



# Attachment 12.06

## Compliance Checklist 2025-30

31 January 2024



## OVERVIEW

Under clause 6.8.2 of the National Electricity Rules (NER), Energex is required to submit a regulatory proposal and tariff structure statement to the AER for the 2025-30 regulatory control period. Chapter 6 of the NER sets out the information Energex is required to provide and matters that must be addressed in our regulatory proposal.

For the 2025-30 regulatory control period, Energex's regulatory proposal is comprised of:

- A plain language overview paper which provides a summary of our regulatory proposal and tariff structure statement;
- A range of supporting information, including detailed attachments, external reports and models.

The suite of documents that provide the information required by the NER is summarised in the table below. This document sets out where each of those requirements have been addressed.

## COMPLIANCE CHECKLIST

NER	Rule requirement	Cross Reference
<b>SCS Building block determinations</b> 6.3.1(c)(1)	The building block proposal must be prepared in accordance with the post-tax revenue model and other relevant requirements of Part C.	Regulatory Proposal, Chapter 8 SCS RFM Model (8.01) SCS Depreciation Model (8.02) SCS PTRM Model (8.03) SCS Leases Model (8.04)
6.3.1(c)(2)	The building block proposal must comply with the requirements of, and must contain or be accompanied by the information required by, any relevant regulatory information instrument.	RIN Response (Attachment RIN.07)
6.3.1(c)(3)	The building block proposal must be prepared in accordance with Schedule 6.1.	Refer to references below for Schedule 6.1.
<b>Asset exemptions</b> 6.4B.2(a)	A Distribution Network Service Provider may request an asset exemption from the AER in respect of a specific asset or class of asset by submitting a written request in accordance with this Chapter.	Energex is not seeking any asset exemptions for the 2025-30 regulatory control period.
6.4B.2(b)	A Distribution Network Service Provider must have regard to the Asset Exemption Guidelines when preparing and submitting an exemption application.	Energex is not seeking any asset exemptions for the 2025-30 regulatory control period.
6.4B.2(c)	An exemption application must include: <ol style="list-style-type: none"> <li>(1) details of the type of asset exemption which is being sought by the Distribution Network Service Provider under clause 6.4B.1(a);</li> <li>(2) a description of the asset or class of asset in respect of which the proposed asset exemption would apply, including the location and anticipated or known cost of the proposed asset or class of asset;</li> <li>(3) details of the standard control services that would be provided by the asset or class of asset in respect of which the proposed asset exemption would apply;</li> </ol>	Energex is not seeking any asset exemptions for the 2025-30 regulatory control period.

NER	Rule requirement	Cross Reference
	<p>(4) the likely impacts on the development of competition in markets for energy related services if the Distribution Network Service Provider invests in the assets the subject of the asset exemption; and</p> <p>(5) any additional information that must be submitted by a Distribution Network Service Provider under the Asset Exemption Guidelines.</p>	
<p><b>Forecast operating expenditure</b> 6.5.6(a)</p>	<p>A building block proposal must include the total forecast operating expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the following (the operating expenditure objectives):</p> <p>(1) meet or manage the expected demand for standard control services over that period;</p> <p>(2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services;</p> <p>(3) to the extent that there is no applicable regulatory obligation or requirement in relation to:</p> <p>(i) the quality, reliability or security of supply of standard control services; or</p> <p>(ii) the reliability or security of the distribution system through the supply of standard control services, to the relevant extent;</p> <p>(iii) maintain the quality, reliability and security of supply of standard control services; and</p> <p>(iv) maintain the reliability and security of the distribution system through the supply of standard control services; and</p> <p>(4) maintain the safety of the distribution system through the supply of standard control services.</p>	<p>Regulatory Proposal, Chapter 6</p>
<p>6.5.6(b)(1)</p>	<p>The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument.</p>	<p>Regulatory Proposal, Chapter 6</p>
<p>6.5.6(b)(2)</p>	<p>The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider.</p>	<p>Energex confirms that its expenditure forecasts comply with the AER approved Cost Allocation Method for the 2025-30 regulatory control period</p>
<p>6.5.6(b)(3)</p>	<p>The forecast of required operating expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both:</p> <p>(i) the total of the forecast operating expenditure for the relevant regulatory control period; and</p>	<p>Regulatory Proposal, Chapter 6</p>

