

Attachment 10.03

Augmentation Expenditure Overview

December 2022



Table of Contents

Purpose and context	3
Reference table	3
List of Tables	
Table 1: Reference table for Augex	3

Purpose and context

Our 2024–29 Regulatory Proposal (Proposal) comprises a suite of documents that provides information required under the National Electricity Rules (NER). This includes:

- > Supporting attachments to substantiate our Proposal.

The purpose of this document is to provide a reference table which identifies the supporting documents and financial summary for each category of System Augmentation capital expenditure.

Reference table

The reference table below identifies each investment case or supporting document for the Augmentation category of our regulatory proposal.

Table 1: Reference table for Augex

Document Reference	Document Title	Subcategory	2024–29 Direct (midyear \$FY24)	2024–29 Fully Allocated (\$FY24)
10.03.05	Capacity and Thermal Investment Case	Growth Major Works	\$18.2M	\$30M
10.03.06	Yass Line Upgrade Investment Case			
10.03.07	Cootamundra Line Upgrade Investment Case			
10.03.08	Bourke Regulator Replacement Investment Case			
10.03.09	Albury Union Road Reactors Investment Case			
10.03.10	Jelbart Reactors Investment Case			
10.03.11	Mudgee Transformer Replacement Investment Case			
10.03.12	Dubbo South Transformer Replacement Investment Case			
10.03.14	Dubbo West Transformer Replacement Investment Case			
10.03.13	Corowa Reactors Investment Case			
10.03.01	Power Quality Investment Case	Growth Minor Works	\$63M	\$103.6M
10.03.03	Fault Protection Investment Case			
10.03.05	Capacity and Thermal Investment Case			
10.03.15	Growth Minor Other Investment Case	Other Augex (incl Reliability)	\$20.6M	\$33.9M
10.03.02	Reliability Investment Case			
10.03.04	Other Investment Case			

Document Reference	Document Title	Subcategory	2024–29 Direct (midyear \$FY24)	2024–29 Fully Allocated (\$FY24)			
10.06.03	Portable Switchboards and Transformers Investment Case	Resilience	\$37.2M	\$61.3M			
10.06.04	Radio Sites Solar and Batteries Investment Case						
10.06.05	Resilience Tibooburra Network Investment Case						
10.06.06	Resilience Gresford Network Investment Case						
10.06.07	Resilience Bonalbo Network Investment Case						
10.06.08	Resilience Crookwell Network Investment Case						
10.06.09	Resilience Murrurundi Network Investment Case						
10.06.10	Resilience Lake Cargelligo Network Investment Case						
10.03.16	Rit-D Final Project Assessment Report MSM				Master Subtractive Metering	\$6.2M	\$10.2M

Note:

Resilience spend for composite poles, SAPS and undergrounding are included in Repex Expenditure (refer **Attachment 10.02 Replacement Expenditure Overview**).