

# Market Tariff Trial Notification

February 2024



Part of Energy Queensland

Energy Queensland, through its Distributor Network Service Providers Energex and Ergon Energy Network, will undertake trials of Storage Tariffs to support implementation of our 2025-30 Tariff Structure Statements, which were required to be lodged with the Australian Energy Regulator (AER) in January 2024. This trial seeks to develop procedures to ensure smooth deployment from 1 July 2025.

Distributor	Ergon Energy Network
Total cumulative revenue of all sub-threshold tariffs (\$ and % AAR)	Estimate is \$0.00, equivalent to 0.00% of AAR, across all sub-threshold tariffs.
Confirmation for publication	We confirm that this document contains no commercial or private information and we provide permission for the AER to publish this notification on the AER website.

## For each sub-threshold tariff:

Name of trial	Large Dynamic Flex Storage (NTCTBA)
Objectives of trial	<p>We seek to introduce Low Voltage and High Voltage Storage Tariffs as part of our 2025-30 Tariff Structure Statement (TSS). These network tariffs build upon both our own learnings generated from the HV TOU Export Tariff Trial and those of other Distribution Network Service Providers across the National Electricity Market. The objectives of this trial are two-fold.</p> <p>The first objective is to facilitate further customer engagement on our proposed network tariff to support our Revised Submission to the Australian Energy Regulator in December 2024.</p> <p>The second objective is to further develop internal processes to support emerging dynamic tariff needs ahead of formal introduction proposed from 1 July 2025.</p>

Retailer engagement	We have undertaken a range of Retailer engagement forums in development of our 2025-30 Tariff Structure Statement. This network tariff has been included as part of our engagement approach.												
Consumer engagement	We have undertaken a range of Customer engagement forums in development of our 2025-30 Tariff Structure Statement. This network tariff has been included as part of our engagement approach. We have further engaged with potential customers that have approached Energy Queensland with respect to future storage opportunities.												
Proposed tariff (structure and pricing)	<p>The proposed structure includes:</p> <ul style="list-style-type: none"> <li>• A Fixed Daily Fee - \$/Day</li> <li>• Volume Shoulder - \$/kWh in the hours of Midnight to 11am, 1pm to 5pm and 8pm to Midnight Daily</li> <li>• Volume Off-Peak - \$/kWh in the hours of 11am to 1pm Daily</li> <li>• Volume Peak - \$/kWh in the hours of 5pm to 8pm Daily</li> <li>• Critical Peak Period Reward - \$/kW Reward for Exports in notified Critical Peak Reward periods</li> </ul> <p>Full details of the network tariff and eligibility are included in our Draft TSS Submission. This includes eligibility requiring market registration of both load and generation, an approved dynamic connection agreement and approval to access at the discretion of the network.</p> <p><b>Indicative Rates include:</b></p> <table border="1" data-bbox="341 1155 1484 1379"> <thead> <tr> <th>Tariff Element</th> <th>Indicative NUOS</th> </tr> </thead> <tbody> <tr> <td>Fixed Daily Fee</td> <td>47.125</td> </tr> <tr> <td>Volume Shoulder Charge</td> <td>0.02040</td> </tr> <tr> <td>Volume Off-Peak Charge</td> <td>0.02040</td> </tr> <tr> <td>Volume Peak Charge</td> <td>0.00000</td> </tr> <tr> <td>Critical Peak Reward Charge</td> <td>-2.384</td> </tr> </tbody> </table>	Tariff Element	Indicative NUOS	Fixed Daily Fee	47.125	Volume Shoulder Charge	0.02040	Volume Off-Peak Charge	0.02040	Volume Peak Charge	0.00000	Critical Peak Reward Charge	-2.384
Tariff Element	Indicative NUOS												
Fixed Daily Fee	47.125												
Volume Shoulder Charge	0.02040												
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Critical Peak Reward Charge	-2.384												
Links to TSS strategy and Export tariff transition strategy (if applicable)	The proposed structure is included in our Draft TSS submission to the AER in January 2024. This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.												
Forecast revenue (\$ and % AAR)	Estimate for trial is \$0.00 million, equivalent to 0.00% of AAR.												
Trial start date	1 July 2024												



<b>Duration of trial</b>	2024-2025 regulatory year.
<b>Potential changes and triggers</b>	We may elect to undertake a Critical Peak Pricing with a temporary modified rate of zero to test both internal and customer processes associated with providing critical peak notifications.
<b>Notification date</b>	29 February 2024
<b>Optional information</b>	
<b>Potential additions</b>	
<b>Location of trial</b>	Access to the trial is at the discretion of the Network across Ergon East.
<b>Other</b>	