NER	Rule requirement	Cross Reference
	(ii) the forecast operating expenditure for each regulatory year of the relevant regulatory control period.	
<b>Forecast capital expenditure</b> 6.5.7(a)	<p>A building block proposal must include the total forecast capital expenditure for the relevant regulatory control period which the Distribution Network Service Provider considers is required in order to achieve each of the following (the capital expenditure objectives):</p> <ol style="list-style-type: none"> <li>(1) meet or manage the expected demand for standard control services over that period;</li> <li>(2) comply with all applicable regulatory obligations or requirements associated with the provision of standard control services;</li> <li>(3) to the extent that there is no applicable regulatory obligation or requirement in relation to:             <ol style="list-style-type: none"> <li>(i) the quality, reliability or security of supply of standard control services; or</li> <li>(ii) the reliability or security of the distribution system through the supply of standard control services, to the relevant extent;</li> <li>(iii) maintain the quality, reliability and security of supply of standard control services; and</li> <li>(iv) maintain the reliability and security of the distribution system through the supply of standard control services; and</li> </ol> </li> <li>(4) maintain the safety of the distribution system through the supply of standard control services.</li> </ol>	Regulatory Proposal, Chapter 5
6.5.7(b)(1)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must comply with the requirements of any relevant regulatory information instrument.	Regulatory Proposal, Chapter 5
6.5.7(b)(2)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must be for expenditure that is properly allocated to standard control services in accordance with the principles and policies set out in the Cost Allocation Method for the Distribution Network Service Provider.	Energex confirms that its expenditure forecasts comply with the AER approved Cost Allocation Method for the 2025-30 regulatory control period
6.5.7(b)(3)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must include both:</p> <ol style="list-style-type: none"> <li>(i) the total of the forecast capital expenditure for the relevant regulatory control period; and</li> <li>(ii) the forecast capital expenditure for each regulatory year of the relevant regulatory control period.</li> </ol>	Regulatory Proposal, Chapter 5
6.5.7(b)(4)	The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must identify any forecast capital expenditure for the relevant regulatory control period	Regulatory Proposal, Chapter 5

NER	Rule requirement	Cross Reference
	that is for an option that has satisfied the regulatory investment test for transmission or the regulatory investment test for distribution (as the case may be).	
6.5.7(b)(5)	<p>The forecast of required capital expenditure of a Distribution Network Service Provider that is included in a building block proposal must not include expenditure for a restricted asset, unless:</p> <ul style="list-style-type: none"> <li>(i) to the extent that any such expenditure includes an amount of unspent capital expenditure for a contingent project in accordance with paragraph (g), an asset exemption has been granted by the AER under clause 6.4B.1(a)(2) in respect of that asset or that class of asset for that contingent project;</li> <li>(ii) to the extent that any such expenditure relates to a positive pass through amount, an asset exemption has been granted by the AER under clause 6.4B.1(a)(3) in respect of that asset or that class of asset for that positive pass through amount; or</li> <li>(iii) otherwise, the Distribution Network Service Provider has submitted an exemption application with the regulatory proposal requesting an asset exemption under clause 6.4B.1(a)(1) for the regulatory control period in respect of that asset or class of asset.</li> </ul>	There are no contingent projects, asset exemptions or cost pass-through events included
<b>Contingent projects</b> 6.5.7(g)	<p>For a second regulatory control period (as defined in clause 6.5.7(f)), a Distribution Network Service Provider's regulatory proposal must include in the forecast of required capital expenditure referred to in paragraph (a) an amount of any unspent capital expenditure for each contingent project as described in subparagraph (f)(2), that equals the difference (if any) between:</p> <ul style="list-style-type: none"> <li>(1) the total capital expenditure for that contingent project, as determined by the AER in the first regulatory control period under clause 6.6A.2(e)(1)(ii); and</li> <li>(2) the total of the capital expenditure actually incurred (or estimated capital expenditure for any part of the first regulatory control period for which actual capital expenditure is not available) in the first regulatory control period for that contingent project.</li> </ul>	There are no contingent projects included
6.5.7(ga)	<p>For the purposes of calculating any unspent capital expenditure in accordance with paragraph (g), the total or estimate of capital expenditure referred to in subparagraph (g)(2) must not include expenditure for a restricted asset, unless:</p> <ul style="list-style-type: none"> <li>(1) the Distribution Network Service Provider has submitted an exemption application under clause 6.6A.1(a1) for the previous regulatory control period, which requested an asset exemption under clause 6.4B.1(a)(2) in respect of that asset or class of asset for that contingent project; and</li> <li>(2) the AER has granted that asset exemption.</li> </ul>	There are no contingent projects included

