

Draft Decision

TasNetworks

Electricity Transmission

Determination 2024 to 2029

(1 July 2024 to 30 June 2029)

Attachment 2

Regulatory asset base

September 2023

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2 Regulatory asset base

The regulatory asset base (RAB) is the value of the assets used by TasNetworks to provide prescribed transmission services.¹ Our transmission determination specifies the RAB as at the commencement of the regulatory control period and the appropriate method for the indexation of the RAB.² The indexation of the RAB is one of the building blocks that form the annual building block revenue requirement for each year of the 2024–29 regulatory control period.³ We set the RAB as the foundation for determining a transmission network service provider's (TNSP's) revenue requirements and use the opening RAB for each regulatory year to determine the return on capital and return of capital (regulatory depreciation) building blocks.⁴

This attachment presents our draft decision on the opening RAB value as at 1 July 2024 for TasNetworks' transmission network and our forecast of its RAB values over the 2024–29 period. It also presents our draft decision for establishing the RAB as at the commencement of the 2029–34 period using depreciation that is based on forecast capital expenditure (capex).⁵

2.1 Draft decision

We determine an opening RAB value of \$1,665.1 million (\$ nominal) as at 1 July 2024 for TasNetworks. This value is \$93.6 million (or 5.3%) lower than TasNetworks' proposed opening RAB of \$1,758.7 million (\$ nominal) as at 1 July 2024.⁶ This reduction is largely due to the corrections and updates we made to TasNetworks' proposed inputs to the roll forward model (RFM):

- We have corrected input errors, such as:
 - adjustments for the difference and the return on that difference between the actual and forecast net capex for 2013–14, which was applied to the 1 July 2019 opening RAB
 - adjustments for forecast capex for the final year (2018–19) of the previous 2014–19 period
 - other final year adjustments for the previous 2014–19 period,
 - actual capex for 2019–20, asset disposal values, and actual and forecast inflation rates.⁷
- We have updated:
 - the actual CPI for 2022–23 to 7.83%, reflecting the 2022 December quarter CPI published by the Australia Bureau of Statistics (ABS), which became available after

¹ NER, cl. 6A.6.1(a).

² NER, cll. 6A.4.2(3A) and (4).

³ NER, cll. 6A.5.4(a)(1) and (b)(1).

⁴ NER, cll. 6A.5.4(a)(2) and (3).

⁵ NER, cl. 6A.14.1(5E).

⁶ TasNetworks, *TasNetworks-Roll Forward Model - Prescribed-Dec 22-Public*, January 2023.

⁷ For both as-incurred and as-commissioned capex.

TasNetworks submitted its proposal. This compares to TasNetworks' proposed estimated CPI of 8.00%

- the estimated CPI for 2023–24 with the latest Reserve Bank of Australia (RBA) forecast published in its *Statement on Monetary Policy* to reflect the latest economic conditions.⁸ For our draft decision, we adopt an estimated CPI value of 4.10% for 2023–24, compared to TasNetworks' proposed 4.70%. The CPI input for 2023–24 will be updated again to reflect the actual CPI published by the ABS for our final decision.
- We have also updated the nominal vanilla weighted average cost of capital (WACC) and forecast straight-line depreciation inputs. These updates are required to reflect the 2023–24 return on debt update in the post-tax revenue model (PTRM) for the 2019–24 period, which became available after TasNetworks submitted its proposal.

To determine the opening RAB as at 1 July 2024, we have rolled forward the RAB over the 2019–24 period to determine a closing RAB value at 30 June 2024 in accordance with our RFM.⁹ This roll forward process includes an adjustment at the end of the 2019–24 period to account for the difference between actual 2018–19 capex and the estimate approved in the 2019–24 determination.¹⁰

Table 2.1 sets out our draft decision on the roll forward of TasNetworks' RAB during the 2019–24 period.

⁸ RBA, *Statement on Monetary Policy, Appendix: Forecasts*, August 2023.

⁹ AER, *Electricity transmission network service providers: Roll forward model (version 4.1)*, May 2022.

¹⁰ The end of period adjustment will be positive (negative) if actual capex is higher (lower) than the estimate approved at the 2019–24 determination.

Table 2.1 AER’s draft decision on TasNetworks’ RAB for the 2019–24 period (\$million, nominal)

	2019–20	2020–21	2021–22	2022–23 ^a	2023–24 ^b
Opening RAB	1,445.3	1,472.1	1,472.6	1,510.5	1,629.8
Capital expenditure ^c	51.5	45.6	46.8	63.9	56.3
Inflation indexation on opening RAB ^d	26.6	12.7	51.5	118.3	66.8
Less: straight-line depreciation ^e	51.2	57.8	60.4	63.0	71.7
Interim closing RAB	1,472.1	1,472.6	1,510.5	1,629.8	1,681.2
Difference between estimated and actual capex in 2018–19					–11.8
Return on difference for 2018–19 capex					–4.3
Closing RAB as at 30 June 2024					1,665.1

Source: AER analysis.

- (a) Based on estimated capex provided by TasNetworks. We will update the RAB roll forward with actual capex in the final decision.
- (b) Based on estimated capex provided by TasNetworks. We expect to update the RAB roll forward with a revised capex estimate in the final decision, and true-up the RAB for actual capex at the next revenue determination.
- (c) As-incurred, net of disposals, and adjusted for actual CPI and half-year WACC.
- (d) We will update the RAB roll forward for actual CPI for 2023–24 in the final decision.
- (e) Adjusted for actual CPI. Based on forecast as-commissioned capex.