Name of trial	CAC Dynamic Flex Storage (NTCTBA)												
Objectives of trial	<p>We seek to introduce Low Voltage and High Voltage Storage Tariffs as part of our 2025-30 Tariff Structure Statement (TSS). These network tariffs build upon both our own learnings generated from the HV TOU Export Tariff Trial and those of other Distribution Network Service Providers across the National Electricity Market. The objectives of this trial are two-fold.</p> <p>The first objective is to facilitate further customer engagement on our proposed network tariff to support our Revised Submission to the Australian Energy Regulator in December 2024.</p> <p>The second objective is to further develop internal processes to support emerging dynamic tariff needs ahead of formal introduction proposed from 1 July 2025.</p>												
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Proposed tariff (structure and pricing)	<p>The proposed structure includes:</p> <ul style="list-style-type: none"> <li>• A Fixed Daily Fee - \$/Day</li> <li>• Volume Shoulder - \$/kWh in the hours of Midnight to 11am, 1pm to 5pm and 8pm to Midnight Daily</li> <li>• Volume Off-Peak - \$/kWh in the hours of 11am to 1pm Daily</li> <li>• Volume Peak - \$/kWh in the hours of 5pm to 8pm Daily</li> <li>• Critical Peak Period Reward - \$/kW Reward for Exports in notified Critical Peak Reward periods</li> </ul> <p>Full details of the network tariff and eligibility are included in our Draft TSS Submission. This includes eligibility requiring market registration of both load and generation, an approved dynamic connection agreement and approval to access at the discretion of the network.</p> <p><b>Indicative Rates include:</b></p> <table border="1" data-bbox="343 1787 1484 2004"> <thead> <tr> <th>Tariff Element</th> <th>Indicative NUOS</th> </tr> </thead> <tbody> <tr> <td>Fixed Daily Fee</td> <td>354.985</td> </tr> <tr> <td>Volume Shoulder Charge</td> <td>0.01227</td> </tr> <tr> <td>Volume Off-Peak Charge</td> <td>0.01227</td> </tr> <tr> <td>Volume Peak Charge</td> <td>0.00000</td> </tr> <tr> <td>Critical Peak Reward Charge</td> <td>-1.858</td> </tr> </tbody> </table>	Tariff Element	Indicative NUOS	Fixed Daily Fee	354.985	Volume Shoulder Charge	0.01227	Volume Off-Peak Charge	0.01227	Volume Peak Charge	0.00000	Critical Peak Reward Charge	-1.858
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Links to TSS strategy and Export tariff transition strategy (if applicable)	The proposed structure is included in our Draft TSS submission to the AER in January 2024. This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.
Forecast revenue (\$ and % AAR)	Estimate for trial is \$0.00 million, equivalent to 0.00% of AAR.
Trial start date	1 July 2024
Duration of trial	2024-2025 regulatory year.
Potential changes and triggers	We may elect to undertake a Critical Peak Pricing with a temporary modified rate of zero to test both internal and customer processes associated with providing critical peak notifications.
Notification date	29 February 2024
<b>Optional information</b>	
Potential additions	
Location of trial	Access to the trial is at the discretion of the Network across Ergon East.
Other	



Name of trial	CAC Dynamic Price Storage (NTCTBA)								
Objectives of trial	<p>We seek to introduce Low Voltage and High Voltage Storage Tariffs as part of our 2025-30 Tariff Structure Statement (TSS). These network tariffs build upon both our own learnings generated from the HV TOU Export Tariff Trial and those of other Distribution Network Service Providers across the National Electricity Market. The objectives of this trial are two-fold.</p> <p>The first objective is to facilitate further customer engagement on our proposed network tariff to support our Revised Submission to the Australian Energy Regulator in December 2024.</p> <p>The second objective is to further develop internal processes to support emerging dynamic tariff needs ahead of formal introduction proposed from 1 July 2025.</p>								
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Proposed tariff (structure and pricing)	<p>The proposed structure includes:</p> <ul style="list-style-type: none"> <li>• A Fixed Daily Fee - \$/Day</li> <li>• Volume Shoulder - \$/kWh in the hours of Midnight to 11am, 1pm to 5pm and 8pm to Midnight Daily</li> <li>• Volume Off-Peak - \$/kWh in the hours of 11am to 1pm Daily</li> <li>• Volume Peak - \$/kWh in the hours of 5pm to 8pm Daily</li> <li>• Critical Peak Period Import - \$/kVA Charge for Imports in notified Critical Peak Import periods</li> <li>• Critical Peak Period Export - \$/kW Charge for Exports in notified Critical Peak Export periods above 1.5kW</li> <li>• Critical Peak Period Reward - \$/kW Reward for Exports in notified Critical Peak Reward periods</li> </ul> <p>Full details of the network tariff and eligibility are included in our Draft TSS Submission. This includes eligibility requiring market registration of both load and generation, an approved dynamic connection agreement and approval to access at the discretion of the network.</p> <p><b>Indicative Rates include:</b></p> <table border="1" data-bbox="343 1883 1485 2027"> <thead> <tr> <th>Tariff Element</th> <th>Indicative NUOS</th> </tr> </thead> <tbody> <tr> <td>Fixed Daily Fee</td> <td>354.985</td> </tr> <tr> <td>Volume Shoulder Charge</td> <td>0.01227</td> </tr> <tr> <td>Volume Off-Peak Charge</td> <td>0.01227</td> </tr> </tbody> </table>	Tariff Element	Indicative NUOS	Fixed Daily Fee	354.985	Volume Shoulder Charge	0.01227	Volume Off-Peak Charge	0.01227
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Fixed Daily Fee	354.985								
Volume Shoulder Charge	0.01227								
Volume Off-Peak Charge	0.01227								

	Volume Peak Charge	0.00000
	Critical Peak Import	1.6720
	Critical Peak Export	0.1240
	Critical Peak Reward Charge	-1.8580
Links to TSS strategy and Export tariff transition strategy (if applicable)	The proposed structure is included in our Draft TSS submission to the AER in January 2024. This trial contributes towards implementation of our TSS strategy and facilitates future export tariff options.	
Forecast revenue (\$ and % AAR)	Estimate for trial is \$0.00 million, equivalent to 0.00% of AAR.	
Trial start date	1 July 2024	
Duration of trial	2024-2025 regulatory year.	
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