

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs**  
**Effective 1 July 2024 (Exclusive of GST)**



Tariff Class	Code	Tariff Name	Units	Rate
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**Residential**

Only available to residential customers

A100 / F100 <sup>a</sup>	Residential Single Rate		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	116.448
	- Unit rate	¢/kWh	10.345

A120 / F120	Residential Time of Use		
	Available to customers with a remotely read AMI meter		
	<i>Peak: 3 PM to 9 PM everyday (local time); Off peak all other times</i>		
	- Standing charge	\$/customer pa	116.448
	- Peak Unit rate	¢/kWh	17.367
	- Off Peak Unit rate	¢/kWh	4.886

A10D / F10D <sup>a</sup>	Residential Demand		
	Available to customers with a remotely read AMI meter		
	<i>Energy consumption - single rate all times</i>		
	<i>Demand charging window 3PM - 9PM workdays (local time); reset monthly. Prices may vary for summer and non-summer months<sup>b</sup></i>		
	- Standing charge	\$/customer pa	116.448
	- Unit rate	¢/kWh	4.814
	- Demand rate	\$/kW pa	67.354

A180	Off Peak Heating Only (dedicated circuit)		
	Available as a complementary tariff to the "Residential Single Rate" A100 tariff only		
	This tariff is not available to new or existing customers that install embedded generation <sup>c</sup>		
	<i>11 PM to 7 AM AEST all days</i>		
	- Standing charge	\$/customer pa	0.000
	- Off Peak Unit rate	¢/kWh	4.388

**Small Business**

Available to customers (embedded or non-embedded) with annual consumption < 0.4 GWh and maximum demand < 120 kVA<sup>e</sup>

A200 / F200 <sup>a</sup>	Small Business Single Rate		
	Only available to customers consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	- Standing charge	\$/customer pa	177.742
	- Unit rate	¢/kWh	13.955

A20D / F20D <sup>a</sup>	Small Business Demand		
	Only available to customers with meter capable of measuring demand		
	AND consuming < 40 MWh pa		
	<i>Single rate all times</i>		
	<i>Demand charging window 10am-8pm workdays (local time) using the maximum level of the last 12 months where data is available.</i>		
	- Standing charge	\$/customer pa	177.742
	- Unit rate	¢/kWh	11.641
	- Demand rate	\$/kW pa	75.488

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<b>A210 / F210<sup>a</sup></b>		<b>Time of Use Weekdays</b>		
		Only available to customers with two rate accumulation meter (or Interval meter) AND consuming < 40 MWh pa		
		<i>Peak: 9 AM to 9 PM weekdays (local time); Off peak all other times</i>		
		- Standing charge	\$/customer pa	278.775
		- Peak Unit rate	¢/kWh	17.986
		- Off Peak Unit rate	¢/kWh	3.861
<b>A230 / F230<sup>a</sup></b>		<b>Time of Use Weekdays - Demand</b>		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	881.187
		- Peak Unit rate	¢/kWh	10.553
		- Off Peak Unit rate	¢/kWh	3.678
		- Demand rate	\$/kW pa	76.906
<b>A23N / F23N<sup>a</sup></b>		<b>Time of Use - Opt-out</b>		
		Available to customers with any maximum demand BUT only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM weekdays (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	633.878
		- Peak Unit rate	¢/kWh	20.102
		- Off Peak Unit rate	¢/kWh	4.153
		- Demand rate	\$/kW pa	0.000
<b>A270 / F270<sup>a</sup></b>		<b>Time of Use Extended - Demand (closed to new entrants)<sup>d</sup></b>		
		Only available to customers with a meter capable of measuring demand AND consuming > 40 MWh pa & < 160 MWh pa		
		<i>Peak: 7 AM to 11 PM "Mon-Sun" (local time); Off peak all other times</i>		
		<i>Demand charging window set at any time (local time) using the maximum level of the last 12 months where data is available</i>		
		- Standing charge	\$/customer pa	881.187
		- Peak Unit rate	¢/kWh	11.471
		- Off Peak Unit rate	¢/kWh	4.028
		- Demand rate	\$/kW pa	76.906
		Minimum Chargeable Demand	60 kW	
<b>A290</b>		<b>Unmetered Supply</b>		
		<i>Peak: 7 AM to 11 PM weekdays (local time) ; Off peak all other times</i>		
		- Peak Unit rate	¢/kWh	16.390
		- Off Peak Unit rate	¢/kWh	4.478