We determine a forecast closing RAB value as at 30 June 2029 of \$1,869.3 million (\$ nominal) for TasNetworks. This is \$132.4 million lower than TasNetworks’ proposed closing RAB value of \$2,001.7 million (\$ nominal).¹¹ This reduction is mainly due to our draft decision on the opening RAB as at 1 July 2024 (discussed in this attachment). Our draft decisions on the expected inflation rate (Attachment 3), forecast depreciation (Attachment 4) and forecast capex (Attachment 5) also affect the forecast closing RAB value as at 30 June 2029.¹²

Table 2.2 sets out our draft decision on the forecast RAB values for TasNetworks over the 2024–29 period.

¹¹ TasNetworks, *TasNetworks-Post Tax Revenue Model - Prescribed-Dec 22-Public*, January 2023.

¹² Capex enters the RAB net of forecast disposals. It includes equity raising costs (where relevant) and the half-year WACC to account for the timing assumptions in the PTRM. Therefore, our draft decision on the forecast RAB also reflects our amendments to the rate of return for the 2024–29 period (Attachment 3).

Table 2.2 AER's draft decision on TasNetworks' RAB for the 2024–29 period (\$million, nominal)

	2024–25	2025–26	2026–27	2027–28	2028–29
Opening RAB	1665.1	1695.7	1746.7	1786.6	1830.1
Capital expenditure ^a	54.3	72.7	64.8	65.4	60.2
Inflation indexation on opening RAB	46.6	47.5	48.9	50.0	51.2
Less: straight-line depreciation ^b	70.3	69.1	73.8	72.0	72.2
Closing RAB	1695.7	1746.7	1786.6	1830.1	1869.3

Source: AER analysis.

- (a) As incurred, net of forecast disposals. In accordance with the timing assumptions of the PTRM, the capex includes a half-year WACC allowance to compensate for the six month period before capex is added to the RAB for revenue modelling.
- (b) Based on as-commissioned capex.

We accept TasNetworks' proposal that the forecast depreciation approach is to be used to establish the opening RAB at the commencement of the 2024–29 period.¹³ We consider this approach is consistent with the capital expenditure incentive objective in that it will provide sufficient incentives for TasNetworks to achieve capex efficiency gains over the 2024–29 period. This approach is also consistent with our *Framework and approach* (F&A) paper.¹⁴

2.2 TasNetworks' proposal

TasNetworks used our RFM to establish an opening RAB as at 1 July 2024 and our PTRM to roll forward the RAB over the 2024–29 period.

TasNetworks proposed an opening RAB value as at 1 July 2019 of \$1,479.1 million (\$ nominal). Rolling forward this RAB with actual/estimated capex and using depreciation based on forecast capex approved for the 2019–24 period, TasNetworks proposed a closing RAB value of \$1,758.7 million (\$ nominal) as at 30 June 2024.

Table 2.3 sets out TasNetworks' proposed roll forward of its RAB during the 2019–24 period.¹⁵

¹³ NER, cl. 6A.14.1(5E).

TasNetworks, *Regulatory proposal, attachment 5*, January 2023 p. 3.

¹⁴ AER, *Final Framework and approach for TasNetworks distribution and transmission (Tasmania) Regulatory control period commencing 1 July 2024*, July 2022, p. 56.

¹⁵ TasNetworks, *TasNetworks-Roll Forward Model - Prescribed-Dec 22-Public*, January 2023.

Table 2.3 TasNetworks' proposed RAB for the 2024–29 period (\$million, nominal)

	2019–20	2020–21	2021–22	2022–23 ^a	2023–24 ^a
Opening RAB	1,479.1	1,506.7	1,513.1	1,560.5	1,695.0
Capital expenditure ^b	51.6	45.6	47.1	64.1	56.6
Inflation indexation on opening RAB	27.2	13.0	53.0	124.8	79.7
Less: straight-line depreciation ^c	51.2	52.2	52.6	54.5	58.8
Interim closing RAB	1,506.7	1,513.1	1,560.5	1,695.0	1,772.5
Difference between estimated and actual capex in 2018-19					–10.0
Return on difference for 2018-19 capex					–3.7
Closing RAB as at 30 June 2024					1,758.7

Source: TasNetworks, *TasNetworks-Roll Forward Model - Prescribed-Dec 22-Public*, January 2023.

(a) Based on estimated capex.

(b) As-incurred, net of disposals, and adjusted for actual CPI and half-year WACC.

(c) Adjusted for actual CPI. Based on forecast as-commissioned capex.

TasNetworks proposed a forecast closing RAB as at 30 June 2029 of \$2,001.7 million (\$ nominal). This value reflects its proposed opening RAB, forecast capex, expected inflation, and depreciation (based on forecast capex) over the 2024–29 period. Its projected RAB over the 2024–29 period is shown in Table 2.4.

Table 2.4 TasNetworks' proposed RAB for the 2024–29 period (\$million, nominal)

	2024–25	2025–26	2026–27	2027–28	2028–29
Opening RAB	1,758.7	1,799.0	1,858.8	1,908.8	1,958.8
Capital expenditure ^a	54.4	73.3	65.6	66.6	61.6
Inflation indexation on opening RAB	58.9	60.2	62.2	63.9	65.6
Less: straight-line depreciation ^b	73.0	73.7	77.8	80.5	84.3
Closing RAB	1,799.0	1,858.8	1,908.8	1,958.8	2,001.7

Source: TasNetworks, *TasNetworks-Post Tax Revenue Model - Prescribed-Dec 22-Public*, January 2023.

(a) As incurred, net of forecast disposals. In accordance with the timing assumptions of the PTRM, the capex includes a half-year WACC allowance to compensate for the six month period before capex is added to the RAB for revenue modelling.

(b) Based on as-commissioned capex.

