to believe that the Basis of Preparation for RIN Table 4.2.8 - Equipment Population - at end of year is not consistent with the requirements of the RIN.
- 3 WSP did not find reason to believe that the non-financial information in Table 4.2.8 - Equipment Population - at end of year has not been presented fairly in accordance with the requirements of the RIN and the Basis of Preparation.

# Appendix A

Interviewees



# A1 Interviewees

Table A.1 Interviewees

Date	Name	Category	RIN Templates/Table(s)
28 November 2024	[REDACTED]	Metering – Capex	4.2 A Meter Types 4.2 B Meter Actions 4.2.5 Meter Population 4.2.6 Meter Actions
	[REDACTED]	Metering – ICT	4.2 (Equipment Type) 4.2.8 Equipment Population
	[REDACTED]		
	[REDACTED]		
	[REDACTED]		
	[REDACTED]		

## About Us

WSP is one of the world's leading engineering professional services consulting firms, bringing together approximately 65,000+ talented people around the globe. We are technical experts who design and provide strategic advice on sustainable solutions and engineer Future Ready™ projects that will help societies grow for lifetimes to come. [wsp.com](http://wsp.com)