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**Large Business - LV (Low Voltage Tariffs with nominal voltage < 1000 Volts)**

Only available to embedded network customers OR non-embedded network customers with annual consumption  $\geq 0.4$ GWh OR maximum demand  $\geq 120$ kVA

**A300 / F300<sup>a</sup> LV 0.4 - 0.8 GWh (Transitional)**

Only available to non-embedded network customers consuming  $\leq 0.8$  GWh pa

*Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times*

*Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months*

*Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly*

- Standing charge	\$/customer pa	3,627.564
- Peak Unit rate	¢/kWh	5.093
- Off Peak Unit rate	¢/kWh	1.422
- Annual Demand charge	\$/kVA pa	124.013
- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	42.640
Minimum Chargeable Annual Demand	120 kVA	

**A30E LV<sub>EN</sub> Annual Consumption  $\leq 0.8$  GWh (Transitional)**

Only available to embedded network customers consuming  $\leq 0.8$  GWh pa

*Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times*

*Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months*

*Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly*

- Standing charge	\$/customer pa	3,627.564
- Peak Unit rate	¢/kWh	5.093
- Off Peak Unit rate	¢/kWh	1.422
- Annual Demand charge	\$/kVA pa	135.504
- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	42.640
Minimum Chargeable Annual Demand	120 kVA	

**A30C LV<sub>CR</sub> 0.4 - 0.8 GWh**

Available to non-embedded network or embedded customers consuming  $\leq 0.8$  GWh pa

*Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times*

*Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months*

*Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly*

- Standing charge	\$/customer pa	3,629.159
- Peak Unit rate	¢/kWh	5.266
- Off Peak Unit rate	¢/kWh	1.470
- Annual Demand charge	\$/kVA pa	97.772
- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	56.853
Minimum Chargeable Annual Demand	120 kVA	

