

## Weekly summary

Average prices were similar to the previous week in all regions. Consistent with the holiday season, for the second consecutive week, demand was low in all regions. This week, average daily demand in Victoria was 310 TJ (down 17 per cent from two weeks ago), in Sydney 157 TJ (down 21 per cent), in Adelaide 49 TJ (down 15 per cent) and in Brisbane 132 TJ (down 20 per cent).

## Long term statistics and explanatory material

A range of longer term data covering gas prices, flows and demand will be available on the AER's website shortly.<sup>1</sup> Also available on the AER's website is a document explaining how to interpret the data provided in each weekly gas market report.

## Market overview

Figure 1 sets out the average daily prices (\$/GJ) in the Victorian Declared Wholesale Market (**VGM or Victorian gas market**) and for the Sydney (**SYD**), Adelaide (**ADL**) and Brisbane (**BRI**) Short Term Trading Market hubs (**STTM**) for the current week compared to historical averages.

**Figure 1: Average daily prices – all markets (\$/GJ)<sup>2</sup>**

	Victoria	Sydney	Adelaide	Brisbane
25 Dec - 31 Dec 2011	2.99	2.51	3.50	2.86
% change from previous week	-2	-5	1	-3
11-12 financial YTD	2.87	3.05	3.68	2.93
% change from previous financial YTD	57	13	38	-

Figure 2 compares average weekly gas prices, ancillary market payments and scheduled injections against historical averages for the Vic gas market.

**Figure 2: Victorian gas market**

	Price (\$/GJ)	Ancillary payments (\$000)	BOD forecast demand quantity (TJ)
25 Dec - 31 Dec 2011	2.99	6.13	310
% change from previous week	-2	153	-11
11-12 financial YTD	2.87	3.00	624
% change from previous financial YTD	57	-49	-8

More detailed analysis on the Victorian declared wholesale market is provided in Section 1.

Figures 3 to 5 show average ex ante and ex post gas prices, MOS balancing gas service payments together with the related daily demand quantities against historical averages for the Sydney, Adelaide and Brisbane wholesale gas markets, respectively.

<sup>1</sup> This will be published from January 2012.

<sup>2</sup> The weighted average daily imbalance price applies for Victoria.

**Figure 3: Sydney STTM**

	Ex ante price (\$/GJ)	Ex post price (\$/GJ)	MOS payments (\$000)	Ex ante quantity (TJ)	Ex post quantity (TJ)
25 Dec - 31 Dec 2011	2.51	2.11	21.10	157	153
% change from previous week	-5	10	29	-15	-14
11-12 financial YTD	3.05	2.66	44.13	240	234
% change from previous financial YTD	13	-68	84	0	-5

**Figure 4: Adelaide STTM**

	Ex ante price (\$/GJ)	Ex post price (\$/GJ)	MOS payments (\$000)	Ex ante quantity (TJ)	Ex post quantity (TJ)
25 Dec - 31 Dec 2011	3.50	3.49	44.12	49	49
% change from previous week	1	2	177	-9	-7
11-12 financial YTD	3.68	3.64	11.30	71	70
% change from previous financial YTD	38	31	0	11	7

**Figure 5: Brisbane STTM**

	Ex ante price (\$/GJ)	Ex post price (\$/GJ)	MOS payments (\$000)	Ex ante quantity (TJ)	Ex post quantity (TJ)
25 Dec - 31 Dec 2011	2.86	2.49	8.27	132	130
% change from previous week	-3	6	-67	-13	-12
From market start (1 Dec)	2.93	2.56	11.73	152	150

More detailed analysis of the STTM hubs is found in sections 2 to 4.

Section 5 provides analysis on production and pipeline flows on the National Gas Bulletin Board, as well as gas-powered generation volumes in each state.

### Significant Market Events or Issues this week

On 25 December, the Brisbane hub recorded an ex post price of \$0/GJ for the third occasion since market start.

On 31 December, the ex ante scheduled quantity and price and the ex post allocated quantity and price were the same in the Brisbane hub. Quantities and prices were the same as a result of default allocation data being used. When this occurs, allocated gas is assumed to be the same as scheduled gas, which results in the ex ante and ex post prices being the same. Default data was required because APA submitted actual data after the cut-off time of 12.30 pm and also because of a data acceptance issue within AEMO systems for data submitted after the 12.30 pm cut-off time but before the publication time of the ex post price (4.30 pm). Enquiries into this data issue are continuing. STTM participants should note the AER's December 2011 compliance bulletin on STTM facility data. <http://www.aer.gov.au/content/index.phtml/itemId/692887>.