TasNetworks proposed to apply a forecast depreciation approach to establish the RAB at the commencement of the 2029–34 period, consistent with the approach set out in our F&A.¹⁶

¹⁶ TasNetworks, *Regulatory proposal, attachment 5*, January 2023 p. 3

2.3 Assessment approach

We roll forward TasNetworks' RAB over the 2019–24 period to arrive at an opening RAB value at 1 July 2024. This value must be adjusted for any differences in estimated and actual capex.¹⁷ It may also be adjusted to reflect any changes in the use of the assets, with only assets used to provide prescribed transmission services to be included in the RAB.¹⁸

To determine the opening RAB at 1 July 2024, we developed an asset base RFM that a TNSP must use in preparing its revenue proposal.¹⁹ We used the RFM to roll forward TasNetworks' RAB from the beginning of the final year of the 2014–19 period,²⁰ through the 2019–24 period, to the beginning of the 2024–29 period.

The roll forward for each year of the above period occurs by:

- adding actual inflation (indexation) adjustment to the opening RAB for the relevant year. This adjustment is consistent with the inflation factors used in the annual indexation of the maximum allowed revenue²¹
- adding actual or estimated capex to the RAB for the relevant year.²² We review a TNSP's past capex and may exclude past capex from being rolled into the RAB where total capex exceeds the regulatory allowance.²³ The details of our assessment approach for capex overspending are set out in the *Capital expenditure incentive guideline*.²⁴ We note that our review of past capex does not include the last two years of the 2019–24 period—these will instead be reviewed at the next revenue determination.²⁵ We check actual capex amounts against audited annual regulatory accounts data and generally accept the capex reported in those accounts in rolling forward the RAB.²⁶ However, there may be instances where adjustments are required to the annual regulatory accounts data²⁷
- subtracting depreciation from the RAB for the relevant year, calculated in accordance with the transmission determination for TasNetworks' 2019–24 period.²⁸ Depreciation based on forecast or actual capex can be used to roll forward the RAB.²⁹ For this draft

¹⁷ NER, cl. S6A.2.1(f)(3).

¹⁸ NER, cll. S6A.2.1(f)(6)–(8) and S6A.2.3.

¹⁹ NER, cll. 6A.6.1(b), 6A.6.1(e) and S6A.1.3(5). AER, *Electricity transmission network service providers: Roll forward model (version 4.1)*, May 2022.

²⁰ NER, cl. S6A.2.1(f)(3).

²¹ NER, cl. 6A.6.1(e)(3).

²² NER, cl. S6A.2.1(f)(4).

²³ NER, cl. S6A.2.2A. Under the NER, cl. S6A.2.2A(b), the exclusion of inefficient capex could only come from three areas: overspend in capex, margin paid to third party and capitalisation of opex as defined in cll. SA6.2.2A (c), (d) and (e) of the NER.

²⁴ AER, *Capital expenditure incentive guideline for electricity network service providers*, April 2023, pp. 13–21.

²⁵ NER, cl. S6A.2.2A(a1). The two year lag ensures that actual capex (instead of estimated capex) is available when the review of past capex commences.

²⁶ We will update any estimated capex with actual capex at the time of the next revenue determination.

²⁷ For example, we make adjustment for movements in capitalised provisions if the actual capex amounts reported in the regulatory accounts include capitalised provisions.

²⁸ NER, cl. S6A.2.1(f)(5).

²⁹ NER, cl. 6A.14.1(5E).

decision, we use depreciation based on forecast capex for rolling forward TasNetworks' RAB over the 2019–24 period.³⁰ Depreciation based on forecast capex will also be used for the 2024–29 period RAB roll forward at the next revenue determination³¹

- subtracting any gross proceeds for asset disposals for the relevant year from capex to be added to the RAB.³² We check these amounts against audited annual regulatory accounts data.

These annual adjustments give the closing RAB for any particular year, which then becomes the opening RAB for the following year. Through this process the RFM rolls forward the RAB to the end of the 2019–24 period. The PTRM, which is used to calculate the annual revenue requirement for the 2024–29 period, generally adopts the same RAB roll forward approach as the RFM. However, in the PTRM, the annual adjustments to the RAB are based on forecasts, rather than actual amounts.³³

The opening RAB for the 2029–34 period can be determined using depreciation based either on forecast or actual capex incurred during the 2024–29 period.³⁴ To roll forward the RAB using depreciation based on forecast capex, we would use the forecast depreciation contained in the PTRM for the 2024–29 period, adjusted for actual inflation. If the approach to roll forward the RAB using depreciation based on actual capex was adopted, we would recalculate the depreciation based on actual capex incurred during the 2024–29 period.

Our decision on whether to use actual or forecast depreciation must be consistent with the capex incentive objective.³⁵ This objective is to ensure that increases to the RAB through capex only occur where that capex reasonably reflects the capex criteria.³⁶ In deciding between actual and forecast depreciation, we have regard to:³⁷

- the incentives the service provider has to undertake efficient capex
- substitution possibilities between assets with different lives and the relative benefits of each
- the extent of overspending and inefficient overspending relative to the allowed forecast
- the capex incentive guideline
- the capex factors.

³⁰ The use of forecast depreciation is consistent with the depreciation approach established in the 2019–24 transmission determination for TasNetworks. See AER, *Final decision, TasNetworks transmission determination 2019 to 2024, Attachment 2, Regulatory asset base*, April 2019, p. 10.

³¹ Refer to section 2.4.3 for the reasons.

³² NER, cl. S6A.2.1(f)(6).

³³ NER, cl. S6A.2.4(c)

³⁴ NER, cl. S6A.2.2B(a).

³⁵ AER, *Framework and approach for TasNetworks for the 2024–29 regulatory control period*, July 2022, p. 56.

³⁶ NER, cl. 6A.5A(a).

³⁷ NER, cl. S6A.2.2B(b) and (c).