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Tariff Class	Code	Tariff Name	Units	Rate
<b>A320</b>		<b>LV 0.8<sup>+</sup> - 2.2 GWh (Transitional)</b>		
		Only available to non-embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,416.057
		- Peak Unit rate	¢/kWh	4.599
		- Off Peak Unit rate	¢/kWh	1.409
		- Annual Demand charge	\$/kVA pa	111.397
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	37.898
		Minimum Chargeable Annual Demand	250 kVA	
<b>A32E</b>		<b>LV<sub>EN</sub> 0.8<sup>+</sup> - 2.2 GWh (Transitional)</b>		
		Only available to embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,416.057
		- Peak Unit rate	¢/kWh	4.599
		- Off Peak Unit rate	¢/kWh	1.409
		- Annual Demand charge	\$/kVA pa	125.229
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	37.898
		Minimum Chargeable Annual Demand	250 kVA	
<b>A32C</b>		<b>LV<sub>CR</sub> 0.8<sup>+</sup> - 2.2 GWh</b>		
		Available to non-embedded and embedded network customers consuming > 0.8 GWh pa BUT ≤ 2.2 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	6,419.433
		- Peak Unit rate	¢/kWh	4.776
		- Off Peak Unit rate	¢/kWh	1.458
		- Annual Demand charge	\$/kVA pa	85.650
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	50.530
		Minimum Chargeable Annual Demand	250 kVA	
<b>A340</b>		<b>LV 2.2<sup>+</sup> - 6.0 GWh (Transitional)</b>		
		Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	11,798.885
		- Peak Unit rate	¢/kWh	4.575
		- Off Peak Unit rate	¢/kWh	1.329
		- Annual Demand charge	\$/kVA pa	107.321
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	37.114
		Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class	Code	Tariff Name	Units	Rate
<b>A34E</b>		<b>LV<sub>EN</sub> 2.2* GWh (Transitional)</b>		
Only available to embedded network customers consuming > 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	11,798.885
		- Peak Unit rate	¢/kWh	4.575
		- Off Peak Unit rate	¢/kWh	1.329
		- Annual Demand charge	\$/kVA pa	112.236
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	37.114
		Minimum Chargeable Annual Demand	250 kVA	
<b>A34C</b>		<b>LV<sub>CR</sub> 2.2+ - 6.0 GWh</b>		
Only available to non-embedded network customers consuming > 2.2 GWh pa BUT ≤ 6.0 GWh pa and embedded network customers consuming > 2.2 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	11,821.324
		- Peak Unit rate	¢/kWh	4.757
		- Off Peak Unit rate	¢/kWh	1.378
		- Annual Demand charge	\$/kVA pa	82.367
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	49.485
		Minimum Chargeable Annual Demand	250 kVA	
<b>A34M</b>		<b>LV<sub>MS</sub> 2.2* - 6.0 GWh (closed to new entrants)<sup>d</sup> (Transitional)</b>		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	8,854.408
		- Peak Unit rate	¢/kWh	4.813
		- Off Peak Unit rate	¢/kWh	1.322
		- Annual Demand charge	\$/kVA pa	80.386
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	25.450
		Minimum Chargeable Annual Demand	250 kVA	
<b>A34T</b>		<b>LV<sub>MS_CR</sub> 2.2* - 6.0 GWh (only available to customers currently on the A34M tariff)<sup>d</sup></b>		
Only available to non-embedded network customer taking supply from multiple NMIs on a single site AND the aggregated annual consumption from those NMIs is > 2.2 GWh pa BUT ≤ 6.0 GWh pa				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/customer pa	8,884.388
		- Peak Unit rate	¢/kWh	5.008
		- Off Peak Unit rate	¢/kWh	1.370
		- Annual Demand charge	\$/kVA pa	60.818
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	33.933
		Minimum Chargeable Annual Demand	250 kVA	

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Tariff Class	Code	Tariff Name	Units	Rate
<b>A370</b>		<b>LV 6.0<sup>+</sup> GWh (Transitional)</b>		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	19,241.914
		- Peak Unit rate	¢/kWh	4.117
		- Off Peak Unit rate	¢/kWh	1.284
		- Annual Demand charge	\$/kVA pa	111.512
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	34.923
		Minimum Chargeable Annual Demand	450 kVA	
<b>A37C</b>		<b>LV<sub>CR</sub> 6.0<sup>+</sup> GWh</b>		
		Only available to non-embedded network customers consuming > 6.0 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM work days (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	19,299.737
		- Peak Unit rate	¢/kWh	4.275
		- Off Peak Unit rate	¢/kWh	1.332
		- Annual Demand charge	\$/kVA pa	82.008
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	46.564
		Minimum Chargeable Annual Demand	450 kVA	
<b>A37M</b>		<b>LV<sub>MS</sub> 6.0<sup>+</sup> GWh (closed to new entrants)<sup>d</sup> (Transitional)</b>		
		Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	15,516.874
		- Peak Unit rate	¢/kWh	4.265
		- Off Peak Unit rate	¢/kWh	1.284
		- Annual Demand charge	\$/kVA pa	80.434
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	25.494
		Minimum Chargeable Annual Demand	450 kVA	
<b>A37T</b>		<b>LV<sub>MS_CR</sub> 6.0<sup>+</sup> GWh (only available to customers currently on the A37M tariff)<sup>d</sup></b>		
		Only available to non-embedded network customer taking supply from multiple NMI's on a single site AND the aggregated annual consumption from those NMI's is > 6.0 GWh		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	15,588.736
		- Peak Unit rate	¢/kWh	4.431
		- Off Peak Unit rate	¢/kWh	1.332
		- Annual Demand charge	\$/kVA pa	61.007
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	33.992
		Minimum Chargeable Annual Demand	450 kVA	