# Detailed Market Analysis

25 December – 31 December 2011

## 1 Victorian Declared Wholesale Market

In the Victorian Gas Market gas is priced five times daily at 6 am, 10 am, 2 pm, 6 pm and 10 pm. However, the volume weighted gas price on a gas day tends towards the 6 am price which is the schedule at which most gas is traded.

The main drivers of price are demand forecasts together with bids to inject or withdraw gas from the market. For each of the five gas day pricing schedules, figures 1.1 to 1.4 below show the daily prices, demand forecasts<sup>3</sup>, and injection/withdrawal bids<sup>4</sup>. Figure 1.5 provides information on which system injection points were used to deliver gas, in turn indicating the location and relative quantity of gas bids cleared through the market. Gas is priced five times daily (at 6 am, 10 am, 2 pm, 6 pm and 10 pm) when the first schedule and four reschedules apply, while the last 8-hour schedule has been separated into two 4-hour blocks for a consistent comparison with other scheduled injection volumes. The main drivers of price are demand forecasts and gas bids.<sup>5</sup>

Figure 1.1: Prices by schedule

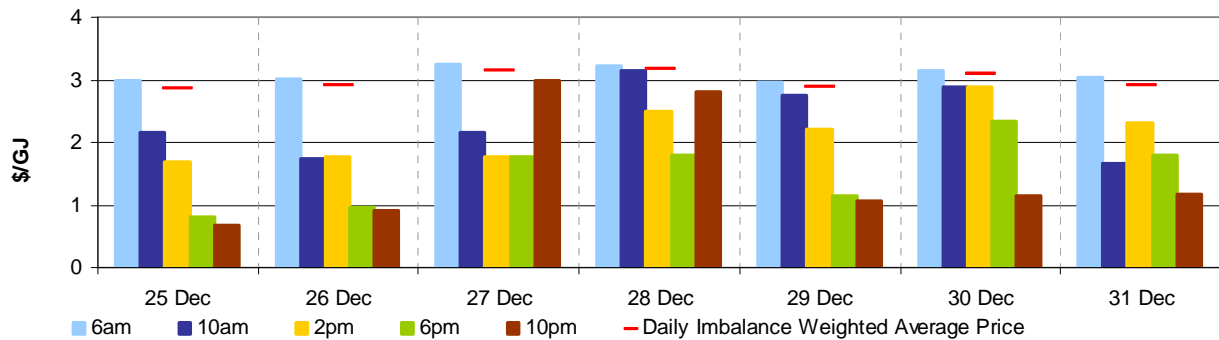
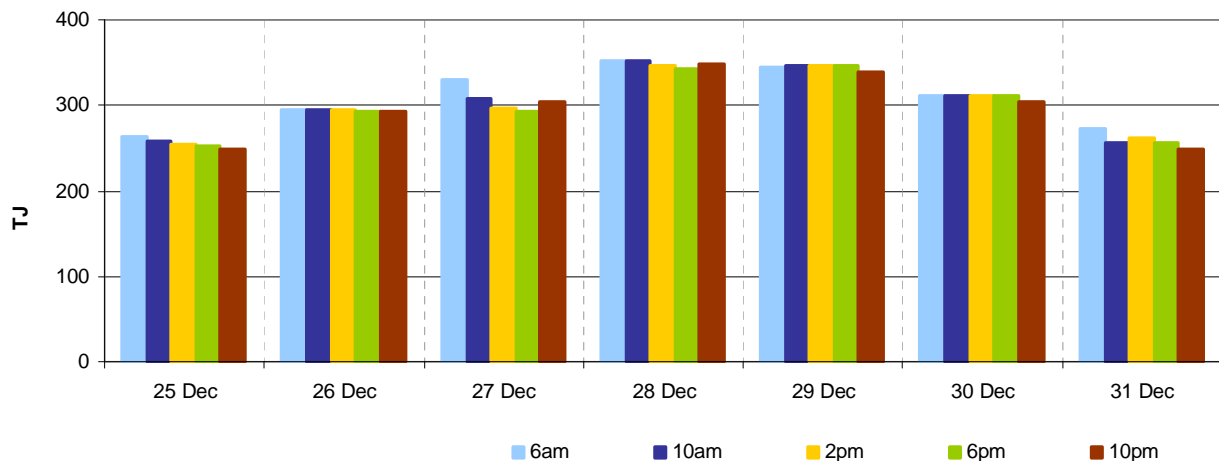