NER	Rule requirement	Cross Reference
6.5.7(j)	<p>A regulatory proposal in respect of the second regulatory control period must not include in the forecast of required capital expenditure referred to in paragraph (a) any capital expenditure for a contingent project for the first regulatory control period:</p> <p>(1) to the extent that the capital expenditure was included in the amount of capital expenditure for that contingent project as determined in the first regulatory control period under clause 6.6A.2(e)(1)(i); and</p> <p>(2) the capital expenditure actually incurred (or estimated capital expenditure for any part of the first regulatory control period for which actual capital expenditure is not available) in the first regulatory control period for that contingent project exceeded the capital expenditure referred to in subparagraph (1).</p>	There are no contingent projects included
<p><b>Pass through events</b> 6.5.10(a)</p>	A building block proposal may include a proposal as to the events that should be defined as pass through events under clause 6.6.1(a1)(5) having regard to the nominated pass through event considerations.	Regulatory Proposal, Chapter 12
<p><b>Contingent Projects</b> 6.6A.1(a)</p>	A regulatory proposal may include proposed contingent capital expenditure, which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking a proposed contingent project.	There are no contingent projects included
6.6A.1(a1)	Proposed contingent capital expenditure that is included in a regulatory proposal of a Distribution Network Service Provider must not include expenditure for a restricted asset, unless that Distribution Network Service Provider has submitted an exemption application with the regulatory proposal, which requests an asset exemption under clause 6.4B.1(a)(2) in respect of that asset or class of asset for the contingent project	There are no contingent projects included
<p><b>Negotiating framework</b> 6.7.5(a)</p>	A Distribution Network Service Provider must prepare a document (the negotiating framework) setting out the procedure to be followed during negotiations between that provider and any person (the Service Applicant or applicant) who wishes to receive a negotiated distribution service from the provider, as to the terms and conditions of access for the provision of the service.	Regulatory Proposal, Chapter 12, section 12.4 12.02 – Negotiating Framework 2025-30
6.7.5(b)	<p>The negotiating framework for a Distribution Network Service Provider must comply with and be consistent with:</p> <p>(1) the applicable requirements of the relevant distribution determination; and</p> <p>Note: See clause 6.7.3.</p> <p>(2) paragraph 6.7.5(c), which sets out the minimum requirements for a negotiating framework.</p>	12.02 – Negotiating Framework 2025-30
<p><b>Connection Policy</b> 6.7A.1(a)</p>	A Distribution Network Service Provider must prepare a document (its proposed connection policy) setting out:	5.7.02 – Connection Policy 2025-30

