

May 2024

Statement of reasons: Ergon Energy’s Annual Pricing Proposal

The AER approves Ergon Energy’s 2024–25 pricing proposal and the tariffs contained within for commencement on 1 July 2023. Ergon Energy’s approved tariffs are set out on [our website](#).

Estimated network cost movements

The Queensland Competition Authority sets regulated prices for regional Queensland retail customers on the Ergon Energy network. Price impacts outlined in this document will typically not be passed on directly to these small retail customers.

We estimate the network component of the typical bill for Ergon Energy’s customers to be \$128.73 higher for households and \$122.46 higher for small businesses in 2024–25 compared to 2023–24.

The network cost movements reflect an increase in revenue that Ergon Energy is allowed to recover in 2024–25 and a forecast decrease in consumption.

The increase in revenue is due to higher than forecast inflation, the revenue path set in the 2020–25 determination, higher rewards for incentive schemes and increased transmission and jurisdictional scheme costs. This is partially offset by the return of previously over-recovered distribution revenue and transmission costs. We provide more detailed information on Ergon Energy’s consumption forecasts below.

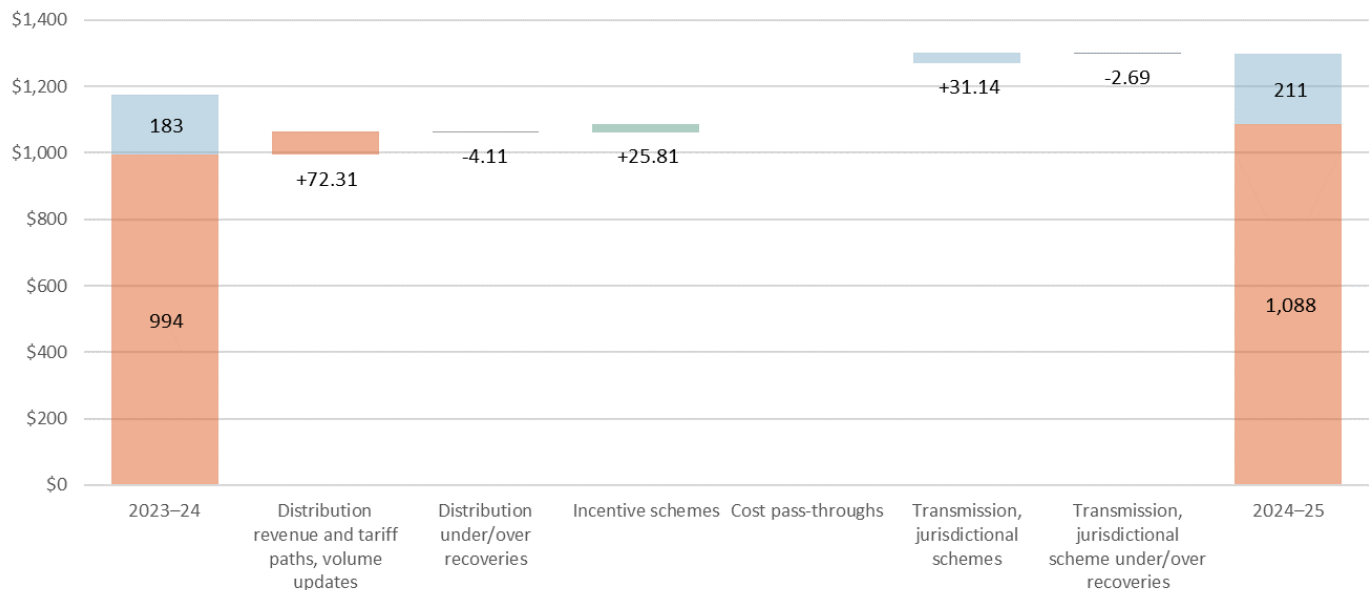
Figure 1 Residential: Average annual network charge



Source: AER analysis; Ergon Energy’s 2024–25 pricing proposal.

Note: The columns in the chart represent the average annual network charge for relevant years. Within the columns, the orange columns represent the distribution and metering components of the approved network tariffs. The blue columns represent revenues recovered on behalf of transmission networks and amounts related to schemes imposed by State or Territory Governments. The above analysis assumes electricity usage of 4,899kWh. This is based on the most recent data for residential electricity usage and customer numbers reported in Ergon Energy’s 2024–25 pricing proposal.

Figure 2 Small business: Average annual network charge



Source: AER analysis; Ergon Energy's 2024-25 pricing proposal.

Note: The columns in the chart represent the average annual network charge for relevant years. Within the columns, the orange columns represent the distribution and metering components of the approved network tariffs. The blue columns represent revenues recovered on behalf of transmission networks and amounts related to schemes imposed by State or Territory Governments. The above analysis assumes electricity usage of 5,402kWh. This is based on the most recent data for residential electricity usage and customer numbers reported in Ergon Energy's 2024-25 pricing proposal.