Figure 1.2: Demand forecasts

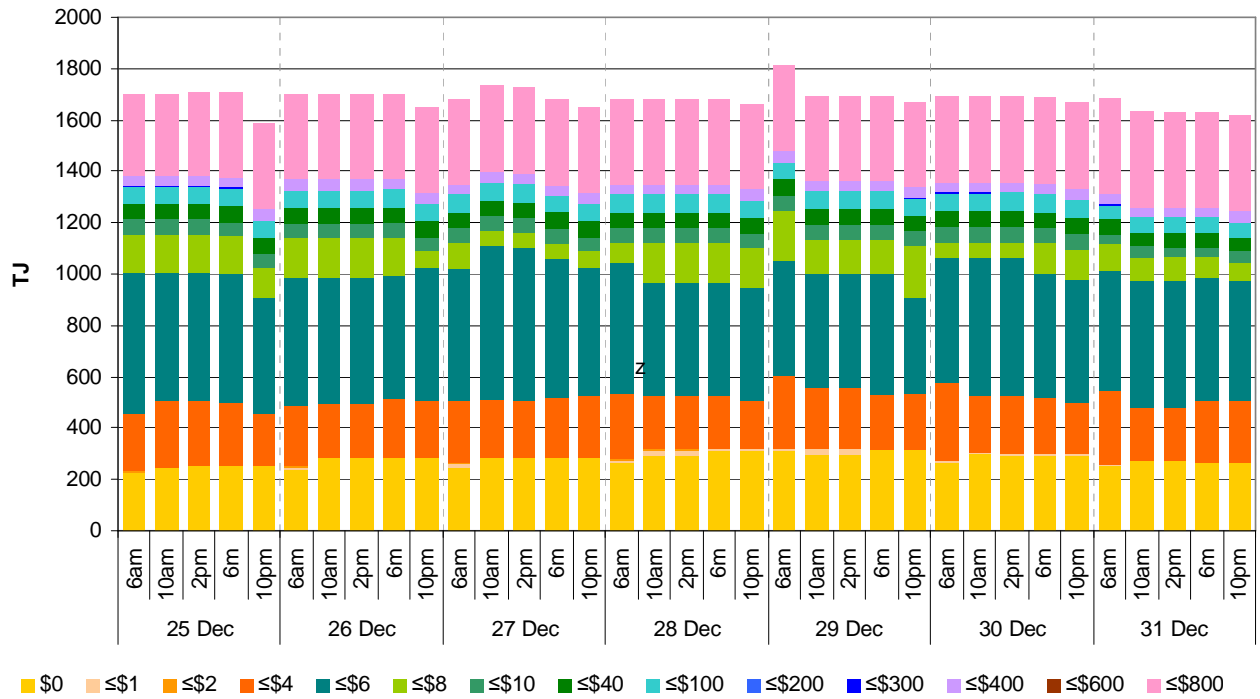


<sup>3</sup> These are Market Participants' aggregate demand forecasts adjusted for any override as applied by AEMO from time to time. The main driver of the amount of gas scheduled on a gas day are these forecasts which are forecasts that cannot respond to price or in other words is gas delivered regardless of the price.

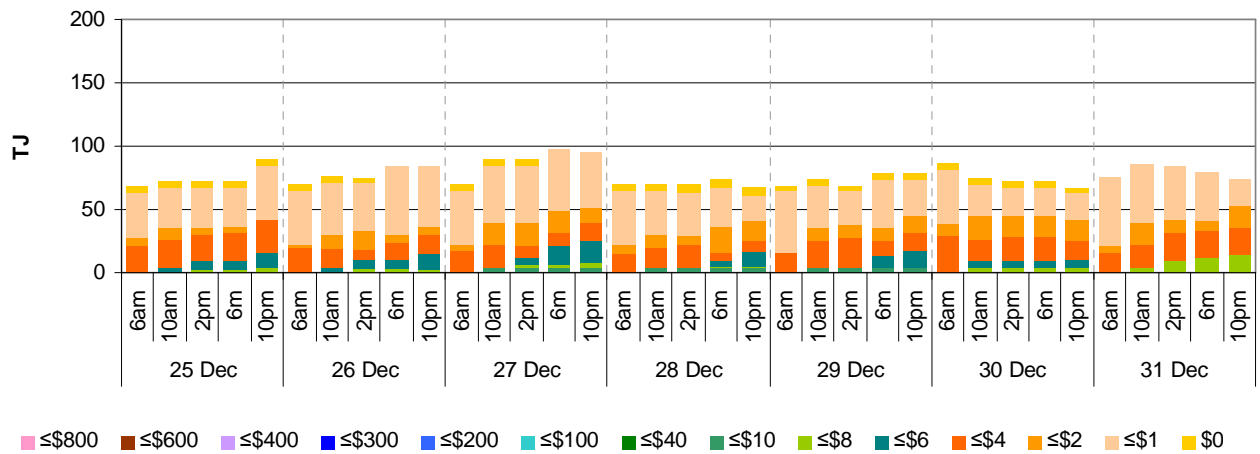
<sup>4</sup> The price might also be affected by transmission or production (contractual) constraints limiting how much gas can be delivered from a locale or System Injection Point (SIP) from time to time.