NER	Rule requirement	Cross Reference
	<ul style="list-style-type: none"> <li>(1) the circumstances in which it may require a retail customer or real estate developer to pay a connection charge, for the provision of a connection service under Chapter 5A; and</li> <li>(2) the circumstances in which it may specify a static zero export limit in a connection offer for a retail customer.</li> </ul>	
6.7A.1(b)	<p>The proposed connection policy:</p> <ul style="list-style-type: none"> <li>(1) must be consistent with: <ul style="list-style-type: none"> <li>(i) the connection charge principles; and</li> <li>(ii) the connection charge guidelines; and</li> </ul> </li> <li>(2) must specify: <ul style="list-style-type: none"> <li>(i) the categories of persons that may be required to pay a connection charge and the circumstances in which such a requirement may be imposed; and</li> <li>(ii) the aspects of a connection service for which a connection charge may be made; and</li> <li>(iii) the basis on which connection charges are determined; and</li> <li>(iv) the manner in which connection charges are to be paid (or equivalent consideration is to be given); and</li> <li>(v) a threshold (based on capacity or any other measure identified in the connection charge guidelines) below which a retail customer (not being a non-registered embedded generator, a real estate developer, a Registered Participant or an Intending Participant) will not be liable for a connection charge for an augmentation other than an extension.</li> </ul> </li> </ul>	5.7.02 – Connection Policy 2025-30
Approach to forecasting expenditure 6.8.1A	<ul style="list-style-type: none"> <li>(a) A Distribution Network Service Provider must inform the AER of the methodology it proposes to use to prepare the forecasts of operating expenditure and capital expenditure that form part of its regulatory proposal.</li> <li>(b) A Distribution Network Service Provider must submit the information referred to in paragraph (a): <ul style="list-style-type: none"> <li>(1) at least 24 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider; or</li> <li>(2) if no distribution determination applies to the Distribution Network Service Provider, within 3 months after being required to do so by the AER.</li> </ul> </li> </ul>	Expenditure Forecasting Methodology, submitted to the AER on 30 June 2023. (5.2.02)



NER	Rule requirement	Cross Reference
<b>Submission of regulatory proposal, tariff structure statement and exemption application</b> 6.8.2(a)	A Distribution Network Service Provider must, whenever required to do so under paragraph (b), submit to the AER a regulatory proposal and a proposed tariff structure statement related to the distribution services provided by means of, or in connection with, the Distribution Network Service Provider's distribution system.	Regulatory Proposal 2025-30 Tariff Structure Statement 2025-30
6.8.2(a1)	A Distribution Network Service Provider must submit to the AER any exemption application for an asset exemption under clause 6.4B.1(a)(1) or 6.4B.1(a)(2) for the regulatory control period at the same time as submitting the relevant regulatory proposal under paragraph (a).	Energex is not seeking any asset exemptions for the 2025-30 regulatory control period.
6.8.2(b)	A regulatory proposal, a proposed tariff structure statement and, if required under paragraph (a1), an exemption application must be submitted: <ol style="list-style-type: none"> <li>(1) at least 17 months before the expiry of a distribution determination that applies to the Distribution Network Service Provider; or</li> <li>(2) if no distribution determination applies to the Distribution Network Service Provider, within 3 months after being required to do so by the AER.</li> </ol>	Regulatory Proposal 2025-30 Tariff Structure Statement 2025-30 Energex is not seeking to submit an exemption application
6.8.2(c)(1)	A regulatory proposal must include a classification proposal: <ol style="list-style-type: none"> <li>(i) showing how the distribution services to be provided by the Distribution Network Service Provider should, in the Distribution Network Service Provider's opinion, be classified under this Chapter; and</li> <li>(ii) if the proposed classification differs from the classification suggested in the relevant framework and approach paper – including the reasons for the difference.</li> </ol>	Regulatory Proposal, Chapter 12
6.8.2(c)(2)	A regulatory proposal must include – for direct control services classified under the proposal as standard control services – a building block proposal.	Regulatory Proposal, Chapter 8
6.8.2(c)(3)	A regulatory proposal must include – for direct control services classified under the proposal as alternative control services – a demonstration of the application of the control mechanism, as set out in the framework and approach paper, and the necessary supporting information.	TSS Section 6