2.3.1 Interrelationships

The RAB is an input into the determination of the return on capital and depreciation (return of capital) building block amounts.³⁸ Factors that influence the RAB will therefore flow through to these building block components and the annual revenue requirement. Other things being equal, a higher RAB increases both the return on capital and depreciation amounts.

The RAB is determined by various factors, including:

- the opening RAB (meaning the value of existing assets at the beginning of the regulatory control period)
- net capex³⁹
- depreciation
- indexation adjustment – so the RAB is presented in nominal terms, consistent with the rate of return.

The opening RAB at the start of a regulatory control period depends on the value of existing assets and will depend on actual net capex, actual inflation outcomes and depreciation in the past.

The RAB when projected to the end of the period increases due to both forecast new capex and the indexation adjustment. The size of the indexation adjustment depends on expected inflation (which also affects the nominal rate of return or WACC) and the size of the RAB at the start of each regulatory year.

Depreciation reduces the RAB. The depreciation amount depends on the size of the opening RAB, the forecast net capex and depreciation schedules applied to the assets. By convention, the indexation adjustment is also offset against depreciation to prevent double counting of inflation in the RAB and WACC, which are both presented in nominal terms. This reduces the regulatory depreciation building block that feeds into the annual revenue requirement.

We maintain the RAB in real terms by indexing for inflation.⁴⁰ A nominal rate of return (WACC) is multiplied by the opening RAB to produce the return on capital building block.⁴¹ To prevent the double counting of inflation through the nominal WACC and indexed RAB,⁴² the regulatory depreciation building block has an offsetting reduction for indexation of the

³⁸ The size of the RAB also impacts the benchmark debt raising cost allowance. However, this amount is usually relatively small and therefore not a significant determinant of revenues overall. It should be noted that the return on capital is calculated based on the RAB measured on an as-incurred basis while depreciation (return of capital) is calculated based on the RAB measured on an as-commissioned basis.

³⁹ Net capex is gross capex less disposals. The rate of return or WACC also influences the size of the capex. This is because the capex is not depreciated in the year it is first commissioned, but added to the RAB at the end of the year. Instead, the capex amount is escalated by half-year WACC to arrive at an end of year value. It then begins depreciating the following year.

⁴⁰ NER, cl 6A.5.4(b)(1) and 6A.6.1(e)(3).

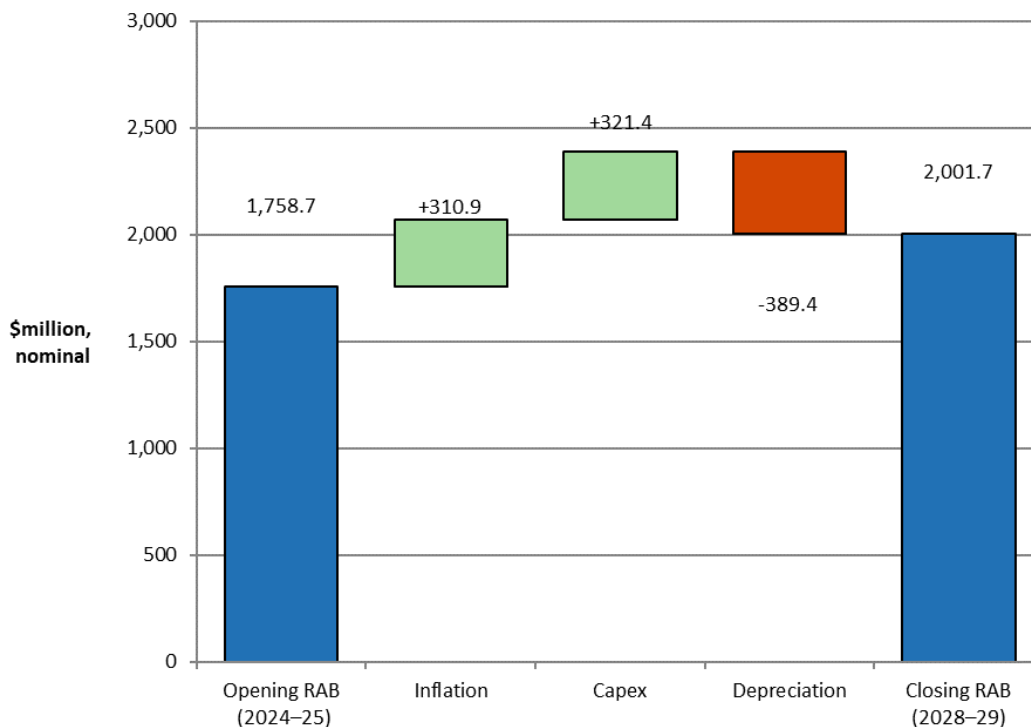
⁴¹ NER, cl. 6A.6.2; AER, *Rate of return instrument*, cl. 1, 3, 36(c), February 2023.

⁴² NER, cl. 6A.5.4(b)(1)(ii).

RAB.⁴³ Indexation of the RAB and the offsetting adjustment made to depreciation results in smoother revenue recovery profile over the life of an asset than if the RAB was un-indexed. If the RAB was un-indexed, there would be no need for an offsetting adjustment to the depreciation calculation of total revenue. This alternative approach provides for overall revenues being higher early in the asset's life (as a result of more depreciation being returned to the distributor) and lower in the future—producing a steeper downward sloping profile of total revenue.⁴⁴ The implications of an un-indexed RAB are discussed further in Attachment 4.

Figure 2.1 shows the key drivers of the changes in the RAB over the 2024–29 period as proposed by TasNetworks. Overall, the closing RAB at the end of the 2024–29 period would be 14% higher than the opening RAB at the start of that period based on the proposal, in nominal terms. The proposed forecast net capex increases the RAB by about 18%. Expected inflation increases it by about 18%. On the other hand, forecast depreciation reduces the RAB by about 22%.