<sup>5</sup> The price might also be affected by transmission or production (contractual) constraints limiting how much gas can be delivered from a locale or SIP from time to time.

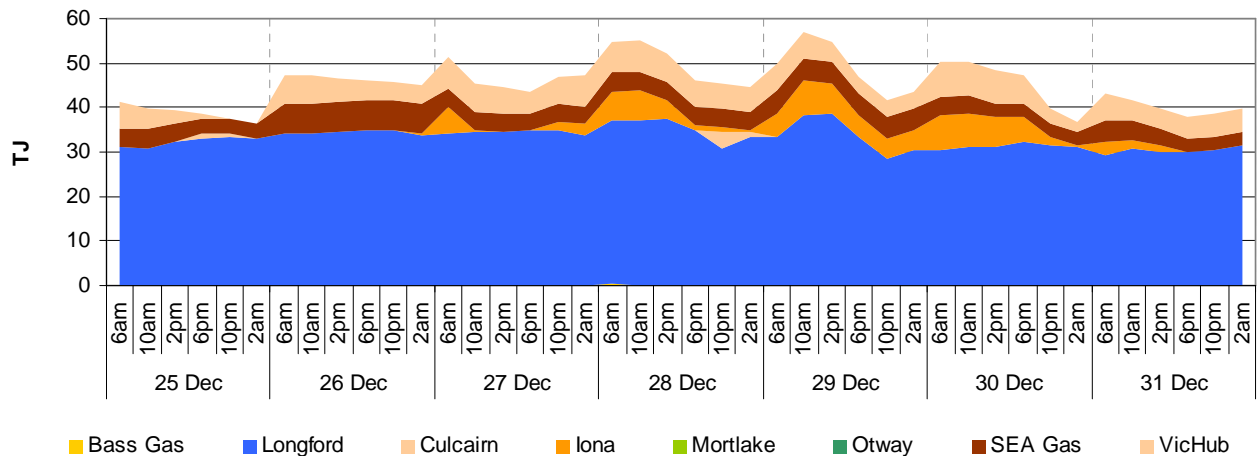
**Figure 1.3: Injection bids by price bands**



**Figure 1.4: Withdrawal bids by price bands**



**Figure 1.5: Metered Injections by System Injection Point**



## 2 Sydney STTM

In each STTM hub, gas is priced once before each gas day (the ex ante price) and once after the gas day (the ex post price). The main drivers of ex ante and ex post prices are demand forecasts, together with participant offers and offers to inject or bids to withdraw gas traded through the hub.<sup>6</sup> Prices before and after the gas day may also vary depending on how much gas is scheduled before the gas day (setting the ex ante price) and how much gas is consumed in the hub on a gas day (setting the ex post price).

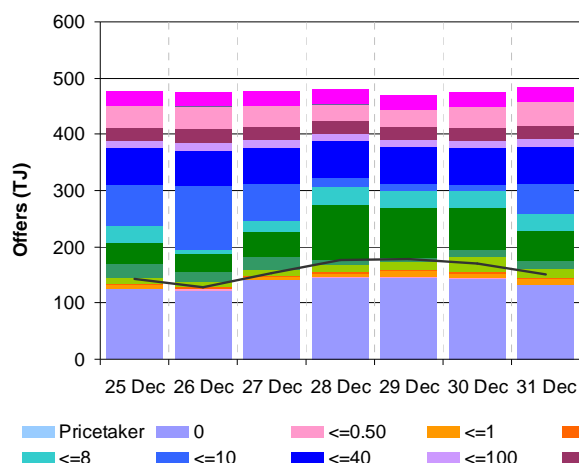
Market Operator Service balancing gas (MOS) payments arise because the amount of gas nominated on pipelines for delivery on a gas day will either exceed or fall short, by some amount, of the amount of gas consumed in the hub. In such circumstances, MOS payments are made to participants for providing a service to park gas on a pipeline or to loan gas from a pipeline to the hub.<sup>7</sup>

Figures 2.1 and 2.2 show daily prices, demand, offers and bids. Figures 2.3 and 2.4 show gas scheduled and allocated on pipelines, indicating the location and relative quantity of gas offers across pipelines and also the amount of MOS allocated for each pipeline.