NER	Rule requirement	Cross Reference
6.8.2(c)(5)	A regulatory proposal must include – for services classified under the proposal as negotiated distribution services – the proposed negotiating framework.	Regulatory Proposal, Chapter 12
6.8.2(c)(5A)	A regulatory proposal must include the proposed connection policy.	Regulatory Proposal, Chapter 5
6.8.2(c)(6)	A regulatory proposal must include an identification of any parts of the regulatory proposal the Distribution Network Service Provider claims to be confidential and wants suppressed from publication on that ground in accordance with the Distribution Confidentiality Guidelines. Note: Additional information that must be included in a regulatory proposal is referred to in clause 6.3.1(c) and Schedule 6.1.	Regulatory Proposal Chapter 12
6.8.2(c)(7)	A regulatory proposal must include a description (with supporting materials) of how the proposed tariff structure statement complies with the pricing principles for direct control services including: (i) a description of where there has been any departure from the pricing principles set out in paragraphs 6.18.5(e) to (g); and (ii) an explanation of how that departure complies with clause 6.18.5(c).	TSS Section 5
6.8.2(c1)(1)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary to explain: (i) the regulatory proposal; (ii) the proposed tariff structure statement including the export tariff transition strategy; (iii) the interrelationship between the elements of the regulatory proposal; (iv) the interrelationship between the regulatory proposal and performance; and (v) the interrelationship between the proposed tariff structure statement and relevant elements of the regulatory proposal (including the proposed connection policy and capital expenditure or operating expenditure).	Overview – Regulatory Proposal 2025-30 Sections 1, 4 and 5
6.8.2(c1)(2)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a description of: (i) how the Distribution Network Service Provider has engaged with relevant stakeholders including distribution service end users or groups representing them and (in relation to the tariff structure	Overview – Regulatory Proposal 2025-30 Sections 3 and 5

NER	Rule requirement	Cross Reference
	<p>statement) retailers and Market Small Generation Aggregators in developing the regulatory proposal and the proposed tariff structure statement including the export tariff transition strategy;</p> <p>(ii) the relevant concerns identified as a result of that engagement; and</p> <p>(iii) how the Distribution Network Service Provider has sought to address those concerns.</p>	
6.8.2(c1)(3)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary to explain the Distribution Network Service Provider's approach to identifying demand for, and where relevant providing for, distribution services for supply into the distribution network from micro embedded generators and non-registered embedded generators.	Overview – Regulatory Proposal 2025-30 Section 4
6.8.2(c1)(4)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a summary of other approaches considered by the Distribution Network Service Provider in deciding on the approach referred to in subparagraph (3), including relevant proposals from distribution service end users, and how they compare to the approach referred to in subparagraph (3).	Overview – Regulatory Proposal 2025-30 Section 4
6.8.2(c1)(5)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a description of the key risks and benefits for distribution service end users of the regulatory proposal and the proposed tariff structure statement including the export tariff transition strategy.	Overview – Regulatory Proposal 2025-30 Section 6
6.8.2(c1)(6)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a comparison of the Distribution Network Service Provider's proposed total revenue requirement with its total revenue requirement for the current regulatory control period and an explanation for any material differences between the two amounts.	Overview – Regulatory Proposal 2025-30 Section 4
6.8.2(c1)(7)	The regulatory proposal must be accompanied by an overview paper in reasonably plain language which includes a comparison of the Distribution Network Service Provider's proposed capital expenditure to support the provision of distribution services for supply into the distribution network from micro embedded generators and non-registered embedded generators for the current regulatory control period and its actual or committed capital expenditure in the current regulatory control period for that purpose and an explanation for any material differences between the two amounts.	Overview – Regulatory Proposal 2025-30 Section 4
6.8.2(c2)	The regulatory proposal must be accompanied by information required by the Expenditure Forecast Assessment Guidelines as set out in the framework and approach paper.	Regulatory Proposal, Chapters 5 and 6 RIN Response (Attachment RIN.07)

