

22 November 2024

Paul Harrigan
General Manager – Pricing
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001

Dear Mr Harrigan,

Re: Victorian Transmission System – 2025 Reference tariff adjustment notification

Pursuant to section 4.6 of the Access Arrangement in place for the Victorian Transmission System (VTS), APA VTS Australia (Operations) P/L (APA VTS) must make an initial notification to the Australian Energy Regulator (AER) of tariff adjustments to occur on 1 January 2025 at least 50 Business Days before the date of implementation of those adjustments.

APA VTS submitted an initial tariff adjustment notification on 17 October 2024 in satisfaction of this requirement. That initial tariff adjustment notification had been prepared prior to final winter demand figures coming available from the Australian Energy Market Operator, and Consumer Price Index information from the Australian Bureau of Statistics, being released. APA VTS has updated the modelling now those figures are available.

Attachment A to this letter sets out 2025 reference tariffs calculated in accordance with the prevailing access arrangement. These tariffs are presented in tables that correspond to those in the access arrangement. Consistent with Schedule D.1(a)(ii) of the Access Arrangement, tariff movement has been limited to $(CPI-X)(1+2\%)$.

Please contact me on [REDACTED] or at [REDACTED] if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely,

Scott Young

Scott Young
Senior Regulatory Manager
Strategy and Corporate Development

Attachment A

**Victorian Transmission System tariffs
from 1 January 2025**

Initial Tariff Notification (Updated)

22 November 2024

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

A.2 Injection Tariffs

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	2.5513
LaTrobe & Maryvale	0.3678
West Gippsland	1.0502
Tyers & Lurgi	0.5323

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.679
Interconnect	0.3555

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	2.4838
Western and SEAGas Pipeline	-
South West	0.9096

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.2824

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

A.3 Withdrawal Tariffs

(a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.225	0.2238
2	West Gippsland	0.2777	0.3096
3	Lurgi	0.3305	0.3954
4	Metro North West	0.5211	0.5988
5	Calder	1.0568	1.3325
6	South Hume	0.411	0.4929
7	Echuca	0.8888	1.4926
8	North Hume	1.0534	1.4024
9	Western	1.0036	1.4969
21	Warrnambool	0.1398	0.2346
22	Koroit	0.2934	0.8811
10	Murray Valley	0.8923	1.0328
11	Interconnect	1.0893	1.0893
13	South West	0.2236	0.2237
17	Wodonga	1.1883	2.024
18	Tyers	0.2736	0.284
19	Culcairn	1.0402	NA
20	Metro South East	0.5211	0.5988
24	Geelong	0.3427	0.4071
25	Maryvale	0.0791	NA

(b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0278

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0657
32	WUGS	0.0962

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.2732	0.3469

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.4455	0.5852
11	Interconnect	0.2236	NA
17	Wodonga	0.2601	0.2915

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.2016	0.2265