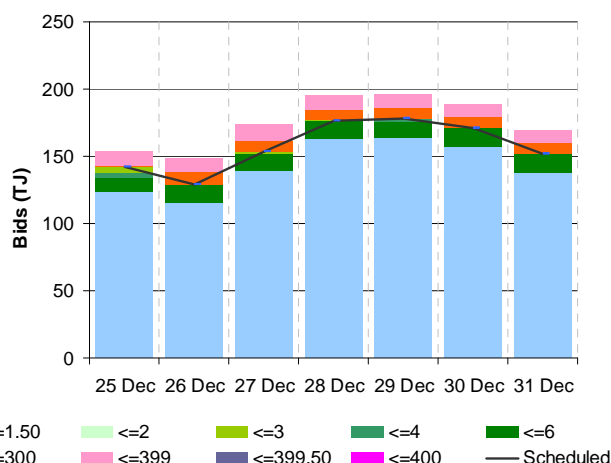
**Figure 2.1: SYD STTM daily ex ante and ex post prices and quantities**

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	2.31	2.25	2.31	3.10	3.07	2.25	2.25
Ex ante quantity (TJ)	142	129	154	176	178	171	151
Ex post price (\$/GJ)	1.01	2.31	2.31	2.31	2.31	2.25	2.25
Ex Post quantity (TJ)	132	133	152	164	169	170	155

**Figure 2.2 (a) Daily hub offers in price bands (\$/GJ)**



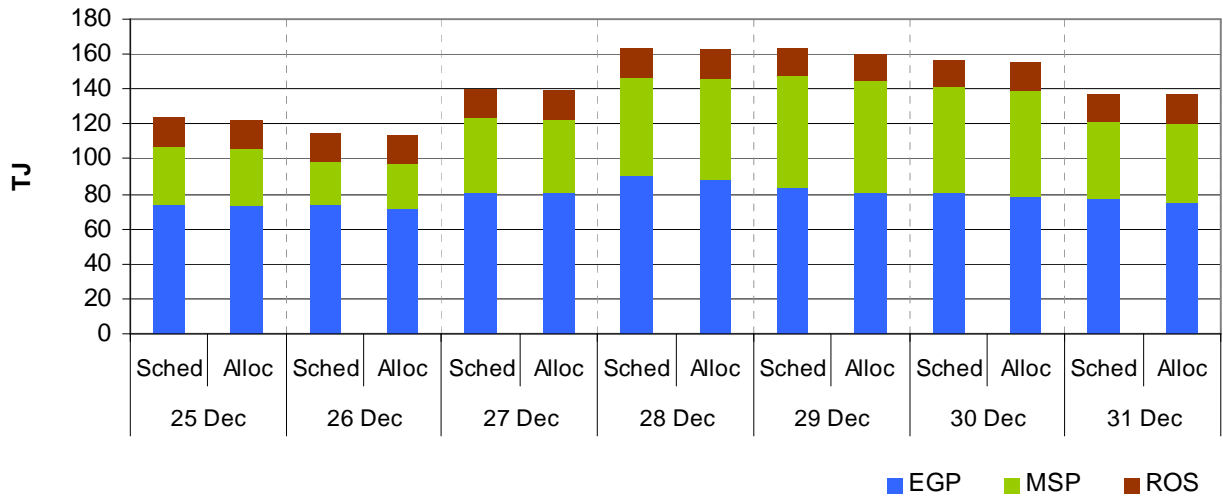
**Figure 2.2(b): Daily hub bids in price bands (\$/GJ)**



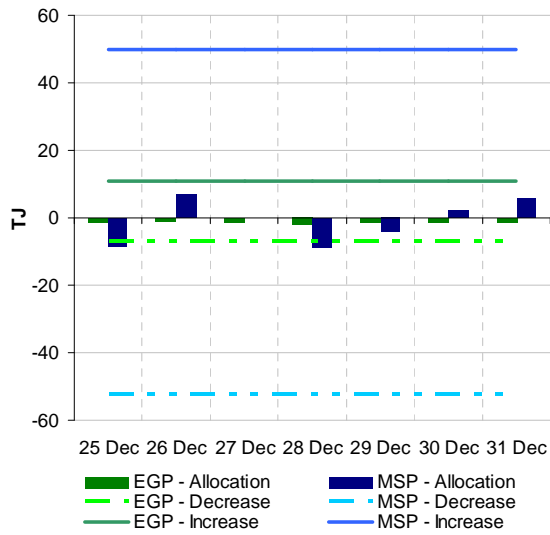
<sup>6</sup> The main driver of the amount of gas scheduled on a gas day is the 'price-taker' bid, which is forecast hub demand that cannot respond to price and which must be delivered, regardless of the price.

<sup>7</sup> MOS payments involve a payment for a MOS decrease service when the quantity delivered exceeds actual final gas nominations and a MOS increase applies otherwise. As well as a MOS service payment, as shown in figure 2.4 MOS providers are paid for or pay for the quantity of MOS sold into the market or bought from the market.