NER	Rule requirement	Cross Reference
6.8.2(d)	The regulatory proposal must comply with the requirements of, and must contain or be accompanied by the information required by any relevant regulatory information instrument.	RIN \ BRUCE RIN Response (Attachments RIN.01- RIN.07)
6.8.2(d1)	The proposed tariff structure statement must be accompanied by an indicative pricing schedule.	Attached to TSS
6.8.2(d2)	The proposed tariff structure statement must comply with the pricing principles for direct control services.	TSS Section 5
<b>Tariff structure statement</b> 6.18.1A(a)(1)	A tariff structure statement of a Distribution Network Service Provider must include the tariff classes into which retail customers for direct control services will be divided during the relevant regulatory control period.	TSS Section 2.1
6.18.1A(a)(2)	A tariff structure statement of a Distribution Network Service Provider must include the policies and procedures the Distribution Network Service Provider will apply for assigning retail customers to tariffs or reassigning retail customers from one tariff to another (including any applicable restrictions).	TSS Section 4
6.18.1A(a)(2A)	A tariff structure statement of a Distribution Network Service Provider must include a description of the strategy or strategies the Distribution Network Service Provider has adopted, taking into account the pricing principle in clause 6.18.5(h), for the introduction of export tariffs including where relevant the period of transition (export tariff transition strategy);	TSES Section 6.2
6.18.1A(a)(3)	A tariff structure statement of a Distribution Network Service Provider must include the structures for each proposed tariff.	TSS Section 3
6.18.1A(a)(4)	A tariff structure statement of a Distribution Network Service Provider must include the charging parameters for each proposed tariff.	TSS Section 3
6.18.1A(a)(5)	A tariff structure statement of a Distribution Network Service Provider must include a description of the approach that the Distribution Network Service Provider will take in setting each tariff in each pricing proposal of the Distribution Network Service Provider during the relevant regulatory control period in accordance with clause 6.18.5.  Note: Under clause 11.141.13(a), a tariff structure statement of a Distribution Network Service Provider applicable during the tariff transition period for the Distribution Network Service Provider must also include, for each proposed export tariff, the basic export level or the manner in which the basic export level will be determined and the eligibility conditions applicable to each proposed export tariff.	TSS Section 5 TSES Section 8
6.18.1A(b)	A tariff structure statement must comply with the pricing principles for direct control services.	TSS Section 5

NER	Rule requirement	Cross Reference
		TSES Section 8
6.18.1A(c)	A Distribution Network Service Provider must comply with the tariff structure statement approved by the AER and any other applicable requirements in the Rules, when the provider is setting the prices that may be charged for direct control services.	Noted
6.18.1A(e)	A tariff structure statement must be accompanied by an indicative pricing schedule which sets out, for each tariff for each regulatory year of the regulatory control period, the indicative price levels determined in accordance with the tariff structure statement	Attached to TSS
<b>Information and matters relating to capital expenditure</b> S6.1.1(1)	A building block proposal must contain a forecast of the required capital expenditure that complies with the requirements of clause 6.5.7 and identifies the forecast capital expenditure by reference to well accepted categories such as: <ul style="list-style-type: none"> <li>(i) asset class (eg. distribution lines, substations etc); or</li> <li>(ii) category driver (eg. regulatory obligation or requirement, replacement, reliability, net market benefit, business support etc),</li> </ul> and identifies, in respect of proposed material assets: <ul style="list-style-type: none"> <li>(iii) the location of the proposed asset;</li> <li>(iv) the anticipated or known cost of the proposed asset; and</li> <li>(v) the categories of distribution services which are to be provided by the proposed asset.</li> </ul>	Regulatory Proposal, Chapter 5
S6.1.1(2)	A building block proposal must contain the method used for developing the capital expenditure forecast.	Expenditure Forecasting Methodology, submitted to the AER on 30 June 2023 Regulatory Proposal, Chapter 5
S6.1.1(3)	A building block proposal must contain the forecasts of load growth relied upon to derive the capital expenditure forecasts and the method used for developing those forecasts of load growth.	Regulatory Proposal, Chapter 4
S6.1.1(4)	A building block proposal must contain the key assumptions that underlie the capital expenditure forecast.	Regulatory Proposal, Chapter 5

