



15 November 2021

Mr Warwick Anderson,
General Manager Network Pricing
Australian Energy Regulator
GPO Box 520
Melbourne VIC 3001

Dear Mr Anderson

By email: [REDACTED]

Victorian Transmission System – Reference tariff adjustment notification – final tariffs

Pursuant to section 4.7.5 of the Access Arrangement in place for the Victorian Transmission System (VTS), APA VTS Australia (Operations) P/L (APA VTS) must make an initial notification to the Australian Energy Regulator (AER) of tariff adjustments to occur on 1 January 2022 at least 50 Business Days before the date of implementation of those adjustments.

APA VTS submitted an initial tariff adjustment notification in satisfaction of this requirement.

That initial tariff adjustment notification had been prepared prior to final winter demand figures coming available from the Australian Energy Market Operator being released. APA VTS has updated the modelling now those figures are available.

The update in volumes has resulted in a small change to the calculated tariffs. The updated tariffs are set out in attachment A to this letter.

Attachment A to this letter sets out proposed reference tariffs calculated in accordance with the prevailing access arrangement. These tariffs are presented in tables that correspond to those in the access arrangement.

Please contact Scott Young, Manager Regulatory on [REDACTED] or at [REDACTED] if you have any questions on this Reference Tariff Adjustment notice.

Yours sincerely

[REDACTED]

Peter Bolding
General Manager
Economic Regulation and External Policy

Attachment A

**Victorian Transmission System tariffs
from 1 January 2022**

Final Tariff Notification

15 November 2021

Note that the section numbering and table references below correspond to those in Schedule A of the APA VTS Access Arrangement.

A.2 Injection Tariffs

(a) Injection at Longford Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except LaTrobe, Maryvale, Tyers, West Gippsland and Lurgi	1.938
LaTrobe & Maryvale	0.3834
Tyers & Lurgi	0.5479
West Gippsland	1.1628

(b) Injection at Culcairn Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Interconnect	1.2636
Interconnect	0.3077

(c) Injection at Port Campbell Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Withdrawal Zones except Western, South West and SEAGas Pipeline	1.9382
Western and SEAGas Pipeline	-
South West	0.6955

(d) Injection at Pakenham Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	0.3127

(e) Injection at Dandenong Injection Zone

Matched Withdrawal Zone	Injection Tariff (\$/GJ, for the 10 Day Injection Volume)
All Zones	-

A.3 Withdrawal Tariffs

(a) Transmission Delivery Tariff

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
1	LaTrobe	0.1658	0.1647
2	West Gippsland	0.2045	0.2279
3	Lurgi	0.2432	0.2911
4	Metro North West	0.3438	0.3711
5	Calder	0.7821	0.9861
6	South Hume	0.3041	0.3631
7	Echuca	0.6539	1.1014
8	North Hume	0.7783	1.1534
9	Western	0.7409	1.1072
21	Warrnambool	0.1115	0.1877
22	Koroit	0.2347	0.7040
10	Murray Valley	0.6593	0.9704
11	Interconnect	0.8059	0.8059
13	South West	0.1648	0.1648
17	Wodonga	0.8784	1.4936
18	Tyers	0.2012	0.2089
19	Culcairn	0.8600	NA
20	Metro South East	0.3438	0.3711
24	Geelong	0.2516	0.3011
25	Maryvale	0.0632	NA

(b) System Export Tariff

Withdrawal Zone Number	Connected Transmission Pipeline Name	System Export Tariff (\$/GJ)
31	VicHub	0
33	SEA Gas Pipeline	0.0228

(c) Transmission Refill Tariff

Withdrawal Zone Number	Storage Facility Name	Transmission Refill tariff (\$/GJ)
23	LNG	0.0593
32	WUGS	0.0869

(d) Cross System Withdrawal Tariff

Injection Pipeline	Cross System Withdrawal Tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
All	0.1796	0.2021

(e) Matched Withdrawals - Culcairn

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
8	North Hume	0.3285	0.4326
11	Interconnect	0.1648	NA
17	Wodonga	0.1910	0.2144

(f) Matched Withdrawals - Metro (South East)

Withdrawal Zone Number	Withdrawal Zone Name	Transmission delivery tariff D (\$/GJ)	Transmission delivery tariff V (\$/GJ)
20	Metro South East	0.1844	0.2071