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**Large Business - HV**

**High Voltage Tariffs (nominal voltage  $\geq$  1000 Volts AND  $\leq$  22,000 Volts)**

**A400 HV (Transitional)**

Only available to non-embedded network customers consuming < 55 GWh pa

*Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times*

*Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months*

*Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly*

- Standing charge	\$/customer pa	27,095.800
- Peak Unit rate	¢/kWh	4.084
- Off Peak Unit rate	¢/kWh	0.918
- Annual Demand charge	\$/kVA pa	87.952
- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	30.182
Minimum Chargeable Annual Demand	1,000 kVA	

**A40E HV<sub>EN</sub> (Transitional)**

Only available to embedded network customers consuming < 55 GWh pa

*Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times*

*Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months*

*Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly*

- Standing charge	\$/customer pa	27,249.482
- Peak Unit rate	¢/kWh	4.084
- Off Peak Unit rate	¢/kWh	0.918
- Annual Demand charge	\$/kVA pa	89.752
- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	30.182
Minimum Chargeable Annual Demand	1,000 kVA	

**A40C HV<sub>CR</sub>**

Available to non-embedded or embedded network customers consuming < 55 GWh pa

*Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times*

*Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months*

*Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly*

- Standing charge	\$/customer pa	27,249.482
- Peak Unit rate	¢/kWh	4.254
- Off Peak Unit rate	¢/kWh	0.954
- Annual Demand charge	\$/kVA pa	73.013
- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	40.243
Minimum Chargeable Annual Demand	1,000 kVA	

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<b>A40R</b>		<b>HV<sub>RF</sub></b> (closed to new entrants) <sup>d</sup> (Transitional)		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	27,095.800
		- Peak Unit rate	¢/kWh	4.087
		- Off Peak Unit rate	¢/kWh	0.918
		- Annual Demand charge	\$/kVA pa	79.552
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	27.734
		Minimum Chargeable Annual Demand	1,000 kVA	
<b>A40T</b>		<b>HV<sub>RF_CR</sub></b> (only available to customers currently on the A40R tariff) <sup>d</sup>		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	27,249.482
		- Peak Unit rate	¢/kWh	4.262
		- Off Peak Unit rate	¢/kWh	0.954
		- Annual Demand charge	\$/kVA pa	68.064
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	36.978
		Minimum Chargeable Annual Demand	1,000 kVA	
<b>A480</b>		<b>HV - Annual Consumption ≥ 55 GWh (Transitional)</b>		
		Only available to non-embedded customers consuming ≥ 55 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	28,336.276
		- Peak Unit rate	¢/kWh	3.814
		- Off Peak Unit rate	¢/kWh	0.855
		- Annual Demand charge	\$/kVA pa	74.684
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	25.038
		Minimum Chargeable Annual Demand	10,000 kVA	
<b>A48C</b>		<b>HV<sub>CR</sub> - Annual Consumption ≥ 55 GWh (Transitional)</b>		
		Only available to non-embedded customers consuming ≥ 55 GWh pa		
		<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
		<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
		<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
		- Standing charge	\$/customer pa	28,506.509
		- Peak Unit rate	¢/kWh	3.976
		- Off Peak Unit rate	¢/kWh	0.890
		- Annual Demand charge	\$/kVA pa	62.226
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	33.384
		Minimum Chargeable Annual Demand	10,000 kVA	



**Jemena Electricity Networks (VIC) Ltd - Network Tariffs**  
**Effective 1 July 2024 (Exclusive of GST)**



Tariff Class Code	Tariff Name	Units	Rate
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**Large Business - Subtransmission**

Available to subtransmission customers (nominal voltage > 22,000 Volts)

A500	Subtransmission (Transitional)		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	90,515.723
	- Peak Unit rate	¢/kWh	2.753
	- Off Peak Unit rate	¢/kWh	0.553
	- Annual Demand charge	\$/kVA pa	29.202
	- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	10.754
	Minimum Chargeable Annual Demand	15,000 kVA	

A50C	Subtransmission <sub>CR</sub>		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	90,781.546
	- Peak Unit rate	¢/kWh	2.886
	- Off Peak Unit rate	¢/kWh	0.577
	- Annual Demand charge	\$/kVA pa	28.526
	- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	14.339
	Minimum Chargeable Annual Demand	15,000 kVA	