NER	Rule requirement	Cross Reference
S6.1.1(5)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	Regulatory Proposal, Chapter 12
S6.1.1(6)	A building block proposal must contain capital expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected capital expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the capital expenditure forecast and separately identifying for each such regulatory year: <ul style="list-style-type: none"> <li>(i) margins paid or expected to be paid by the Distribution Network Service Provider in circumstances where those margins are referable to arrangements that do not reflect arm's length terms; and</li> <li>(ii) expenditure that should have been treated as operating expenditure in accordance with the policy submitted under paragraph (8) for that regulatory year.</li> </ul>	Regulatory Proposal, Chapter 5
S6.1.1(7)	A building block proposal must contain an explanation of any significant variations in the forecast capital expenditure from historical capital expenditure.	Regulatory Proposal, Chapter 5
S6.1.1(8)	A building block proposal must contain the policy that the Distribution Network Service Provider applies in capitalising operating expenditure.	Regulatory Proposal, Chapter 5
<b>Information and matters relating to operating expenditure</b> S6.1.2(1)	A building block proposal must contain a forecast of the required operating expenditure that complies with the requirements of clause 6.5.6 and identifies the forecast operating expenditure by reference to well accepted categories such as: <ul style="list-style-type: none"> <li>(i) particular programs; or</li> <li>(ii) types of operating expenditure (eg. maintenance, payroll, materials etc),</li> </ul> and identifies in respect of each such category: <ul style="list-style-type: none"> <li>(iii) to what extent that forecast expenditure is on costs that are fixed and to what extent it is on costs that are variable; and</li> <li>(iv) the categories of distribution services to which that forecast expenditure relates.</li> </ul>	Regulatory Proposal, Chapter 6
S6.1.2(2)	A building block proposal must contain the method used for developing the operating expenditure forecast.	Regulatory Proposal, Chapter 6
S6.1.2(3)	A building block proposal must contain the forecasts of key variables relied upon to derive the operating expenditure forecast and the method used for developing those forecasts of key variables.	Regulatory Proposal, Chapter 6

NER	Rule requirement	Cross Reference
S6.1.2(4)	A building block proposal must contain the method used for determining the cost associated with planned maintenance programs designed to improve the performance of the relevant distribution system for the purposes of any service target performance incentive scheme that is to apply to the Distribution Network Service Provider in respect of the relevant regulatory control period.	Regulatory Proposal, Chapter 6
S6.1.2(5)	A building block proposal must contain the key assumptions that underlie the operating expenditure forecast.	Regulatory Proposal, Chapter 6
S6.1.2(6)	A building block proposal must contain a certification of the reasonableness of the key assumptions by the directors of the Distribution Network Service Provider.	Regulatory Proposal, Chapter 12
S6.1.2(7)	A building block proposal must contain operating expenditure for each of the past regulatory years of the previous and current regulatory control period, and the expected operating expenditure for each of the last two regulatory years of the current regulatory control period, categorised in the same way as for the operating expenditure forecast.	Regulatory Proposal, Chapter 6
S6.1.2(8)	A building block proposal must contain an explanation of any significant variations in the forecast operating expenditure from historical operating expenditure.	Regulatory Proposal, Chapter 6
<b>Additional information and matters</b> S6.1.3(1)	A building block proposal must contain an identification and explanation of any significant interactions between the forecast capital expenditure and forecast operating expenditure programs.	Regulatory Proposal, Chapter 6 Regulatory Proposal Chapter 5, Section 5.3
S6.1.3(3)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any efficiency benefit sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal, Chapter 7
S6.1.3(3A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any capital expenditure sharing scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal, Chapter 7
S6.1.3(4)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any service target performance incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal, Chapter 7