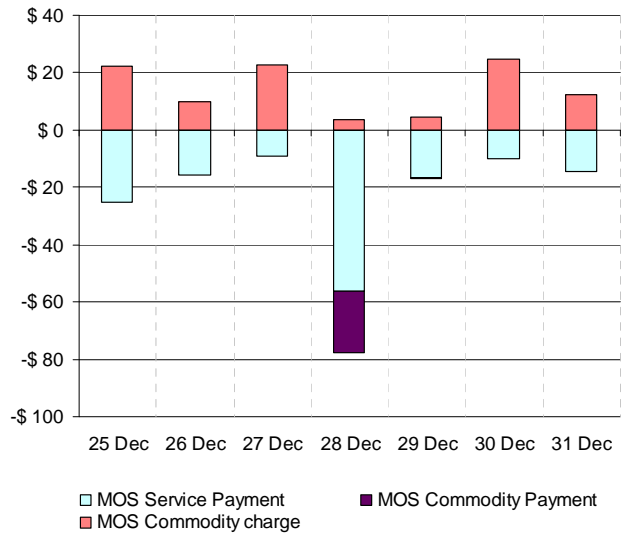
**Figure 2.3: SYD STTM ex ante scheduled and allocated gas volumes by STTM facility**



**Figure 2.4 (a) SYD STTM MOS allocations (TJ)**



**Figure 2.4 (b): Service payments and commodity payments/charges (\$'000)**



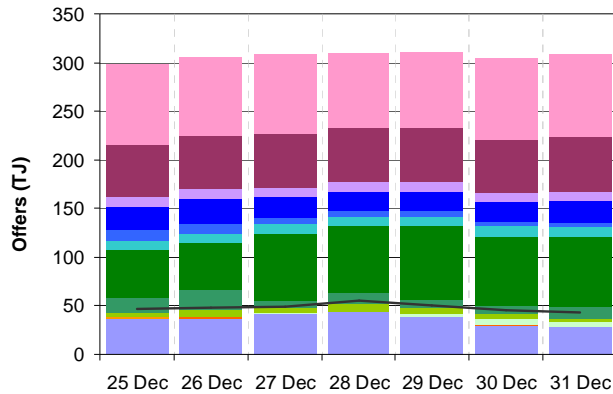
### 3 Adelaide STTM

The Adelaide STTM hub functions in the same way as the Sydney STTM hub. The same data that was presented for the Sydney hub is presented for the Adelaide hub in the figures below.

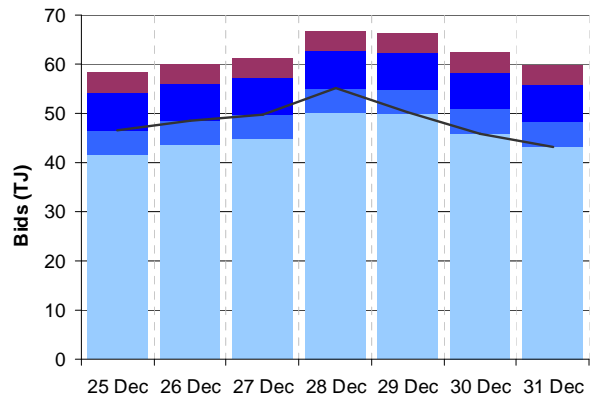
**Figure 3.1: ADL STTM daily ex ante and ex post prices and quantities**

	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	3.48	3.45	3.40	3.39	3.50	3.55	3.75
Ex ante quantity (TJ)	47	49	50	55	50	46	43
Ex post price (\$/GJ)	3.48	3.29	3.40	3.39	3.50	3.65	3.75
Ex Post quantity (TJ)	46	48	50	56	50	48	43

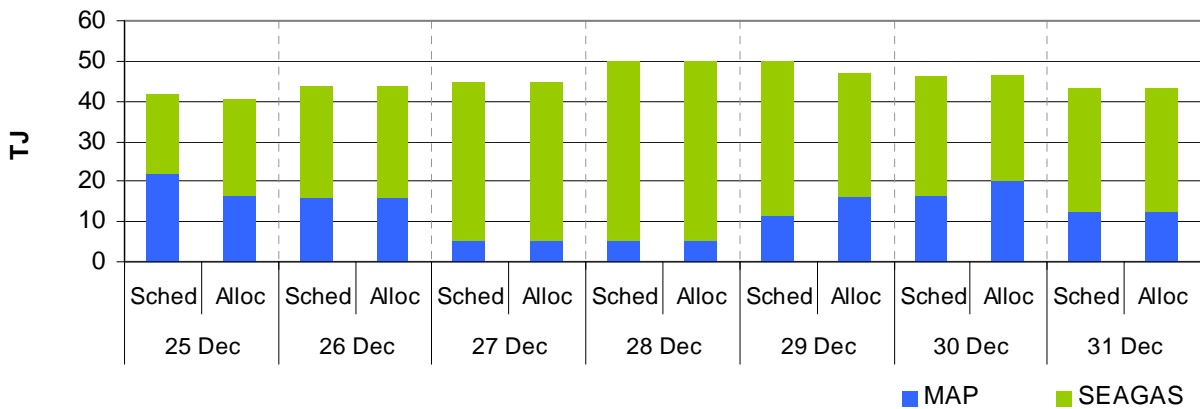
**Figure 3.2 (a) Daily hub offers in price bands (\$/GJ)**