Figure 2.1 Key drivers of changes in the RAB proposed by TasNetworks (\$million, nominal)



Source: TasNetworks, *TasNetworks-Post Tax Revenue Model - Prescribed-Dec 22-Public*, January 2023.

Note: Capex is net of forecast disposals. It is inclusive of the half-year WACC to account for the timing assumptions in the PTRM.

⁴³ If the asset lives are extremely long, such that the RAB depreciation rate is lower than the inflation rate, then negative regulatory depreciation can emerge. The indexation adjustment is greater than the RAB depreciation in such circumstances. Please also refer to section 4.3.1 of Attachment 4 of this draft decision for further explanation of the offsetting adjustment to the depreciation.

⁴⁴ A change of approach from an indexed RAB to an un-indexed RAB would result in an initial step change increase in revenues to preserve NPV neutrality.

TasNetworks' proposed forecast straight-line depreciation for the 2024–29 period is \$389.45 million (\$ nominal). We have accepted TasNetworks' depreciation proposal subject to some input updates and corrections in its proposed depreciation tracking module, as it satisfies the requirements of the National Electricity Rules (NER) in terms of assigned asset lives.⁴⁵ This is discussed in Attachment 4. The depreciation amount largely depends on the opening RAB, which in turn depends on capex in the past.⁴⁶ Depreciation associated with forecast capex is a relatively smaller amount.

Forecast net capex is a significant driver of the increase in the RAB. For this draft decision, we are satisfied that TasNetworks' proposed total forecast capex for the 2024–29 period reasonably reflects the capex criteria. We have therefore accepted TasNetworks' forecast capex proposal. Our review of TasNetworks' forecast capex is set out in Attachment 5 of this draft decision.

A 10% increase in the opening RAB at 1 July 2024 causes revenues to increase by about 6%. However, the impact on revenues of the annual change in RAB depends on the source of the RAB change, as some drivers affect more than one building block cost.⁴⁷

2.4 Reasons for draft decision

We determine an opening RAB value of \$1,665.1 million (\$ nominal) as at 1 July 2024 for TasNetworks, a reduction of \$93.6 million (5.3%) from the proposed value. We forecast a closing RAB value of \$1,869.3 million by 30 June 2029. This represents a decrease of \$132.4 million (6.6%) compared with TasNetworks' proposal. The reasons for our decision are discussed below.

2.4.1 Opening RAB as at 1 July 2024

We determine an opening RAB value of \$1,665.1 million as at 1 July 2024 for TasNetworks. This value is \$93.6 million (5.3%) lower than TasNetworks' proposed opening RAB of \$1,758.7 million (\$ nominal) as at 1 July 2024.⁴⁸ The reduction is mainly driven by the correction to the final year adjustment for the 2014–19 period, and the correction to the forecast 2014–19 straight-line depreciation amounts.

Figure 2.2 shows the key drivers of the change in TasNetworks' RAB over the 2019–24 period for this draft decision. Overall, the closing RAB value at the end of the 2019–24 period is forecast to be 15% higher than the opening RAB at the start of that period, in nominal terms. The new net capex increases the RAB by 18%, while inflation indexation increases it by 19%. Depreciation and end of period adjustments, on the other hand, reduce the RAB by 22%.

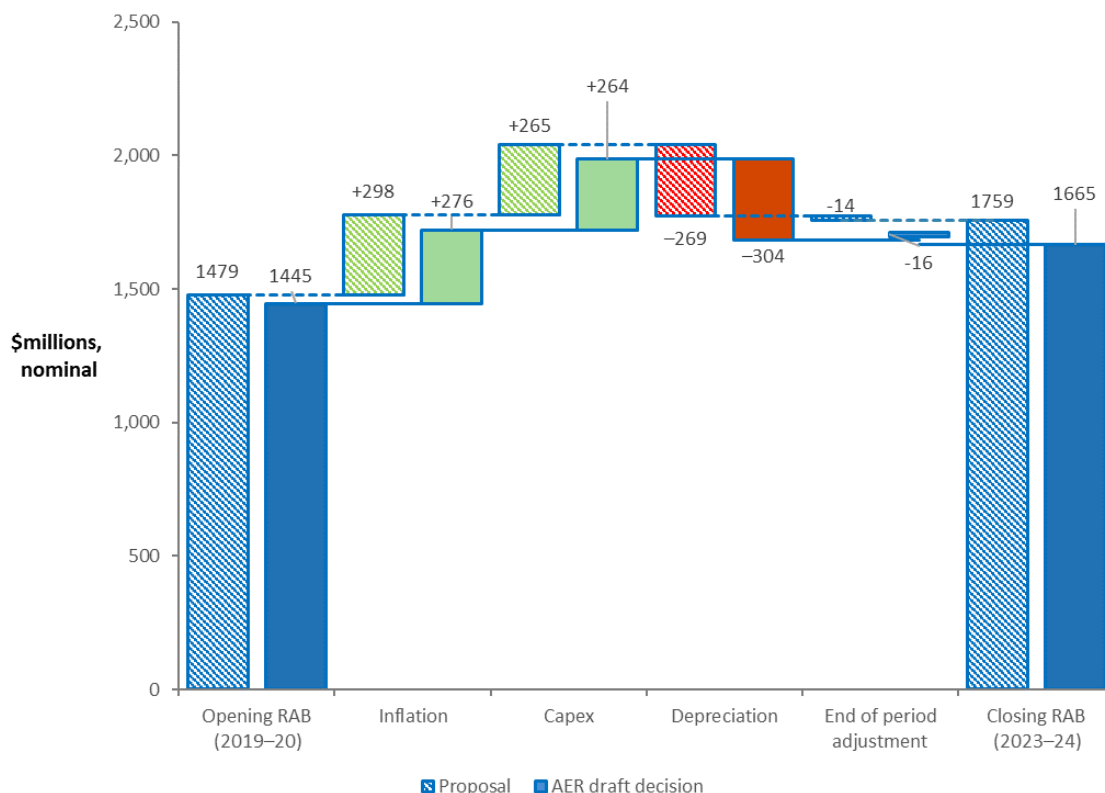
⁴⁵ NER, cl. 6A.6.3(b).