NER	Rule requirement	Cross Reference
S6.1.3(5)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any demand management incentive scheme or demand management innovation allowance mechanism that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal, Chapter 7
S6.1.3(5A)	A building block proposal must contain a description, including relevant explanatory material, of how the Distribution Network Service Provider proposes any small-scale incentive scheme that has been specified in a framework and approach paper that applies in respect of the forthcoming distribution determination should apply to it.	Regulatory Proposal, Chapter 7
S6.1.3(6)	A building block proposal must contain the Distribution Network Service Provider's calculation of revenues or prices for the purposes of the control mechanism proposed by the Distribution Network Service Provider together with: <ul style="list-style-type: none"> <li>(i) details of all amounts, values and inputs (including X factors) relevant to the calculation;</li> <li>(ii) an explanation of the calculation and the amounts, values and inputs involved in the calculation; and</li> <li>(iii) a demonstration that the calculation and the amounts, values and inputs on which it is based comply with relevant requirements of NEL and the Rules.</li> </ul>	Regulatory Proposal, Chapter 8
S6.1.3(7)	A building block proposal must contain the Distribution Network Service Provider's calculation of the regulatory asset base for the relevant distribution system for each regulatory year of the relevant regulatory control period using the roll forward model referred to in clause 6.5.1, together with: <ul style="list-style-type: none"> <li>(i) details of all amounts, values and other inputs used by the Distribution Network Service Provider for that purpose;</li> <li>(ii) a demonstration that any such amounts, values and other inputs comply with the relevant requirements of Part C of Chapter 6; and</li> <li>(iii) an explanation of the calculation of the regulatory asset base for each regulatory year of the relevant regulatory control period and of the amounts, values and inputs referred to in subparagraph (i).</li> </ul>	Regulatory Proposal, Chapter 8
S6.1.3(9)	A building block proposal must contain the Distribution Network Service Provider's calculation of the allowed rate of return for each regulatory year of the relevant regulatory control period.	Regulatory Proposal, Chapter 8
S6.1.3(9A)	A building block proposal must contain the Distribution Network Service Provider's calculation of the allowed imputation credits for each regulatory year of the regulatory control period.	Regulatory Proposal, Chapter 8



NER	Rule requirement	Cross Reference
S6.1.3(10)	A building block proposal must contain the post-tax revenue model completed to show its application to the Distribution Network Service Provider and the completed roll-forward model.	
S6.1.3(11)	A building block proposal must contain the Distribution Network Service Provider's estimate of the cost of corporate income tax for each regulatory year of the regulatory control period.	Regulatory Proposal, Chapter 8
S6.1.3(12)	<p>A building block proposal must contain the depreciation schedules nominated by the Distribution Network Service Provider for the purposes of clause 6.5.5, which categorise the relevant assets for these purposes by reference to well accepted categories such as:</p> <ul style="list-style-type: none"> <li>(i) asset class (eg distribution lines and substations); or</li> <li>(ii) category driver (eg regulatory obligation or requirement, replacement, reliability, net market benefit, and business support),</li> </ul> <p>together with:</p> <ul style="list-style-type: none"> <li>(iii) details of all amounts, values and other inputs used by the Distribution Network Service Provider to compile those depreciation schedules;</li> <li>(iv) a demonstration that those depreciation schedules conform with the requirements set out in clause 6.5.5(b); and</li> <li>(v) an explanation of the calculation of the amounts, values and inputs referred to in subparagraph (iii).</li> </ul>	Regulatory Proposal, Chapter 8
S6.1.3(13)	A building block proposal must contain the commencement and length of the regulatory control period proposed by the Distribution Network Service Provider.	Regulatory Proposal 2025-30, p. 4.
S6.1.3(14)	<p>A building block proposal must contain, if the Distribution Network Service Provider is seeking a determination by the AER that a proposed contingent project is a contingent project for the purposes of the relevant distribution determination:</p> <ul style="list-style-type: none"> <li>(i) a description of the proposed contingent project, including reasons why the Distribution Network Service Provider considers the project should be accepted as a contingent project for the regulatory control period;</li> <li>(ii) a forecast of the capital expenditure which the Distribution Network Service Provider considers is reasonably required for the purpose of undertaking the proposed contingent project;</li> <li>(iii) the methodology used for developing that forecast and the key assumptions that underlie it;</li> <li>(iv) information that demonstrates that the undertaking of the proposed contingent project is reasonably required in order to achieve one or more of the capital expenditure objectives;</li> </ul>	There are no contingent projects included

NER	Rule requirement	Cross Reference
	(v) information that demonstrates that the proposed contingent capital expenditure for the proposed contingent project complies with the requirements set out in clause 6.6A.1(b)(2); and (vi) the trigger events which are proposed in relation to the proposed contingent project and an explanation of how each of those conditions or events addresses the matters referred to in clause 6.6A.1(c).	