We note electricity retailers ultimately determine how these underlying network tariffs are reflected in the retail prices offered to customers. In most instances network charges make up less than half of the retail bill.

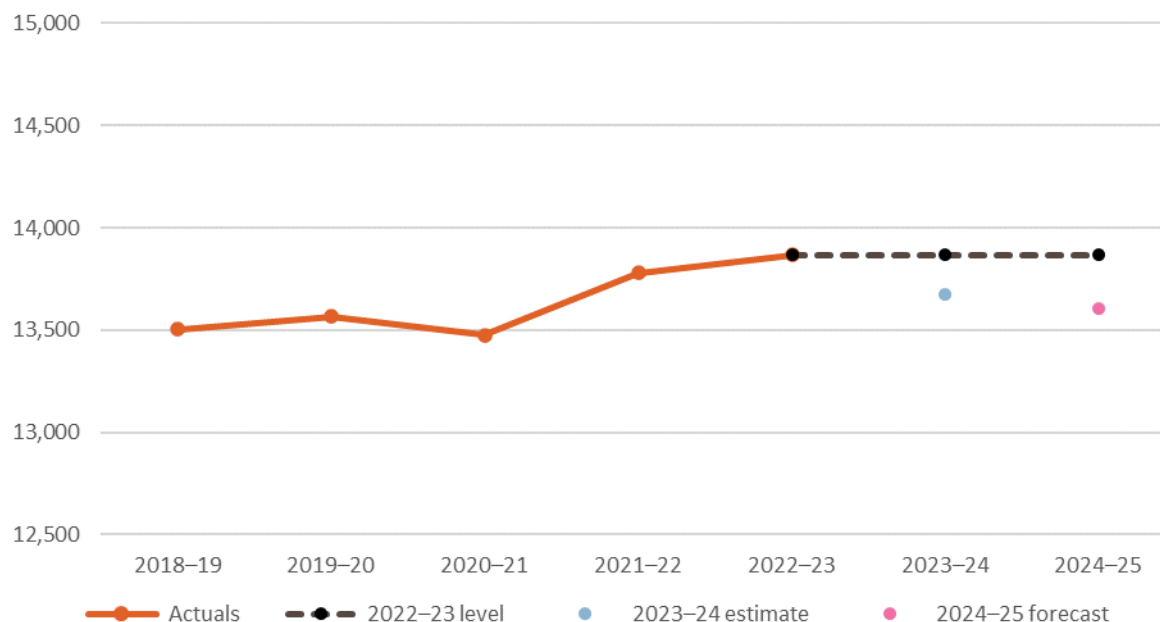
Actual bill impacts for individual customers will vary from our estimates as customers may be on different tariffs or consume different amounts of energy from our assumptions. Our analysis is based on flat rate tariffs, which are the most common tariffs for residential and small business customers. Where overall price movements are small, some tariffs may increase while others decrease.

Consumption forecasts

Electricity distributors operate under a revenue cap which sets the annual allowed revenue they can recover to deliver safe and reliable electricity within their networks. Prices are determined based on forecast consumption for that year, allowing distributors to recover their allowed revenue. If distributors forecast lower consumption, then other things being equal, prices are expected to be higher to allow them to recover the revenue allowed.

Our assessment of the distributors' consumption forecasts includes analysis of historical consumption trends and the reasons put forward for any departure from them, including changes in consumption following Australia's response to COVID-19.

Figure 3 Energy volumes (GWh)



Source: AER analysis; RIN data; Ergon Energy’s 2024–25 pricing proposal.

Ergon Energy has forecast decreased energy consumption for 2024–25. The forecast is based on Ergon Energy’s standard forecasting approach which reflects weather conditions and economic and population growth. Ergon Energy stated it expects a warmer winter, a cooler summer and increased solar PV uptake as the drivers for the decrease in energy consumption.

We consider Ergon Energy’s consumption forecasts are reasonable based on our analysis and the supporting information provided by Ergon Energy.

Under/over recovered revenues

Although we set the revenues the distributors can recover, the revenue they ultimately receive over an individual year is determined by the amount of actual energy consumed in that year.

- Actual energy consumption can fluctuate from forecast consumption because of a number of factors such as weather, increased uptake of solar PV, or, in recent times, in response to a pandemic. These fluctuations in energy consumption result in distributors recovering more or less than the allowable revenue we set.
- Variations also occur for the transmission costs and jurisdictional scheme amounts a distributor passes through to customers where actual payments differ to what was forecast.

To ‘true-up’ these variations in revenue, adjustments are made to allowable revenues for the upcoming financial year to ensure that over time, a distributor only recovers the revenue it is allowed.