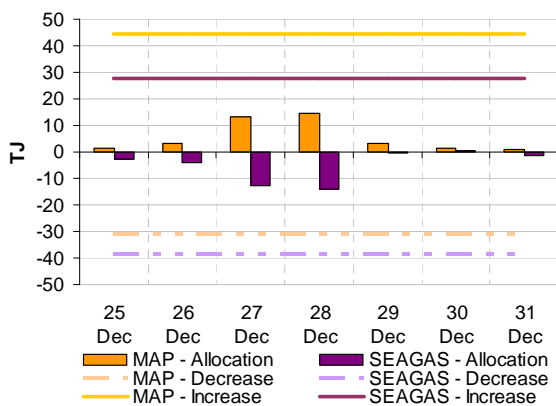
**Figure 3.2(b): Daily hub bids in price bands (\$/GJ)**



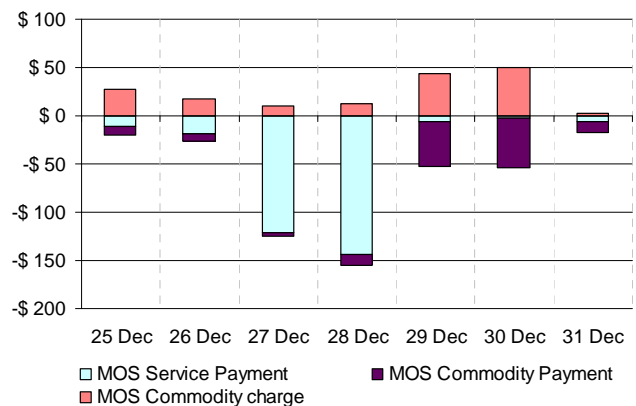
**Figure 3.3: ADL STTM ex ante scheduled and allocated gas volumes by STTM facility**



**Figure 3.4 (a) ADL STTM MOS allocations (TJ)**



**Figure 3.4 (b): Service payments and commodity payments/charges (\$000)**



## 4 Brisbane STTM

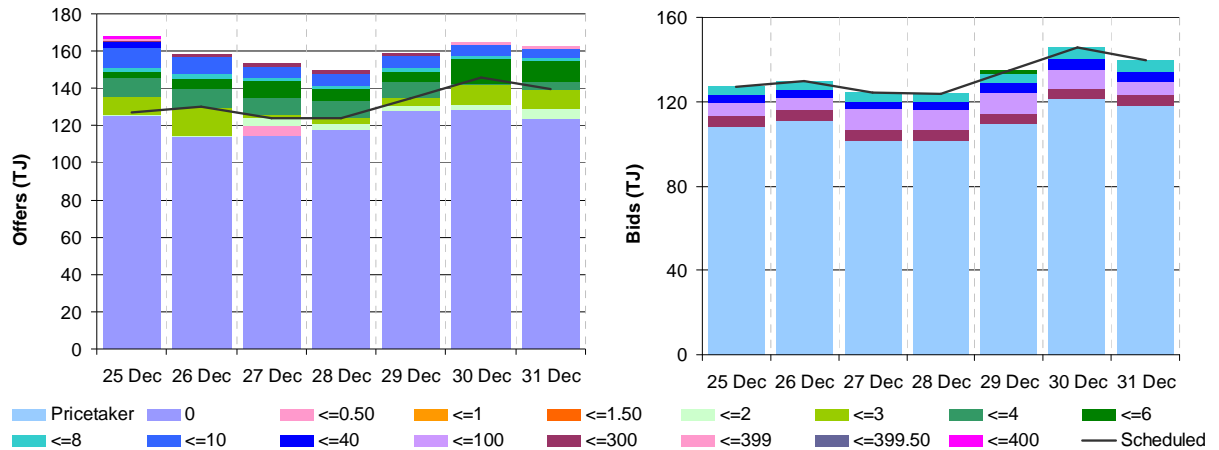
The Brisbane STTM hub functions in the same way as the Sydney STTM hub. The same data that was presented for the Sydney hub is presented for the Brisbane hub in the figures below.