⁴⁶ At the time of this draft decision, the roll forward of TasNetworks' RAB includes estimated capex values for 2022–23 and 2023–24. We expect to update the 2022–23 estimated capex with actuals in the final decision. We may also update the 2022–23 estimated capex with a revised estimate in the final decision.

⁴⁷ If capex causes the RAB increase, return on capital, depreciation, and debt raising costs all increase too. If a reduction in depreciation causes the RAB increase, revenue could increase or decrease. In this case, the higher return on capital is offset (perhaps more than offset) by the reduction in depreciation allowance. Inflation naturally increases the RAB in nominal terms.

⁴⁸ TasNetworks, *TasNetworks-Roll Forward Model - Prescribed-Dec 22-Public*, January 2023.

Figure 2.2 Key drivers of changes in the RAB over the 2019–24 period – TasNetworks’ proposal compared with the AER’s draft decision (\$million, nominal)



Source: AER analysis.

Note: Capex is net of disposals. It is inclusive of the half-year WACC to account for the timing assumptions in the RFM.

In the following sections we discuss our assessment of TasNetworks’ proposed inputs in the RFM and the ex post review of 2017–22 capex for RAB roll forward purposes.

2.4.1.1 Key inputs in the RFM

To determine the opening RAB for TasNetworks as at 1 July 2024, we have rolled forward the RAB over the 2019–24 period to determine a closing RAB value as at 30 June 2024. In doing so, we reviewed the key inputs of TasNetworks’ proposed RFM, such as actual inflation, rate of return, gross capex values, asset disposal values, forecast depreciation and asset lives. We found that while the inputs were generally correct and reconcile with relevant data sources such as ABS data, annual regulatory accounts and the 2019–24 decision models, some needed correcting.⁴⁹ In addition, we consider that some of TasNetworks’ proposed RFM inputs require updating with newly available data.

Therefore, we have made the following amendments to TasNetworks’ proposed RFM inputs:

⁴⁹ At the time of this draft decision, the roll forward of TasNetworks’ RAB includes estimated capex values for 2022–23 and 2023–24. We expect to update the 2022–23 estimated capex with actuals in the final decision. We may also update the 2023–24 estimated capex with a revised estimate in the final decision.

- corrected the proposed final year adjustment for the 2014–19 period, an input used to calculate the opening RAB as at 1 July 2019, to reflect the amount set out in the 2014–19 final determination.⁵⁰ This resulted in a \$57.0 million reduction to the opening RAB as at 1 July 2024.⁵¹ TasNetworks agreed with this correction in its response to our information request⁵²
- corrected the inputs used to calculate the adjustment to the opening RAB as at 1 July 2024 to reflect the approved amounts set out in the 2014–19 final determination.⁵³ This resulted in an increase of around \$14.0 million to the opening RAB as at 1 July 2024. TasNetworks agreed with this correction in its response to our information request⁵⁴
- corrected the 2019–20 actual capex values⁵⁵ and 2018–24 asset disposal values⁵⁶ to be consistent with the annual regulatory accounts. These corrections resulted in around \$1.0 million reduction to the opening RAB as at 1 July 2024. TasNetworks agreed with these corrections in its response to our information request⁵⁷
- updated TasNetworks’ estimate of 2022–23 inflation of 8.00% with actual CPI of 7.83% published by the ABS, which became available after TasNetworks submitted its proposal. We also updated the estimated CPI for 2023–24 to better reflect the latest economic conditions. TasNetworks’ proposal used 4.70% as the estimated CPI input for 2023–24, reflecting RBA’s forecast published in November 2022.⁵⁸ For this draft decision, we have updated this value to 4.10%, reflecting the RBA’s forecast published in August 2023.⁵⁹ The updates have resulted in a reduction to the opening RAB value as at 1 July 2024 by \$13.0 million
- updated the forecast straight-line depreciation amounts,⁶⁰ nominal vanilla WACC and inflation rate. These updates are required to reflect the 2023–24 return on debt update in the PTRM for the 2019–24 period, which became available after TasNetworks submitted

⁵⁰ This final year adjustment approved in the 2019–24 final determination reflected the value of connection assets being removed from the RAB, due to the change of classification from providing prescribed services to become negotiated services. See AER, *Final decision, TasNetworks transmission determination 2019–24, Attachment 2 Regulatory asset base*, April 2019, p. 8.

This correction also applies to the other final year adjustment on an as commissioned basis which reduced the adjustment by \$8.4 million. This resulted in a \$10.1 million reduction to the opening RAB as at 1 July 2024 on an as commissioned basis.

⁵¹ The reduction to the opening RAB as at 1 July 2024 is higher than the correction amount because it includes the impact of inflation indexation and the rate of return for the corrections.

⁵² TasNetworks, *Response to AER IR#029*, 11 May 2023.

⁵³ This includes increasing the proposed 2018–19 forecast gross capex value by \$1.6 million and reducing the adjustments for the difference and the return on that difference between the actual and forecast net capex for 2013–14 by \$12.1 million.

TasNetworks transmission determination 2019–24, Roll forward model, April 2019.

⁵⁴ TasNetworks, *Response to AER IR#029*, 11 May 2023.

⁵⁵ For as commissioned capex only.