A50M	Subtransmission - Multiple Connection <sub>CR</sub>		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	90,213.900
	- Peak Unit rate	¢/kWh	2.750
	- Off Peak Unit rate	¢/kWh	0.552
	- Annual Demand charge	\$/kVA pa	28.067
	- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	14.053
	Minimum Chargeable Annual Demand	15,000 kVA	

A50A	Subtransmission MA (Transitional)		
	Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.		
	<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>		
	<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>		
	<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>		
	- Standing charge	\$/pa/connection	90,515.723
	- Peak Unit rate	¢/kWh	2.730
	- Off Peak Unit rate	¢/kWh	0.549
	- Annual Demand charge	\$/kVA pa	29.747
	- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	10.215
	Minimum Chargeable Annual Demand	15,000 kVA	

**Jemena Electricity Networks (VIC) Ltd - Network Tariffs**  
**Effective 1 July 2024 (Exclusive of GST)**



Tariff Class	Code	Tariff Name	Units	Rate
<b>A50T</b>		<b>Subtransmission MA<sub>CR</sub></b>		
Available to Subtransmission customers connected to KTS-TMA-MAT-AW-PV Loop.				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/pa/connection	90,781.546
		- Peak Unit rate	¢/kWh	2.886
		- Off Peak Unit rate	¢/kWh	0.577
		- Annual Demand charge	\$/kVA pa	27.405
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	13.620
		Minimum Chargeable Annual Demand	15,000 kVA	
<b>A50E</b>		<b>Subtransmission EG (Transitional)</b>		
Available to Embedded Generators connected to SMTS-SPS-ST Loop.				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/pa/connection	56,527.004
		- Peak Unit rate	¢/kWh	2.786
		- Off Peak Unit rate	¢/kWh	0.543
		- Annual Demand charge	\$/kVA pa	11.041
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	1.523
		Minimum Chargeable Annual Demand	15,000 kVA	
<b>A50X</b>		<b>Subtransmission EG<sub>CR</sub></b>		
Available to Embedded Generators connected to SMTS-SPS-ST Loop.				
<i>Peak: 8 AM to 8 PM (local time) weekdays; Off peak all other times</i>				
<i>Annual demand charging window is 8AM - 8PM weekdays (local time), Rolling 12 months</i>				
<i>Summer Demand Incentive Charge charging window is 4PM - 7PM workdays (local time) each month in December to March, reset monthly</i>				
		- Standing charge	\$/pa/connection	56,611.858
		- Peak Unit rate	¢/kWh	2.921
		- Off Peak Unit rate	¢/kWh	0.566
		- Annual Demand charge	\$/kVA pa	9.745
		- Summer Demand Incentive Charge <sup>f</sup>	¢/kVA/day	2.031
		Minimum Chargeable Annual Demand	15,000 kVA	

<sup>a</sup> A tariff code starting with the letter "F" indicates that the tariff attracts the Premium Feed-In--Tariff rebate. The Premium Feed-In Tariff has closed and will end on 1st November 2024.

<sup>b</sup> Unit rates can also vary in summer (daylight savings) and non summer (all other times).

<sup>c</sup> The installation of an embedded generation by an existing customer is considered a change in load characteristic and as such the A180 tariff is not supported. The metering and data recording for a co-generation site has additional regulated requirements to that of a standard site. It is not technically feasible to meet these requirements and at the same time be able to separately measure, control and bill a load controlled heating.

<sup>d</sup> Other terms and conditions apply

<sup>e</sup> The A23N tariff is available to customers with maximum demand >120kVA

<sup>f</sup> There is no minimum demand for the summer demand incentive charge

CR Indicates tariffs with the fully cost reflective summer demand incentive charge tariff component

The *Deemed Distribution Contract* and Jemena Electricity Networks' *Policy for Resetting Contract Demand* form part of the terms and conditions related to these prices. These documents can be viewed or downloaded from the following website:

[Contract Demand Policy](#)