**Figure 4.1: BRI STTM daily ex ante and ex post prices and quantities**

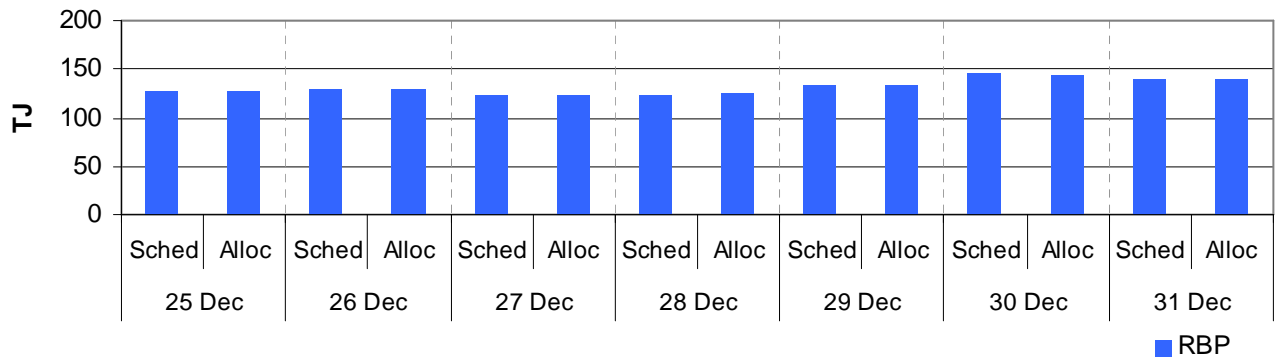
	Sun	Mon	Tue	Wed	Thu	Fri	Sat
Ex ante price (\$/GJ)	2.03	3.25	2.02	2.60	2.64	4.25	3.25
Ex ante quantity (TJ)	127	130	124	124	134	146	140
Ex post price (\$/GJ)	0.00	2.61	1.60	3.13	2.60	4.25	3.25
Ex Post quantity (TJ)	124	124	121	125	134	144	140

**Figure 4.2 (a) Daily hub offers in price bands (\$/GJ)**

**Figure 4.2(b): Daily hub bids in price bands (\$/GJ)**

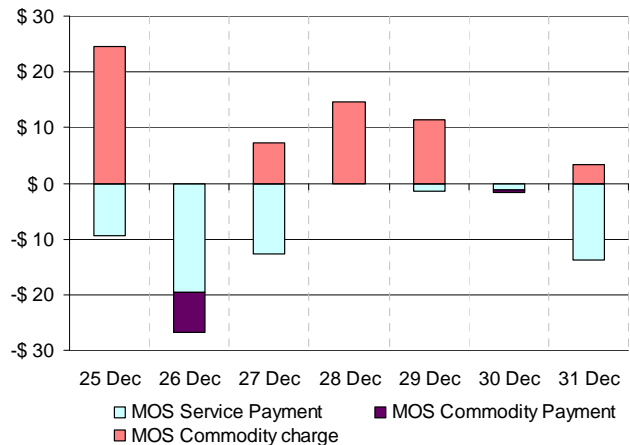
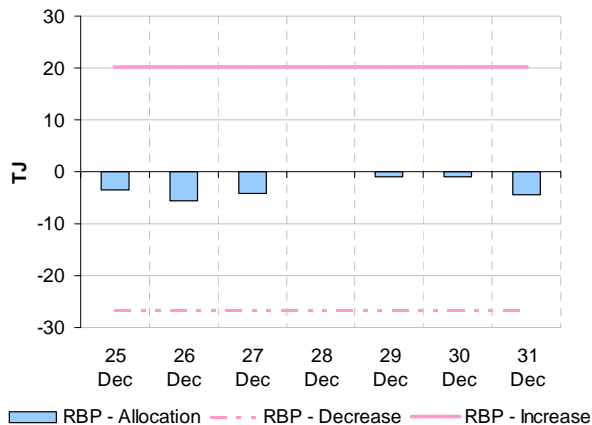


**Figure 4.3: BRI STTM ex ante scheduled and allocated gas volumes by STTM facility**



**Figure 4.4 (a) BRI STTM MOS allocations (TJ)**

**Figure 4.4 (b): Service payments and commodity payments/charges (\$000)**





## 5 National Gas Bulletin Board

Figure 5.1 shows average daily actual flows for the current week in the aqua boxes from the Bulletin Board (changes from the previous week's average are shown in brackets). Gas-powered generation (GPG) gas usage is also shown in each region in the aqua boxes. In the orange boxes average daily scheduled volumes and prices for each gas market are provided.

Figure 5.1: Gas market data (\$/GJ, TJ); Production, Consumption and Pipeline flows (TJ)