⁵⁶ For both as incurred and as commissioned capex.

⁵⁷ TasNetworks, *Response to AER IR#029*, 11 May 2023.

⁵⁸ RBA, *Statement on Monetary Policy, Appendix Forecasts*, November 2022.

⁵⁹ RBA, *Statement on Monetary Policy, Appendix: Forecasts*, August 2023.

⁶⁰ The forecast depreciation increased by \$32.0 million compared to the proposal.

its proposal. These updates have resulted in a reduction of \$37.0 million to the opening RAB value as at 1 July 2024.

The net total impact of all these amendments is a reduction of \$93.6 million (or 5.3%) to TasNetworks' opening RAB value as at 1 July 2024.

2.4.1.2 Ex post review of 2017–22 capex

We also consider the extent to which our roll forward of the RAB to 1 July 2024 contributes to the achievement of the capital expenditure incentive objective.⁶¹ In the 2019–24 transmission determination, we noted that the 2017–18 and 2018–19 capex would form part of the review period for whether past capex should be excluded for inefficiency reasons in this transmission determination.⁶² The capex for 2019–22 also forms part of the review period.

Consistent with the requirements of the NER we have excluded the last two years of the 2019–24 period from the review of past capex for this transmission determination.⁶³ This approach ensures that actual capex (instead of estimated capex) is available when the review of past capex commences.

TasNetworks' total actual capex incurred from 2017–18 to 2021–22 is below the forecast allowance set at the previous relevant transmission determinations. Therefore, the overspending requirement for an efficiency review of past capex is not satisfied.⁶⁴ For the reasons discussed in Attachment 5, we consider the capex incurred in those years is consistent with the capital expenditure criteria and can therefore be included in the RAB.⁶⁵

Further, for the purposes of this draft decision, we have included estimated capex for 2022–23 and 2023–24 in the RAB roll forward to 1 July 2024. At the next revenue determination, the 2022–23 and 2023–24 capex will form part of the review period for whether past capex should be excluded for inefficiency reasons.⁶⁶ Our RAB roll forward applies the incentive framework approved in the previous transmission determination, which included the use of a forecast depreciation approach in combination with the application of the capital expenditure sharing scheme (CESS).⁶⁷ As such, we consider that the 2019–24 RAB roll forward contributes to an opening RAB (as at 1 July 2024) that includes capex that reflects prudent and efficient costs, in accordance with the capital expenditure criteria.⁶⁸

⁶¹ NER, cll. 6A.14.2(b) and 6A.5A(a).

⁶² AER, *Final decision, TasNetworks transmission determination 2019–24, Attachment 2 Regulatory asset base*, April 2019, p. 7.

⁶³ NER, cl. S6A.2.2A(a1).

⁶⁴ NER, cl. S6A.2.2A(c).

⁶⁵ Please see attachment 5 of this draft decision.

⁶⁶ Here, 'inefficiency' of past capex refers to three specific assessments (labelled the overspending, margin and capitalisation requirements) detailed in NER, cl. S6A.2.2A(b). The details of our ex post assessment approach are set out in AER, *Capital expenditure incentive guideline for electricity network service providers*, April 2023, pp. 13–21.

⁶⁷ AER, *Final decision, TasNetworks transmission Determination 2019–24, Attachment 2 – Regulatory asset base*, April 2019, p. 7.

⁶⁸ NER, cll. 6A.5A(a), 6A.6.7(c) and 6A.14.2(b).

2.4.2 Forecast closing RAB as at 30 June 2029

We forecast a closing RAB value of \$1,869.3 million (\$ nominal) by 30 June 2029 for TasNetworks, which represents a reduction of \$132.4 million (6.6%) compared to TasNetworks' proposed amount of \$2,001.7 million (\$ nominal). The decrease reflects our draft decision on the inputs for determining the forecast RAB in the PTRM.

The change in the size of the RAB over the 2024–29 period depends on our assessment of its various components including expected inflation (Attachment 3), forecast depreciation (Attachment 4) and forecast capex (Attachment 5). Inflation and capex increase the RAB, while depreciation and disposals reduce it.

To determine the forecast RAB value for TasNetworks, we amended the following PTRM inputs:

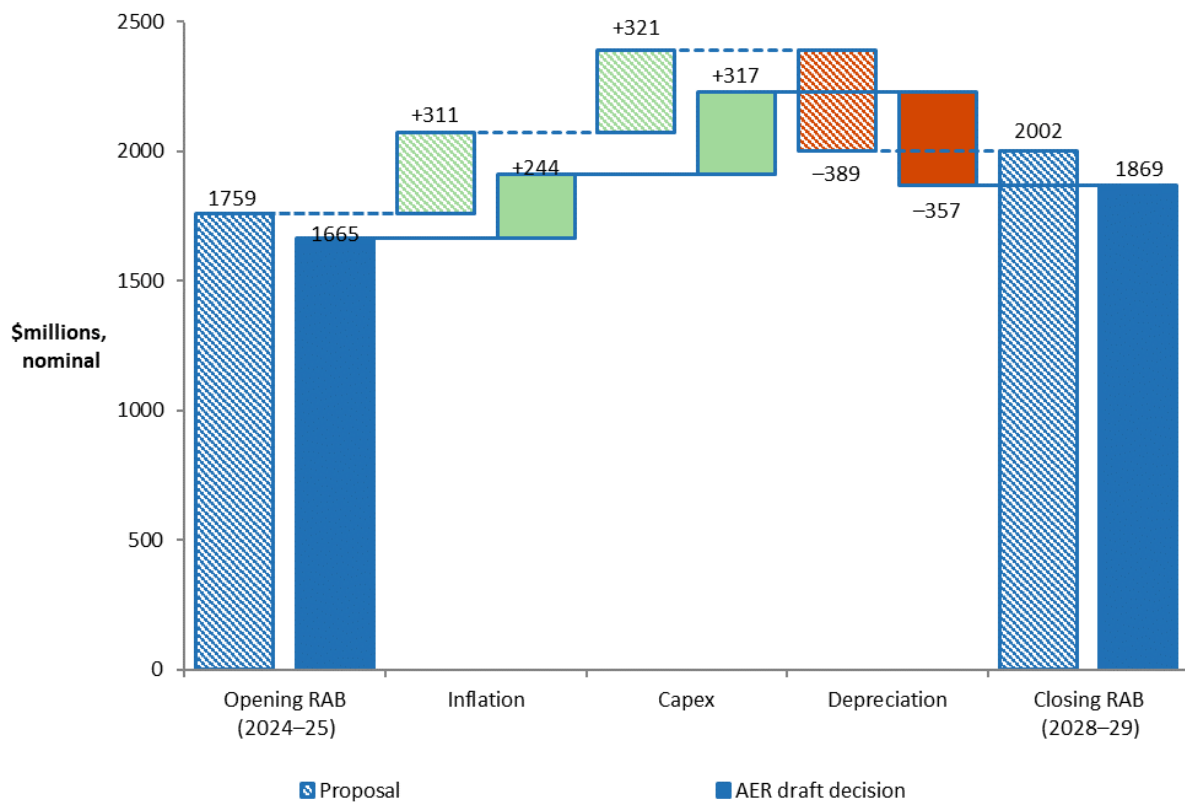
- We reduced TasNetworks' proposed opening RAB value as at 1 July 2024 by \$93.6 million (\$ nominal) or 5.3% (section 2.4.1).
- We updated TasNetworks' proposed expected inflation rate of 3.35% per annum to 2.80% per annum over the 2024–29 period (Attachment 3). Compared to the proposal, our draft decision results in a decrease to the indexation of the RAB component for the 2024–29 period by \$66.6 million (\$ nominal) or 21.4%.⁶⁹
- We reduced TasNetworks' proposed forecast straight-line depreciation for the 2024–29 period by \$32.0 million (\$ nominal) or 8.2% (Attachment 4).
- While we have accepted TasNetworks' proposed total forecast capex in real 2023–24 dollar terms (Attachment 5), the forecast capex (\$ nominal) has reduced by \$4.1 million (\$ nominal) or 1.3%. This is due to updates to expected inflation and WACC value.⁷⁰

Figure 2.3 shows the key drivers of the change in TasNetworks' RAB over the 2024–29 period for this draft decision. Overall, the closing RAB value at the end of the 2024–29 period is forecast to be 12% higher than the opening RAB at the start of that period, in nominal terms. The approved forecast net capex increases the RAB by 19%, while expected inflation increases it by 15%. Forecast depreciation, on the other hand, reduces the RAB by 21%.

⁶⁹ The reduction in the indexation of the RAB is largely due to the lower expected inflation rate and opening RAB value determined in our draft decision.

⁷⁰ Capex is net of forecast disposals, and inclusive of half-year WACC adjustment.

Figure 2.3 Key drivers of changes in the RAB over the 2024–29 period – TasNetworks’ proposal compared with the AER’s draft decision (\$million, nominal)



Source: AER analysis.

Note: Capex is net of forecast disposals. It is inclusive of the half-year WACC to account for the timing assumptions in the PTRM.

2.4.3 Application of depreciation approach in RAB roll forward for next revenue determination

We determine that the depreciation approach to be applied to establish TasNetworks’ opening RAB at the commencement of the 2029–34 period will be based on the depreciation schedules (straight-line) using forecast capex at the asset class level approved for the 2024–29 period. We consider this approach will provide sufficient incentives for TasNetworks to achieve capex efficiency gains over the 2024–29 period.⁷¹

TasNetworks proposed to use the forecast depreciation approach to roll forward its RAB for the commencement of the 2029–34 period.⁷² We note that this approach is consistent with our F&A.⁷³

We have used forecast depreciation for this draft decision when rolling forward the opening RAB at the commencement of the 2024–29 period (section 2.4.1). The use of forecast

⁷¹ NER, cl. 6A.14.1(5E) and S6A.2.2B.

⁷² TasNetworks, *Regulatory Proposal 2024–29, attachment 5*, p. 3.

⁷³ AER, *Framework and approach for TasNetworks for the 2024–29 regulatory control period*, July 2022, p. 56.

depreciation to establish the opening RAB for the commencement of the 2029–34 period at the next revenue determination therefore maintains the current approach.

As discussed in Attachment 9, TasNetworks is currently subject to the CESS for the 2019–24 period. We will continue to apply the CESS to TasNetworks over the 2024–29 period. We consider that the CESS will provide sufficient incentives for TasNetworks to achieve capex efficiency gains over that period. We are satisfied that the use of a forecast depreciation approach in combination with the application of the CESS and our other ex post capex measures are sufficient to achieve the capex incentive objective.⁷⁴

⁷⁴ Our ex post capex measures are set out in the capex incentives guideline, AER, *Capital expenditure incentive guideline for electricity network service providers*, April 2023, pp. 13–21. The guideline also sets out how all our capex incentive measures are consistent with the capex incentive objective.

Shortened Forms

Term	Definition
ABS	Australian Bureau of Statistics
AER	Australian Energy Regulator
capex	capital expenditure
CESS	capital expenditure sharing scheme
CPI	consumer price index
F&A	Framework and approach
NER	National Electricity Rules
NPV	net present value
opex	operating expenditure
PTRM	post-tax revenue model
RAB	regulatory asset base
RBA	Reserve Bank of Australia
RFM	roll forward model
WACC	weighted average cost of capital